

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

API No. 15 - 125-30,775 -00-00  
County: MONTGOMERY  
SE NW SE Sec. 9 Twp. 33 S. R. 17  East  West  
2240 feet from (S) / N (circle one) Line of Section  
2240 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: L McNICKLE Well #: 10-9  
Field Name: MOUND-VALLEY SOUTH

Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1080 Plug Back Total Depth: 1062.75  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1080  
feet depth to SURFACE w/ 110 sx cmt.  
Alt II WHM 7-5-00

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/09/05</u>	<u>7/11/05</u>	<u>2/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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**JUN 30 2006**

**KCC WICHITA**

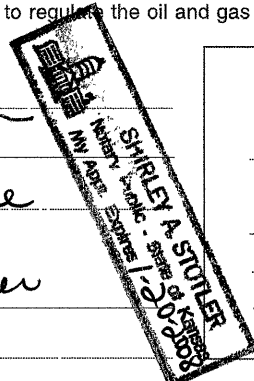
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-28-06

Subscribed and sworn to before me this 28th day of June  
20 06

Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: L McNICKLE Well #: 10-9  
 Sec. 9 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**GAMMA RAY/ NEUTRON**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**DRILLERS LOG ATTACHED**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1062.75	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	893-895,902-904,955-958	250GAL HCL 15%, 50SXS 20/40 SAND		893-958
4	658-660,703-706,726-732	250GAL 15% HCL, 30SXS 20/40 SAND		658-732
4	492-494,519-523,587-589,601-603	250GAL 15% HCL, 40SXS 20/40 SAND		492-603

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5-4-06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		11.6	64.6		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN ~~XXXXXXXXXX~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

**ORIGINAL**

Rig #:	2	S 9 T 33 R 17E
API #:	15-128-30775-00-00	Location SE, NW, NW, SE
Operator:	Colt Energy Inc	County: Montgomery



Address: PO Box 388		<b>Gas Tests</b>			
Iola, Ks 66749		Depth	Oz.	Orifice	flow - MCF
Well #:	10-9	Lease Name:	L. McNickle		
Location:	2240 ft. from S	Line			205
	2240 ft. from E	Line			230
Spud Date:	7/9/2005				255
Date Completed:	7/11/2005	TD:	1080		305
Geologist:					380
Casing Record	Surface	Production			455
Hole Size	12 1/4"	6 3/4"			500
Casing Size	8 5/8"				530
Weight	20				580
Setting Depth					605
Cement Type	Portland				730
Sacks	4 W				780
Feet of Casing	20				905
					930
Rig Time	Work Performed				964
					980
					1005
					1080

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	228	245	shale	565	573	sand- Oil Odor
2	8	clay	245	285	sand	573	584	sandy/ shale
8	148	shale	285	352	shale	584	585	lime
148	149	coal	352	373	lime	585	589	shale
149	164	shale	373	378	blk shale	589	590	coal
164	169	lime	378	384	shale	590	602	shale
169	171	shale	384	401	sand	602	604	coal
171	183	lime	401	454	shale	604	634	shale
183	185	shale	454	491	lime	634	635	coal
185	190	lime	465		Oil Odor	635	662	shale
190	198	shale	491	496	blk shale	662	663	coal
198	199	coal	496	498	Gray shale	663	698	shale
199	203	shale	498	518	lime	698	721	sand
203	214	lime	515		Added Water	721	728	shale
214	217	blk shale	518	524	blk shale	728	730	coal
217	218	lime	524	525	coal	730	748	shale
218	225	shale	525	532	lime	748	760	sand
225	228	lime	532	565	shale	760	768	shale



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5522  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-13-05	1828	L. MENICKLE 10-9	9	335	17E	MG	
CUSTOMER		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	RICK		
CITY		STATE	ZIP CODE	442	Anthony		
Iola		KS		436	JASON		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1080'</u>	CASING SIZE & WEIGHT <u>4" ORIGINAL # new</u>
CASING DEPTH <u>1063'</u>	DRILL PIPE	TUBING	OTHER <u>PBTD 1060'</u>
SLURRY WEIGHT <u>13.4 #</u>	SLURRY VOL <u>34 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING
DISPLACEMENT <u>16.8 BBL</u>	DISPLACEMENT PSI <u>500</u>	MAX PSI <u>1000 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 BBL fresh water. Pump 4 SKS GEL Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 110 SKS Thick Set Cement w/ 8" KOL-SEAL per/sk @ 13.4 # per/gal. Yield 1.73. Wash out pump & lines. Release Plug. Displace w/ 16.8 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 7 BBL SLURRY. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE 1 <sup>st</sup> well of 2	2.50	100.00
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8" per/sk	16.90	304.20
1118 A	4 SKS	GEL Flush	6.63	26.52
1102	80 #	CALZ	.61 #	48.80
1111 A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407 A	6.05 TONS	40 miles Bulk Truck	.92	222.64
5502 C	4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	3000 gals	City water	12.20 per 1000	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3454.76
			SALES TAX 5.3%	108.87
			ESTIMATED TOTAL	3562.89

AUTHORIZATION [Signature] TITLE 100211 DATE \_\_\_\_\_