

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Oneck  
Operator Contact Person: Lori Wedel  
Phone: (316) 681-0231  
Contractor: Name: Pickrell Drilling Co, Inc.  
License: 8061

Wellsite Geologist: William Shepherd  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7/28/2005 8/05/2005 9/14/05 KCC WITH  
Spud Date or 8/17/2005 RELOPER  
Recompletion Date Completion Date or  
Recompletion Date

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JUN 29 2006  
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API No. 15 - 007-22911-00-00  
County: Barber  
\_\_\_\_\_ - c - se - nw Sec. 25 Twp. 34 S. R. 12  East  West  
3300' feet from S / N (circle one) Line of Section  
3300' feet from E / W (circle one) Line of Section

Footages Calculated from NE SE NW SW Corner:  
(circle one) NE SE NW SW  
Lease Name: Molz Well #: 2  
Field Name: Stranathan  
Producing Formation: Mississippi  
Elevation: Ground: 1375 Kelly Bushing: 1380  
Total Depth: 4800' Plug Back Total Depth: 4767'  
Amount of Surface Pipe Set and Cemented at 381' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ sx cmt.  
ALT I WITHM 6/29/06

ORIGINAL

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 50,400 ppm Fluid volume 450 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: May 13-3 License No.: 8061  
Quarter NW Sec. 13 Twp. 35 S. R. 16 East  West  
County: Comanche Docket No.: D-27,726

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 6/27/2006  
Subscribed and sworn to before me this 27 day of June,  
2006

Notary Public: Lori A. Wedel  
Date Commission Expires: 5/5/2010

**LORIA A. WEDEL**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Molz Well #: 2  
 Sec. 25 Twp. 34 S. R. 12 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density Neutron Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td style="text-align: center;"><b>ORIGINAL</b></td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3726</td> <td style="text-align: right;">-2346</td> </tr> <tr> <td>Kansas City</td> <td style="text-align: right;">4240</td> <td style="text-align: right;">-2860</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: right;">4589</td> <td style="text-align: right;">-3209</td> </tr> <tr> <td>Mississippi</td> <td style="text-align: right;">4655</td> <td style="text-align: right;">-3275</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	<b>ORIGINAL</b>	Datum	Heebner	3726	-2346	Kansas City	4240	-2860	Marmaton	4589	-3209	Mississippi	4655	-3275
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																	
Name	<b>ORIGINAL</b>	Datum																	
Heebner	3726	-2346																	
Kansas City	4240	-2860																	
Marmaton	4589	-3209																	
Mississippi	4655	-3275																	

CASING RECORD <span style="float: right;">New <input type="checkbox"/> Used <input checked="" type="checkbox"/></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	381'	See Note	See Note	See Note
Production		4 1/2"	10.5#	4799'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	41'	Common	150	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report	<div style="border: 2px solid black; padding: 5px; display: inline-block;">                             RECEIVED                              JUN 29 2006                              KCC WICHITA                         </div>	

TUBING RECORD				Liner Run	
Size	Set At	Packer At	Yes	No	
2 3/8"	4707'	NA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr. 9/16/2005		Producing Method			
		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	25			

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

**Attachment 1 – Molz #2**

**Note #1:**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
275 sacks	60/40 Poz	2% gel, 3% cc, 1/4# cellflake
<b>Production</b>		
125 sacks	AA-2	5# gil/sx

**ORIGINAL**

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Surtare



**ORIGINAL**

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		507168	7/31/05	10822	7/28/05
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Molz		2		New Well	
<b>AFE</b>		<b>Purchase Order</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
M. Kern			K Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	275	\$9.33	\$2,565.75 (T)
C310	CALCIUM CHLORIDE	LBS	993	\$1.00	\$993.00 (T)
C194	CELLFLAKE	LB	67	\$3.41	\$228.47 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	850	\$1.60	\$1,360.00
E107	CEMENT SERVICE CHARGE	SK	425	\$1.50	\$637.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)

<b>Sub Total:</b>	\$9,157.12
<b>Discount:</b>	\$2,286.42
<b>Discount Sub Total:</b>	\$6,870.70
<b>Barber County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b> \$271.00
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$7,141.70</span>

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



# TREATMENT REPORT



Customer ID		Date	
Customer <i>O.P.</i>		<i>7-28-05</i>	
Lease <i>MOLZ</i>		Lease No.	Well # <i>2</i>
Field Order # <i>10002</i>	Station <i>TRAP #1</i>	Casing <i>8 5/8</i>	Depth <i>381</i>
Type Job <i>SURFACE - NW</i>		County <i>BARBER</i>	State <i>KS.</i>
Formation		Legal Description <i>25-34-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS
Depth <i>381</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Fract <b>ORIGINAL</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>MRE</i>	Station Manager <i>ALV</i>	Treater <i>ROMO</i>
------------------------------------	----------------------------	---------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>ON LOCATION</i>
					<i>RUN 381' 8 5/8 CSG.</i>
					<i>CEM w/ mud pump</i>
					<i>MIX CEMENT</i>
	<i>200</i>		<i>61</i>	<i>5</i>	<i>275 sk 60/40 #2</i>
					<i>2% GEL, 3% CC, 1/4" C.F.</i>
					<i>STOP - REVERSE PUL</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START WASH.</i>
<i>0915</i>	<i>200</i>		<i>23</i>	<i>5</i>	<i>PULL DOWN</i>
					<i>DID NOT CORE CEMENT</i>
					<i>RUN MEASURE LINE &amp;</i>
					<i>TRAC CEMENT AT 41'</i>
<i>1200</i>			<i>26</i>	<i>1 1/2</i>	<i>RUN 40' 1" TBC - STACK OVER</i>
					<i>RUN 125 sk CEMENT 3% CC</i>
					<i>CEM mud BUT NO CEMENT</i>
					<i>WAIT 1 Hour</i>
					<i>RUN 20' 1" - STACK OVER</i>
					<i>PULL OUT - END PULGED</i>
					<i>WITH CEMENT - RUN 20' - 1"</i>
<i>1330</i>			<i>6</i>	<i>1 1/2</i>	<i>RUN 25 sk CEMENT 3% CC</i>
					<i>CEM CEMENT.</i>

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*1430 CTD's COMPLETE THANKS KEN*

Production



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
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 1700 S. Country Estates Rd.  
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## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		508047	8/13/05	10780	8/4/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Molz	2	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Kasper			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$15.37	\$1,921.25 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.33	\$326.55 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	649	\$0.25	\$162.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	30	\$4.75	\$142.50 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	627	\$0.60	\$376.20 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$44.00	\$88.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	335	\$1.60	\$536.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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**JUN 29 2006**

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**Sub Total:** \$9,083.10

**Discount:** \$2,270.48

**Discount Sub Total:** \$6,812.62

**Barber County & State Tax Rate: 6.30% Taxes:** \$280.56

**(T) Taxable Item Total:** \$7,093.18

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 8-4-05
Customer ID

**FIELD ORDER** 10780 ✓

Subject to Correction

C  
H  
A  
R  
G  
E

Lease Molz	Well # 2	Legal 25-345-12W
County Barber	State KS	Station Pratt
Depth	Formation	Shoe Joint 28.56'
Casing 4 1/2" 10.5#/ft.	Casing Depth 4799'	TD 4800'
Customer Representative Bob Tasper	Treater Clarence R. Messick	Job Type Cement-Long String-Well

Oil Producers Inc., of Kansas

AFE Number	PO Number
------------	-----------

Materials Received by *x Bob Tasper*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	125 st.	AA-2 (Premium) Liberal				
D-203	35 st.	60/40 Poz (common) Liberal				
C-195	95 lb.	FLA-322 Liberal				
C-221	649 lb.	Salt (Fine) Liberal				
C-243	30 lb.	Defoamer Liberal				
C-244	30 lb.	Cement Friction Reducer Liberal				
C-312	89 lb.	Gas Blot Liberal				
C-321	627 lb.	Gilsonite Liberal				
C-141	2 gal.	CC-1 Pratt				
C-302	500 gal.	Mud Flush Pratt				
C-304	250 gal.	Super Flush II Pratt				
F-100	5 ea.	Turbolizer, 4 1/2" Pratt				
F-170	1 ea.	I.R. Latch Down Plug and Baffle Pratt				
F-210	1 ea.	Auto Fill Float Shoe Pratt				
E-100	45 mi.	Heavy Vehicle Mileage, 1-way				
E-101	45 mi.	Pickup Mileage, 1-way				
E-104	335 tm.	Bulk Delivery				
E-107	160 st.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper 4,501'-9,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,912.62		
		Plus taxes				

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# TREATMENT REPORT

Customer ID		Date	
Customer Oil Producers Inc., of Kansas		8-4-05	
Lease Mol 2	Lease No.	Well # 2	

Field Order # 10780	Station Pratt	Casing 4 1/2" 10.5#/ft.	Depth 4799'	County Barber	State KS.
Type Job Cement - Long String - New Well			Formation	Legal Description 25-343-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft		125 sacks AA-2 (Premium)	RATE	PRESS	ISIP	
Depth 4799'	Depth	From	To	Reducer, .25% Defoamer, .8% FLA-	Max		5 Min.	Friction
Volume 76.30 bbl.	Volume	From	To	.75% Gas Blok, 5#/skt. Gilsonite	Min		10 Min.	322, 10% Salt,
Max Press 1500 P.S.I.	Max Press	From	To	15#/Gal., 6.27 Gal/skt., 1.45 cu.ft./skt.	Avg		15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	25 sacks 60/40 P <sub>2</sub> O <sub>5</sub> for rat hole	HHP Used			Annulus Pressure
Plug Depth 4775'	Packer Depth	From	To	Flush 75.92 bbl. Fresh H <sub>2</sub> O	Gas Volume			Total Load

Customer Representative Bob Kasper	Station Manager Dave Scott	Treater Clarence R. Messicht
---------------------------------------	-------------------------------	---------------------------------

Service Units	119	380	457	335	572
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Cementer and Float Equipment on location
10:00					Trucks on location and hold safety meeting
10:05					RECEIVED PICKERELL DRILLING start to run shoe joint with float shoe and <del>insert</del> latch down baffle
					JUN 29 2006 screwed into collar. Ran turbolizers on joints #1,3,5,7,9. Ran a total of 143 joints.
12:45					ORIGINAL Casing in well. Circulate for 30 minutes
1:15	400			6	Start 2% HCL Pre-Flush
	400		20	6	Start Mvd-Flush
	375		32	6	Start Fresh H <sub>2</sub> O Spacer
	350		37	6	Start Super Flush
	325		43	6	Start Fresh H <sub>2</sub> O Spacer
1:25	300		48	5	Start to mix 125 sacks AA-2 cement
					Stop pumping. Shut in well. Wash pump & line. Release Latch Down Plug. Open Well.
1:40				7	Start Fresh H <sub>2</sub> O Displacement
1:52			76		Plug down
	1500				Pressure up. Release pressure. Insert held Plug rat hole
			4		Wash up pump truck
2:30					Job Complete

Thanks

**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

**WELL-** MOLZ #2

**LEGAL-** 3300' FSL AND 3300' FEL OF SEC. – 25-34s-12w IN BARBER CO. KS.

**API#-** 15-007-22,911

**GROUND ELEV.-** 1375'

**K.B.-** 5' ABOVE G.L. @ 1380'

**SURFACE CSN-** 8 5/8" @ 381' WITH 400 SX.

**RTD-** 4800'

**LTD-** 4804'

**PRODUCTION CSN-** 4 1/2", 10.5# @ 4803'

**PRODUCTION CSN CEMENT-** 125 SX AA-2

**DV TOOL-** - NONE

**TWO STAGE CEMENT-** - NONE

**TOP OF CEMENT-** 4270' WITH EXCELLENT CEMENT BONDING.

**PBTD-** 4767' (ELI 8/30/05), 4728' (BY TBG 9/13/05), HAVE 39' SAND FILL

**CIBP-** NONE

<b>PERFORATIONS-</b>	MISSISSIPPI	4656'-4659'	2/FT	8/30/05
	MISSISSIPPI	4670'-4685'	2/FT	8/30/05

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**COMPLETION DATE -** 9/14/05

**TUBING IN HOLE-** 15' MA, SN, 149 JTS. 2 3/8" TUBING (4688.36')

**PACKER@-** NONE

**TBG ANCHOR @** NONE

**TUBING SET @-** 4707' (SET 21' OFF BOTTOM 9/13/05), HAVE 39' SAND FILL

**AVERAGE TBG JT-** 31.46'

**PUMP RAN-** 2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR.

**RODS RAN-** PUMP, 2', 187 – 3/4", 2', P.R.

**PUMP SET @-** 4692'

**PUMPING UNIT-** IDECO 160 W/84" STROKE, LUFKIN GEAR BOX, RATIO – 30.12:1

**PRIME MOVER-** CONTINENTAL C-96

**GAS SEPARATOR-** 30" X 10' VERTICAL SEPARATOR, 125# WP, W/MANUAL DUMP

**LINE HEATER-** NONE

**GUN BBL-** NONE

**HEATER TREATER-** 4' X 20'

**FWKO-** NONE

**STOCK TANKS-**

**WATER TANKS-** 10' X 12' FIBERGLASS 200 BBL OPEN TOP

**S.W. PUMP-** NONE

**METER RUN-** SHARED W/#1 PIPELINE RUN

**GAS PIPELINE-** ONEOK

**WATER DIPOSAL-** HAUL

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**8/30/05**

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.  
ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND  
LOG.

**ORIGINAL**

**FOUND TTL DEPTH** – 4767'

**FOUND TOP OF CEMENT** – 4270' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4 ½" CASING TO 4000' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI UTILIZING  
32 GRAM EXPENDABLE CASING GUNS.

**PERFORATE MISSISSIPPI** – 4656'-4659' AND 4670'-4685' ALL 2 SHOTS/FT.

COMANCHE SWABBED 4 ½" CASING DOWN TO TTL DEPTH.

**½ HR NATURAL TEST-** RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE MISS PERFS WITH 2500 GALS 15% DSFE  
AND 50 BALL SEALERS.

**ACIDIZE MISS PERFS AS FOLLOWS:**

PUMP 500 GALS 15% DSFE

PUMP 2000 GALS 15% DSFE WITH 50 BALL SEALERS SPACED EQUALLY.

LOAD HOLE WITH FIELD BRINE ACID STARTED FEEDING @ 100 psi.

DISPLACE 500 GALS ACID @ 4 BPM – 100 psi.

DISPLACE 1500 GALS ACID W/ BALLS @ 6 BPM – 100# TO 2500# (BALLED OFF)

**TTL LOAD** 125 BBLs.

KNOCK BALLS OFF WITH CASING SWAB STEM

**8/30/05 CONT.**

COMANCHE RIGGED TO SWAB WELL DOWN AND TEST MISS AFTER ACID.

**TEST MISS AFTER ACID AS FOLLOWS:**

FOUND FLUID LEVEL @ SURFACE.

SWAB WELL DOWN, RECOVERED 75 BBLs.

1/2 HR. TEST – RECOVERED 1.11 BBLs, 5% OIL, TEST GAS @ 5 MCFPD.

SHUT DOWN FOR THE NIGHT.

**8/31/05**

SICP – 80 psi, FLUID LEVEL – 4288’ DOWN., FREE OIL – 40’, FILL-UP OIL % - 11%,

SBHP – CALCULATES 261#

COMANCHE RIGGED DOWN, WAITING ON FRAC CREWS.

**9/1/05**

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI PERFORATIONS

4656’-59’ AND 4670’-85’ WITH 60,000 GALS 25# GELLED WATER AND 71,000# SAND.

TAILING IN WITH RESONATED SAND TO MINIMIZE POTENTIAL SAND PRODUCTION.

**FRACTURE MISSISSIPPI AS FOLLOWS:**

PUMP 19,500 GAL PAD AND ESTABLISH INJECTION RATE @ 27 BPM @ 585#

PUMP 4000# 20/40 SAND @ 1 PPG (4000 GALS) @ 27 BPM @ 510#

PUMP 6000# 20/40 SAND @ 1.5 PPG (4000 GALS) @ 27BPM @ 500#

PUMP 10,000# 20/40 SAND @ 2 PPG (5000 GALS) @ 27 BPM @ 470#

PUMP 18,000# 12/20 SAND @ 2 PPG (9000 GALS) @ 27 BPM 468#

PUMP 24,000# 12/20 SAND @ 3 PPG (8000 GALS) @ 27 BPM @ 475#

PUMP 9000# 12/20 RESINATED SAND @ 3 PPG (3000 GALS) 27 BPM @ 494#

FLUSH SAND TO PERFORATIONS WITH 3200 GALS @ 27 BPM @ 550#

ISIP – 100#, 5 MINUTE SIP – 25#, VAC – 10 MINUTES

TTL LOAD -490 bbls.

SHUT DOWN UNTIL RIG RETURNS TO JOB SITE.

**ORIGINAL**

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9/7/05

COMANCHE WELL SERVICE BACK ON LOCATION RIG UP D-D DERRICK.  
SICP – 210 psi, BLOW WELL DOWN.

SWAB TEST WELL AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN RECOVERED 6.26 BBLS OF 100% OIL.

1 HR. TEST – RECOVERED 3.75 BBLS, 100% OIL, TEST GAS @ 30 MCFPD

1 HR. TEST – RECOVERED 3.75 BBLS, 100% OIL, TEST GAS @ 36 MCFPD

1 HR. TEST – RECOVERED 5.01 BBLS, 84% OIL, TEST GAS @ 36 MCFPD

1 HR. TEST – RECOVERED 4.17 BBLS, 47% OIL, TEST GAS @ 36 MCFPD

1 HR. TEST – RECOVERED 4.17 BBLS, 40% OIL, TEST GAS @ 34 MCFPD

1 HR. TEST – RECOVERED 4.17 BBLS, 33% OIL, TEST GAS @ 32 MCFPD

1 HR. TEST – RECOVERED 4.17 BBLS, 33% OIL, TEST GAS @ 30 MCFPD.

SHUT DOWN FOR THE NIGHT.

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9/8/05

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SICP – 175#, FLUID LEVEL – 4521' DOWN, SWAB DOWN RECOVERED 2.92 BBLS 45% OIL.

SBHP – CALCULATES 257#.

CONTINUE TESTING MISS AFTER FRAC AS FOLLOWS:

1 HR. TEST – RECOVERED 4.17 BBLS, 47% OIL, TEST GAS @ 37 MCFPD.

1 HR. TEST – RECOVERED 2.92 BBLS, 37% OIL, TEST GAS @ 31 MCFPD

1 HR. TEST – RECOVERED 3.34 BBLS, 34% OIL, TEST GAS @ 28 MCFPD

1 HR. TEST – RECOVERED 3.34 BBLS, 25% OIL, TEST GAS @ 26 MCFPD

1 HR. TEST – RECOVERED 3.34 BBLS, 20% OIL, TEST GAS @ 26 MCFPD

1 HR. TEST – RECOVERED 3.34 BBLS, 13% OIL, TEST GAS @ 27 MCFPD.

1 HR. TEST – RECOVERED 3.34 BBLS, 8% OIL, TEST GAS @ 26 MCFPD

1 HR. TEST – RECOVERED 3.34 BBLS, 5% OIL, TEST GAS @ 26 MCFPD.

SHUT DOWN FOR THE NIGHT.

ORIGINAL

9/9/05

SICP – 163#, FLUID LEVEL – 4547' DOWN. SWAB DOWN RECOVERED 2.5 BBLS 38% OIL.

SBHP – CALCULATES 232#

CONTINUE TESTING MISS AFTER FRAC AS FOLLOWS:

1 HR. TEST – RECOVERED 2.92 BBLS, 45% OIL, TEST GAS @ 39 MCFPD

1 HR. TEST – RECOVERED 2.50 BBLS, 33% OIL, TEST GAS @ 31 MCFPD

1 HR. TEST – RECOVERED 3.34 BBLS, 20% OIL, TEST GAS @ 27 MCFPD

9/9/05 CONT.

TESTING MISS AFTER FRAC CONT.

1 HR. TEST – RECOVERED 3.34 BBLs, 13% OIL, TEST GAS @ 27 MCFPD

1 HR. TEST – RECOVERED 3.34 BBLs, 17% OIL, TEST GAS @ 27 MCFPD.

CHECK SAND FILL-UP @ 4714', WE HAVE 53' SAND FILL-UP @ THIS TIME.

RIG UP SAND PUMP, NOT ABLE TO RECOVER SAND W/SAND PUMP.

SHUT DOWN FOR THE WEEKEND.

9/13/05

TR SERVICES ON LOCATION WITH SAND LINE DRILL.

BAIL 15' SAND TO 4729', COULD NOT MAKE ANY MORE HOLE.

MOST LIKELY DUE TO RESONATED SAND SET UP VERY HARD.

DECISION MADE TO ABANDON FURTHER ATTEMPTS OF SAND REMOVAL AS WE HAVE

SUFFICIENT RAT HOLE @ THIS TIME.

POOH WITH TUBING AND SAND LINE DRILL.

SHUT DOWN FOR THE NIGHT.

9/14/05

RIG TO RUN PRODUCTION TUBING.

RIH – WITH 15' MUD ANCHOR, SEATING NIPPLE, 149 JTS. 2 3/8" TUBING.

TAG TTL DEPTH WITH TUBING @ 4728', PICK UP AND SET TUBING 21' OFF BOTTOM @ 4707'.

RIG TO RUN BOTTOM HOLE PUMP AND RODS.

RIH – WITH 2" X 1 1/2" X 12' RWTC W/6', 2' SUB, 187 – 3/4" RODS, 2' SUB, 1 1/4" X 16' P.R.

CLAMPED RODS OFF.

COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

9/15/05

SHAWNEE LEASE SERVICE ON LOCATION, DITCHED AND LAID APPROX 1200' 2 3/8"

STEEL TUBING LEAD LINE FROM WELL, AND TIED INTO MOLZ #1 WELL HEAD.

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ORIGINAL

9/15/05 CONT

SIOUX TRUCKING ON LOCATION, SET PUMPING UNIT AND ENGINE FROM BAIER LEASE.  
SIOUX TRUCKING ON LOCATION, SET HEATER TREATER AND 1 210 BBL STEEL STOCK  
TANK FROM BAIER LEASE.  
PUT WELL IN SERVICE WITHOUT PUMPING UNIT.

9/16/05

WELL PRODUCED 15 MCFPD.  
PUT PUMPING UNIT ON.

9/17/05

WELL PRODUCING 29 MCFPD, 4 BOPD, AND 30 BWPD.

THIS WELL WILL MAKE A SMALL COMMERCIAL PRODUCER.

END OF REPORT

BRAD SIROKY

**ORIGINAL**

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