

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori A. Wedel  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV Inc.  
License: 4958  
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5-23-05</u>	<u>5/31/05</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21432-00-00  
County: Comanche  
C n/2 sw Sec. 16 Twp. 31 S. R. 17  East  West  
1980 feet from (S) / N (circle one) Line of Section  
3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Griffin Well #: 2-16

Field Name: Wilmore  
Producing Formation: N/A  
Elevation: Ground: 2125' Kelly Bushing: 2130'  
Total Depth: 5180' Plug Back Total Depth: 5107'  
Amount of Surface Pipe Set and Cemented at 619' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I N/HM 7-11-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 51,520 ppm Fluid volume 460 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Rich #9 SWD License No.: 8061  
Quarter S/2 Sec. 22 Twp. 32 S. R. 19 East  West  
County: Comanche Docket No.: D-28, 178

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 6-29-06  
Subscribed and sworn to before me this 29 day of June, 2006  
Notary Public: Lori A. Wedel  
Date Commission Expires: 5/5/2010

**KCC Office Use ONLY**  
No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Yes Wireline Log Received  
Yes Geologist Report Received  
No UIC Distribution

**LORIE A. WEDEL**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

✓

# ORIGINAL

Operator Name: Oil Producers Inc. of Kansas Lease Name: Griffin Well #: 2-16  
 Sec. 16 Twp. 31 S. R. 17 East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Tracer log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See note #1
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24 & 23#	619'	See note#2	See note	See note #2
Production		4 1/2"	10.5#	5160'	See note #3	See note	See note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See initial	completion report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
See initial	completion report	<b>RECEIVED</b> <b>JUL 05 2006</b> <b>KCC WICHITA</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A							
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

**Attachment 1**

**Note 1:**  
Formation(Top), Depth, and Datum

**ORIGINAL**

Name	Top	Datum
Heebner Shale	4233	-2103
Lansing	4411	-2281
Marmaton	4850	-2720
ChrK Shale	4969	-2839
Miss Warsaw	5036	-2906
Osagian	5085	-2955

**Note 2:**

Surface Casing

175 sacks	Lite	
150 sacks	60/40 Poz	2% gel, 3% cc

Production Casing

100 sacks	AA-2
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Swf



# ORIGINAL

**SALES OFFICE:**  
100 S. Main  
Suite #807  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

## Invoice

<b>Bill to:</b>	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206		505133	5/27/05	10512	5/23/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Griffin	2-16	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
L. Urban			K. Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D206	A-SERV LITE (COMMOM)	SK	175	\$10.00	\$1,750.00 (T)
D203	60/40 POZ (COMMON)	SK	150	\$9.09	\$1,363.50 (T)
C194	CELLFLAKE	LB	80	\$3.41	\$272.80 (T)
C310	CALCIUM CHLORIDE	LBS	840	\$1.00	\$840.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	840	\$1.60	\$1,344.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,340.70

**Discount:** \$2,589.17

**Discount Sub Total:** \$5,751.53

**Comanche County & State Tax Rate: 5.30% Taxes:** \$157.71

**(T) Taxable Item Total:** \$5,909.24

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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TREATMENT REPORT



Customer ID		Date	
Customer <i>OPC PROD. INC. OF KS.</i>		<i>5-23-05</i>	
Lease <i>GRIFFIN</i>	Lease No.	Well # <i>2-16</i>	
Field Order # <i>10512</i>	Station <i>PRATT, KS.</i>	Casing <i>8 7/8</i>	Depth <i>619'</i>
Type Job <i>SURFACE-NW</i>		Formation	Legal Description <i>16-31-17</i>
County <i>COMANCHE</i>		State <i>KS.</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>619'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *LAWSON* Station Manager *AUDREY* Treater *GORDON*

Service Units	<i>120</i>	<i>226</i>	<i>347</i>	<i>501</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0030</i>					<i>ON LOCATION 5/28/05</i>
					<i>RECEIVED</i>
					<i>JUL 05 2006</i>
					<i>KCC WICHITA</i>
					<i>TRAC BOTTOM - BREAK CONC</i>
					<i>MIX CEMENT</i>
<i>0145</i>	<i>200</i>		<i>56</i>	<i>5</i>	<i>175 SK. A-SERV LITE</i>
					<i>3% CC, 1/4 # CELL FIBRE</i>
	<i>150</i>		<i>33</i>	<i>5</i>	<i>150 SK. 60/40 P02</i>
			<i>89</i>		<i>3% CC, 1/4 # CELL FIBRE</i>
					<i>STOP - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>0245</i>	<i>200</i>		<i>38</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>CIRC 30SK CEMENT TO PT</i>
<i>0245</i>					<i>JOB COMPLETE - THANKS KEVIN</i>

Prod

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**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
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## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		505175	5/31/05	10594	5/31/05
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Griffin		2-16		New Well	
<b>AFE</b>		<b>Purchase Order</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Casper			C. Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	100	\$15.37	\$1,537.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.09	\$318.15 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	517	\$0.25	\$129.25 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	24	\$4.75	\$114.00 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C321	GILSONITE	LB	499	\$0.60	\$299.40 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	375	\$1.60	\$600.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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**Sub Total:** \$8,576.25

**Discount:** \$2,144.06

**Discount Sub Total:** \$6,432.19

**Comanche County & State Tax Rate: 5.30%** **Taxes:** \$208.00

**(T) Taxable Item Total:** \$6,640.19

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



**ORIGINAL**

**FIELD ORDER**

10594 ✓

INVOICE NO.	Subject to Correction		
Date 5-31-05	Lease Griffin	Well # 2-16	Legal 16-315-17W
Customer ID	County Comanche	State KS.	Station Pratt
Oil Producers Inc., of Kansas		Depth	Formation
		Shoe Joint 28.48'	
Casing 4 1/2" 10.5#/ft	Casing Depth 5165'	TD 5180	Job Type Cement-Long String- New Well
Customer Representative Bob Casper		Treater Clarence R. Messick	

CHARGE

AFE Number	PO Number	Materials Received by <b>X Bob Casper</b>
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	100 st.	AA-2 (Premium)	-			
D-203	35 st.	60/40 Poz (common)	-			
C-195	76 lb.	FLA-322	-			
C-221	517 lb.	Salt (Fine)	-			
C-243	24 lb.	Defoamer	-			
C-244	24 lb.	Cement Friction Reducer	-			
C-312	71 lb.	Gas Blok	-			
C-321	499 lb.	Gilsonite	-			
C-141	2 gal.	CC-1	-			
C-302	500 gal.	Mud Flush	-			
C-304	250 gal.	Super Flush II	-			
F-100	3 ea.	Turbolizer, 4 1/2"	-			
F-120	1 ea.	Basket, 4 1/2"	-			
F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"	-			
F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"	-			
E-100	60 mi.	Heavy Vehicle Mileage,	1-way			
E-101	60 mi.	Pickup Mileage,	1-way			
E-104	375 tm.	Bulk Delivery				
E-107	135 st.	Cement Service Charge				
R-211	1 ea.	Casing Cement Pumper, 500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,432.19		
		Plus taxes				

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TREATMENT REPORT



Customer ID	Date	
Customer	5-31-05	
Oil Producers Inc., of Kansas	Lease No.	Well #
Lease	Griffin	2-16
Field Order #	Station	County
10594	Pratt	Comanche
Casing	Depth	State
4 1/2" 10.5#/ft.	5165'	KS.

Field Order #	Station	Casing	Depth	County	State
10594	Pratt	4 1/2" 10.5#/ft.	5165'	Comanche	KS.
Type Job	Formation	Legal Description			
Cement - Long String - New Well		16-315-17W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		AA-2	RATE	PRESS	ISIP
4 1/2" 10.5#/ft.				100 sacks AA-2 (Premium) with .25% Friction Reducer,	Max		5 Min.
Depth	Depth	From	To	.1% Defoamer, .8% FL	Min		10 Min.
5165'				15#/Gal., 6.21 Gal./stk,	Avg		15 Min.
Volume	Volume	From	To	35 sacks 60/40 Poz (common) to plug Rat & Mouse holes	HHP Used		Annulus Pressure
82.12 bbl.				Flush	Gas Volume		Total Load
Max Press	Max Press	From	To	82 bbl. Fresh H <sub>2</sub> O			
1500 P.S.I.							
Well Connection	Annulus Vol.	From	To				
Plug Cont.							
Plug Depth	Packer Depth	From	To				
5136.5							

Customer Representative	Station Manager	Treater
Bob Casper	Dave Austry	Clarence R. Messick

Service Units	119	226	381	571
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting
4:00					Mallard Drilling start to run 172 jts. New 4 1/2" x 10.5#/ft. casing. Ran Auto-Fill guide shoe, shoe joint with latch down baffle in collar.
					Ran turbolizers on joints #2, 4, 6, and basket on joint #3.
6:30					Casing in well. Pump mud with no returns for 20 minutes.
7:10	200			5	Start HCL Pre-Flush
	200		20	5	Start Mud-Flush
	200		32	5	Start Fresh H <sub>2</sub> O Spacer
	200		37	5	Start Super Flush II
	200		43	5	Start Fresh H <sub>2</sub> O Spacer
	200		48	5	Start to mix 100 sacks AA-2 cement
			74		Stop pumping. Wash pump & line
					Release Latch Down Plug
				7	Start Displacement
8:00	1500		82		Plug down. Pressure up
					Release pressure. Insert held
					Plug mouse and rat holes
					Wash up pump truck

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

8:45 Job Complete Taylor Printing, Inc.

Squeeze

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## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		507010	7/11/05	10709	7/2/05
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>		
Griffin	2-16	New Well			
<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>			
		Net 30			
<b>CustomerRep</b>		<b>Treater</b>			
B. Siroky		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$2.50	\$300.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00
D200	COMMON	SK	100	\$12.38	\$1,238.00 (T)
C226	DIESEL CEMENT SURFACTANT	GAL	7	\$120.00	\$840.00 (T)
C254	DIESEL	GAL	1000	\$2.00	\$2,000.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	282	\$1.60	\$451.20
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
R311	CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,964.00	\$1,964.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00

**Sub Total:** \$8,553.20

**Discount:** \$1,310.64

**Discount Sub Total:** \$7,242.56

**Comanche County & State Tax Rate: 5.30% Taxes:** \$183.01

(T) Taxable Item **Total:** \$7,425.57

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# TREATMENT REPORT



Customer ID		Date	
Customer <i>O.P.</i>		<i>7-2-05</i>	
Lease <i>GROFFEN</i>		Lease No.	Well # <i>2-16</i>
Field Order # <i>10109</i>	Station <i>PRATT, KS.</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>DOC SQUEEZE - NW</i>	Formation	County <i>Comanche</i>	State <i>KS</i>
		Legal Description <i>16-31-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size <i>2 1/8</i>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From <i>5049</i>	To <i>5054</i>	Pre Pad	Max		5 Min.
Volume	Volume <i>19.3</i>	From <i>5059</i>	To <i>5064</i>	Pad	Min		10 Min.
Max Press	Max Press	From <i>5068</i>	To <i>5072</i>	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth <i>4945</i>	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>BLAD</i>	Station Manager <i>ANDY</i>	Treater <i>RODNEY</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					RECEIVED ON LOCATION 7/1/05
					JUL 15 2006 TUBING LEAK
<i>1500</i>					RELEASED CREW 7/1/05
<i>0830</i>					KCC WICHITA ON LOCATION 7/2/05
	<i>500</i>		<i>36</i>		LOAD & PSE ANN
		<i>0</i>	<i>20</i>	<i>2 1/2</i>	ENT RATE TBC - 2 1/2 BPM @
		<i>0</i>	<i>2</i>	<i>2 1/2</i>	PUMP 2 661 DIESEL
		<i>0</i>	<i>24</i>	<i>2 1/2</i>	PUMP 100 SC DOC CEMENT
		<i>0</i>	<i>4</i>	<i>2 1/2</i>	PUMP 4 661 DIESEL
		<i>0</i>	<i>0</i>	<i>2</i>	PUMP 1420 FLUSH
		<i>400</i>	<i>6</i>	<i>1</i>	CIRCUITS PSD - 6 OUT
		<i>900</i>	<i>12</i>	<i>1</i>	SMALL BREAK TO 900#
		<i>1000</i>	<i>15</i>	<i>1</i>	15 OUT - 1000#
		<i>1000</i>	<i>19</i>	<i>1</i>	19 OUT - STOP - TBC CLEAR
		<i>300</i>			WAIT 20 MINUTES
		<i>VAC</i>	<i>23</i>	<i>1</i>	PUMP 4 661 OVERFLUSH ON VAC
					STOP EN TBC - VAC
					STOP EN ANN - 400#
<i>1100</i>					JOB COMPLETE
					THANKS - KEVIN

OIL PRODUCERS, INC. OF KANSAS  
INITIAL COMPLETION REPORT

WELL - GRIFFIN #2-16

LEGAL DESCR. - C- N/2 SW OF SECTION 16-31S-17W IN COMANCHE CO. KS

API # - 15-033-21, 420

K.B. - 5' ABOVE GL AT 2088'

G.L. - 2083'

SURFACE CSN. - 8 5/8<sup>TH</sup> AT 619' W/175 SX.

RTD - 5180'

LTD - NO OPEN HOLE LOG RAN

PROD. CSN - 4 1/2", 10.5# @ 5165' W/100 SX AA-2

PROD. CSN. CEMENT -

D.V. TOOL -

TWO STAGE CEMENT -

TOP CEMENT - 4932' W/EXCELLENT BONDING ACROSS PAY.

PBTD - 5107' (ELI 6-25-05) 5072 5/4/05

CIBP'S -

PERFORATIONS - MISSISSIPPI- 5049'-5054' 2/FT 6/27/05  
MISSISSIPPI- 5059'-5064' 2/FT 6/27/05  
MISSISSIPPI- 5068'-5072' 2/FT 6/27/05

TBG SET N/A

AVER. JT. LENGTH N/A

PUMP RAN N/A

RODS RAN - N/A

TBG RAN N/A

PUMP SET - N/A

PUMPING UNIT - N/A

SURFACE EQUIP - None

PRIME MOVER - N/A

**ORIGINAL**

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

5/23/05

ELI WIRELINE ON LOCATION TO RUN CNSED HOLE GAMMA-RAY, NEUTRON, NWD SONIC CEMENT BOND LOGS

FOUND TIL DEPTH- 5107'

NOTE: THIS IS 30' HIGH TO TOP INSERT AT 5137'

FOUND TOP CEMENT- 4932' WITH EXCELLENT BONDING

RECEIVED  
JUL 05 2006  
KCC WICHITA

6/27/05

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.

SWAB 4 1/2" CASING DOWN TO 4500'

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISS DOLOMITE, UTILITZING 32 GRAM EXPENDABLE CASING GUNS

PERFORATE MISS AS FOLLOWS:- 5049'-54'; 5059'-64' AND 5068'-72'  
PERFORATE ALL INTERVALS AT 2 SHOTS/FT

COMANCHE SWABBED WELL DOWN TO TTL DEPTH

1/2 HOUR NATURAL TEST- RECOVERED NO FLUID OR GAS

ACID SERVICES ON LOCATION TO ACIDIZE ALL MISS PERFS WITH 1500 GALS 15% DSFE AND 50 BALLS

ACIDIZE MISS PERFS AS FOLLOWS:

PUMP 250 GALS 15% DSFE  
PUMP 1250 GALLS 15% DSFE WITH 50 BALLS SPACED EQUALLY  
LOAD HOLE WITH FIELD BRINE  
DISPLACE ACID AT 5 BPM-OPSI-600#-1500# BALLED OFF  
ISIP- 500#, UAC- 1 MINUTE  
TTL LIQ. LOAD = 116 BBLS

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST MISS AFTER ACID

TEST MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL AT 1000' FROM SURFACE  
SWAB WELL DOWN, REC- 151.12 BBLS, NO SHOW, NO GAS  
1/2 HOUR TEST: REC. 5.010 BBLS, NO OIL, TEST GAS AT 7 MCFPD  
1/2 HOUR TEST: REC. 5.010 BBLS, NO OIL, TEST GAS AT 7 MCFPD

SHUT DOWN FOR THE NIGHT

6/28/05

SICP: 23 PSI  
FLUID LEVEL: 3528 FROM SURFACE, NO FREE OIL  
SBHP- 748 PSI

ORIGINAL

6/28/05 CONTINUED

CONT. TESTING MISS AFTER ACID AS FOLLOWS:

SWAB WELL ON	REC. - 79.32 BBLS	NO OIL	SHOW GAS
<u>½ HOUR TEST:</u>	REC. - 7.51 BBLS	NO OIL	TEST GAS AT 7 MCFPD
<u>½ HOUR TEST:</u>	REC. - 5.01 BBLS	NO OIL	TEST GAS AT 7 MCFPD
<u>½ HOUR TEST:</u>	REC. - 8.35 BBLS	NO OIL	TEST GAS AT 8 MCFPD
<u>½ HOUR TEST:</u>	REC. - 10.02 BBLS	NO OIL	TEST GAS AT 8 MCFPD
<u>½ HOUR TEST:</u>	REC. - 10.02 BBLS	NO OIL	TEST GAS AT 8 MCFPD
<u>½ HOUR TEST:</u>	REC. - 6.68 BBLS	NO OIL	TEST GAS AT 8 MCFPD
<u>½ HOUR TEST:</u>	REC. - 10.02 BBLS	NO OIL	TEST GAS AT 8 MCFPD

ACID SERVICES ON LOCATION TO RE-ACIDIZE MISS PERFS WITH 5000 GALS AT 15% SGA

RE-ACIDIZE MISS PERFS AS FOLLOWS:

PUMP 5000 GALS 15% SGA AND DISPLACE AT 3 ½ BPM-VAC  
ISIP- VAC  
TTL LIQ. LOAD =199 BBLS

CONT TESTING MISS AFTER RE-ACID AS FOLLOWS:

SWAB WELL DOWN  
MADE 10 ½ HOUR TESTS AT 10 BW ½ TEST, TEST GAS AT 8-10 MCFPD  
NOTE: IT IS DETERMINED THAT WELL IS NON-COMMERCIAL IN ITS PRESENT STATE. DECISION MADE TO RUN TRACER SURVEY IN AM TO DETERMINE IF WE HAVE COMMUNICATION TO A LOWER WATER BEARING INTERVAL

SHUT DOWN FOR THE NIGHT

6/30/05

SICP- 23#, FLUID LEVEL 3675' DOWN

ELI ON LOCATION TO RUN TRACER SURVEY

FOUND: COMMUNICATION DOWN TO TTL DEPTH @ 5107'

NOTE: WE HAVE COMMUNICATED OUTSIDE PIPE TO A LOWER INTERVAL. MOST LIKEY TO SAME ZONE WE LOST CIRCULATION IN WHEN DRILLING WELL. SHUT DOWN FOR THE DAY

7/01/05

TR SERVICES ON LOCATION WITH 4 1/2" PACKER

RIH: WITH PACKER AT TBG

ACID SERVICES ON LOCATION; LOAD ANNULUS WOULD NOT HOLD PRESSURE

NOTE: HAVE TBG OR PACKER FAILURE

POOH: WITH TBG AND PACKER

HYDRO TESTERS ON LOCATION TO TEST TBG BACK IN HOLE

RIH: WITH PACKER AND TBG. FOUND 1 PIN HOLE.

SHUT DOWN FOR THE NIGHT

RECEIVED  
JUL 05 2006  
KCC WICHITA

ORIGINAL

7/02/05

SET PACKER AT - 4993'

ACID SERVICES ON LOCATION TO PERFORM DOCK SQUEEZE ON MISS PERFS FOR WATER CONTROL

DOCK SQUEEZE MISS PERFS AS FOLLOWS:

PRESS TEST ANNULUS TO 500 psi & HELD.  
EST. INJ. RATE @ 2 1/4" BPM - VAC.  
PUMP 3 BBLs DIESEL.  
MIX & PUMP 100 SXS CEMENT MIXED w/ DIESEL.  
DISPLACE 100 SXS @ 2 BPM - VAC TO 1,000 psi.  
WOULD NOT HOLD PRESSURE.  
OVER FLUSH CEMENT w/ 3 BBLs.  
ISIP - 0 psi

SHUT WELL DOWN FOR WEEKEND.

7/05/05

SITP - VAC., ANNULUS - 650#.

RELEASE PACKER; LOWER PACKER; TAG TTL DEPTH @ 5072'.

**NOTE:** TTL DEPTH INDICATES THAT LOWER PERFS (5068-72') ARE AT LEAST STILL OPEN.

POOH - w/ TBG & PACKER.

RIG UP 4 1/2" CSN; SWAB TO TEST MISS. AFTER DOCK SQUEEZE.

RECEIVED  
JUL 05 2006  
KCC WICHITA

**ORIGINAL**

TEST MISSISSIPPI PERFORATIONS AFTER SQUEEZE AS FOLLOWS:

FOUND FLUID LEVEL @ 2300' DOWN.  
SWAB WELL DOWN, RECOVERED 53.44 BBLs.  
1/2 HR SWAB TEST - REC. - 6.68 BBLs      NO OIL VERY SLIGHT SHOW OF GAS  
1/2 HR SWAB TEST - REC. - 5.01 BBLs      NO OIL VERY SLIGHT SHOW OF GAS  
1/2 HR SWAB TEST - REC. - 3.34 BBLs      NO OIL VERY SLIGHT SHOW OF GAS

ELI WIRELINE ON LOCATION TO REPERFORATE UPPER TWO MISS. INTERVALS.  
REPERFORATE MISS - 5049-54' & 5059-64' 2 SHOTS/FT.

CONTINUE TESTING MISSISSIPPI PERFORATIONS AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 7.51 BBLs.  
1/2 HR SWAB TEST - REC. - 2.92 BBLs      NO OIL VERY SLIGHT SHOW OF GAS  
1/2 HR SWAB TEST - REC. - 4.59 BBLs      NO OIL VERY SLIGHT SHOW OF GAS  
1/2 HR SWAB TEST - REC. - 3.34 BBLs      NO OIL VERY SLIGHT SHOW OF GAS  
1/2 HR SWAB TEST - REC. - 3.34 BBLs      NO OIL VERY SLIGHT SHOW OF GAS  
1/2 HR SWAB TEST - REC. - 3.34 BBLs      NO OIL VERY SLIGHT SHOW OF GAS.

SHUT DOWN FOR NIGHT.

7/06/05

IT IS DETERMINED AT THIS POINT THAT WELL IS NON-COMMERCIAL; WILL PULL CASING AND PLUG WELL ASAP.

COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

END OF REPORT  
BRAD SIROKY