

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
License: 8509  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-16-05	5-20-05	NOT COMPLETED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,064 - 00-00  
County: FRANKLIN  
\_\_\_\_\_ APPW: NE NW Sec. 3 Twp. 17 S. R. 21  East  West  
600 feet from S (N) (circle one) Line of Section  
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: COWLES Well #: 3-1  
Field Name: PAOLA-RANTOUL

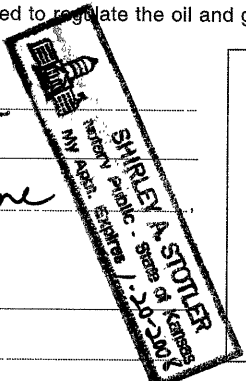
Producing Formation: MISSISSIPPI  
Elevation: Ground: 893 Kelly Bushing: NONE  
Total Depth: 938 Plug Back Total Depth: 866  
Amount of Surface Pipe Set and Cemented at 20.65 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 866  
feet depth to SURFACE <sup>w/ 94</sup> \_\_\_\_\_ sx cmt.  
ACT II WITHM 7-5-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-27-06  
Subscribed and sworn to before me this 28<sup>th</sup> day of June  
20 06  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**  
\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: COWLES Well #: 3-1  
 Sec. 3 Twp. 17 S. R. 21  East  West County: FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

**ORIGINAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	20.65	PORTLAND	8SXS	
PRODUCTION	6 1/2"	4 1/2"	10.5	861.90'	THICK SET	94SXS	

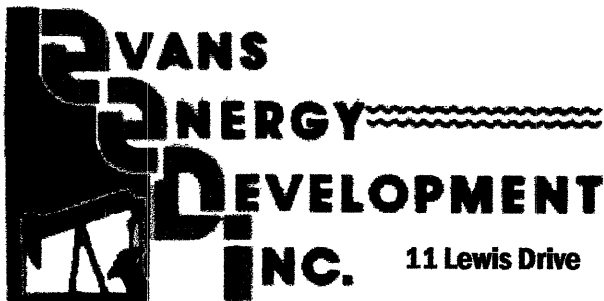
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 6666071

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Colt Energy, Inc.  
Cowles 3-1  
API 15-059-25064  
May 18 - May 20, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
2	sand & gravel	14
37	shale	51
18	lime	69
28	shale	97
10	lime	107
22	shale	129
11	lime	140
19	shale	159
24	lime	183
10	shale	193
22	lime	215
4	shale	219
13	lime	232
		base of the Kansas City
		gas test 242' 45 mcf
153	shale	385
4	lime	389
3	shale	392
5	lime	397
		gas test, 402' 45 mcf
33	shale	430
2	coal	432
5	shale	437
5	lime	442
3	broken sand	445
		brown & grey shaley
12	shale	457
5	lime	462
		gas test 462', 45 mcf
5	shale	467
		black
2	lime	469
3	shale	472
5	lime	477
9	shale	486
3	lime	489
3	shale	492
3	lime & shale	495
		lime with oil & shale
5	lime	500
		scattered porosity with oil
2	shale	502
		dark
2	shale	504
		grey

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16	sand	520	lite brown
4	broken sand	524	dark brown, oil bleeding
30	shale	554	gas test 522', 45 mcf
1	lime & shells	555	
11	shale	566	
2	broken sand	568	dark brown sand & grey shale oil show
8	shale	576	
4	broken sand	580	
12	shale	592	gas test 595' 20 mcf
38	sand & shale	630	
5	shale	635	
0.5	coal	635.5	
7.5	shale	643	
7	sand & shale	650	laminated 20% brown sand and grey shale
4	shale	654	
37	sand & shale	691	
14	shale	705	
1	lime	706	
41	shale	747	gas test 722', 45 mcf
1	coal	748	
26	shale	774	
0.5	coal	774.5	
18.5	shale	793	
1	coal	794	
50	shale	844	dark gas test 822', 45 mcf
5	silty sand	849	grey
7	shale & sand	856	dark shale, white sand
2	lime	858	
29	shale & sand	887	
51	lime	938	Mississippian
		938	TD

Drilled a 12 1/4" hole to 20.6'.

Drilled a 6 1/2" hole to 938'.

Set 20.65 of used 8 5/8" surface casing, cemented with 8 sacks cement.

Set a total of 866' of new 4 1/2" casing. Float valve set at 862'. Also, 3 centralizers, 1 float shoe  
1 clamp, 1 cement sub.

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Cattleman Formation Core times

	Minute	Seconds
596		0.26
597		0.26
598		0.24
599		0.23
600		0.24
601		0.24
602		0.25
603		0.26
604		0.23
605		0.27
606		0.26
607		0.26
608		0.26
609		0.26
610		0.27
611		0.24
612		0.32
613		0.24
614		0.29
615		0.29
616		0.33
617		0.25
618		0.27
619		0.23
620		0.29
621		0.27
622		0.25
623		0.23
624		0.27
625		0.26
626		0.27
627		0.28
628		0.23
629		0.31
630		0.29
631		0.28
632		0.3
633		0.31
634		0.27
635		0.31

Core Start 1:01 PM 5-19-05  
Core End 1:77 PM 5-19-05

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