

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: _____
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Pioneer Exploration LTD.
License: 32825
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-23-05</u>	<u>9-03-05</u>	<u>9-30-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21968-00-00
County: Kingman
SW SW NE Sec. 25 Twp. 30 S. R. 9 East West
2310 feet from S / (N) (circle one) Line of Section
2180 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Depenbusch Well #: 1-25
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1636' Kelly Bushing: 1645'
Total Depth: 4497' Plug Back Total Depth: 4356'
Amount of Surface Pipe Set and Cemented at 269' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
At I WTM 7-5-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C Manufacturing
Lease Name: Spivey SWD License No.: 31826
Quarter _____ Sec. 1 Twp. 31S S. R. 9 East West
County: Harper Docket No.: D-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Engineer Date: June 29, 2006

Subscribed and sworn to before me this 29th day of June,
2006.

Notary Public: Shannon Kunz
Date Commission Expires: 03/10/2010

SHANNON KUNZ
NOTARY PUBLIC
STATE OF KANSAS
MY APPOINTMENT EXPIRES 03/10/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Pioneer Exploration LTD. Lease Name: Depenbusch Well: 1-25
 Sec. 25 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL/MEL/DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3394'	-1749'
Lansing	3596'	-1951'
Stark Shale	4014'	-2369'
Cherokee Shale	4252'	-2607'
Mississippian	4328'	-2683'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	269'	60/40 Poz	300	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4497'	AA2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4356'-4465'	Thixotropic	100	10% Gilsonite 1 % cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	4327-4343 & 4359-4364	2600 gal 15% NeFe Acid	4327-4394
4	4379-4384 & 4392-4394	Fracture 37000gal gel 58500 # sand	4327-4394
	CIBP @ 4436'	500 gal 15% NeFe Acid	4327'-4343'
	Cmt Retainer @ 4356'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4422'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4327'-4343'
 (If vented, Submit ACO-18.) Other (Specify) _____



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		509013	9/9/05	10792	9/4/05
	Service Description				
	Cement				
	Lease		Well		Well Type
Depenbusch		1-25		New Well	
AFE		Purchase Order		Terms	
				Net 30	
CustomerRep		Treater			
L. Priest		C. Messick			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	195	\$14.75	\$2,876.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$4.75	\$266.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	976	\$0.60	\$585.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.60	\$742.40
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	13	\$210.00	\$2,730.00
S100	FUEL SURCHARGE		1	\$124.13	\$124.13

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Sub Total: \$12,856.48
Discount: \$2,801.74
Discount Sub Total: \$10,054.74
Kingman County & State Tax Rate: 5.30% **Taxes:** \$267.08
 (T) Taxable Item **Total:** \$10,321.82

AFE#
 5050027
 15201
 1600-29

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	10792
Date	9-4-05	Lease	Depenbusch	Well #	1-25
Customer ID		County	Kingman	State	KS
		Depth		Formation	
				Shoe Joint	20.50'
		Casing	4 1/2" 10.5#/ft.	Casing Depth	4496'
				TD Log	4497'
		Customer Representative	Larry Priest	Treater	Clarence R. Messick
				Job Type	Cement Long String New Well

CHARGE

Pioneer Exploration

AFE Number	PO Number	Materials Received by	<i>X Larry Priest</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	195 sk.	AA-2				
D-203	25 sk.	60/40 Poz				
C-221	1,003 lb.	Salt (Fine)				
C-243	37 lb.	Defoamer				
C-244	56 lb.	Cement Friction Reducer				
C-312	138 lb.	Gas Blok				
C-321	976 lb.	Gilsonite				
C-221	400 lb.	Salt (Fine)				
C-302	500 lb.	Mud Flush				
F-100	6 ea.	Turbolizer, 4 1/2"				
F-130	1 ea.	Stop Collar, 4 1/2"				
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"				
F-230	1 ea.	Flapper Type Insert Float Valves, 4 1/2"				
C-141	5 gal.	CC-1				
E-100	90 mi.	Heavy Vehicle Mileage,	1-way			
E-101	45 mi.	Pickup Mileage,	1-way			
E-104	464 tm.	Bulk Delivery				
E-107	220 sk.	Cement Service Charge				
R-309	1 ea.	Casing Cement Pump, 400'-4500'				
R-701	1 ea.	Cement Head Rental				
R-402	13 hrs.	Cement Pump, Additional Hours and Location				
		Discounted Price =		\$ 9,930.61		
		Plus taxes				

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer Pioneer Exploration		9-4-05	
Lease Denerbusch		Lease No.	Well #
Field Order # 10792		Station Pratt	1-25
Casing 4 1/2" 105#/ft.	Depth 4496'	County Kingman	State KS.
Type Job Cement-Lang String - New Well		Formation	Legal Description 25-305-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 105#/ft.	Tubing Size	Shots/Ft		Acid 195 sacks AA 2 Blend with 3% Friction Reducer, 2% De-	RATE	PRESS	ISIP	
Depth 4499'	Depth	From	To	195 sacks AA 2 Blend with 3% Friction Reducer, 2% De-	Max	5 #/st. Gilsomite	5 Min.	
Volume 71.53 bbl.	Volume	From	To	19 #/Gal., 6.15 Gal./st., 1.43 Cu. Ft./st.	Min		10 Min.	
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 P-2 to Plug rat hole	Avg		15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush 71.21 bbl. 2% HCL	HHP Used		Annulus Pressure	
Plug Depth 4478'	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Larry Priest	Station Manager Dave Scott	Treater Clarence R. Messick		
Service Units	119	226	381	570

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Tricks on location and hold safety meeting
9:00 P.M.					P. Wait on well for 7 hours Pioneer Drilling Start - on regular Guide
					Shoe shoe joint with Auto-Fill, insert screwed
					int-collar and 108, is New 4 1/2" x 105#/ft casing.
					Rent tubularizers 1/2 way up on shoe & circ. # 35, 7 1/4" 14
12:00 A.M.					Casing in well circulate for 90 minutes
1:30	400		6	6	Start Salt Pre-Flush
			20	6	Start Fresh H ₂ O Spacer
			25	6	Start Mud Flush Pre-Flush
	400		37	6	Start Fresh H ₂ O Spacer
			42	2	Stop pump, shut in well Plug rat hole
1:50	300		47	5	Cement well start mix w 195 sacks 44.2 cement
			50		Stop pump, shut in well Wash pump 11 was circled
					Release pressure & Well Plug
2:06	300			7	Start 2% HCL Displacement
2:16	1400		71		Plug down, 9-5-05
	1500				Pressure up
					Release pressure, Insert nail
					Wishup pump truck
3:00					J-L Complete

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Thanks
Clarence R. Messick



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		508150	8/31/05	10788	8/26/05
		Service Description			
		Cement			
		Lease	Well	Well Type	
	Depenbusch	1-25	New Well		
	AFE	Purchase Order	Terms		
			Net 30		
CustomerRep	Treater				
L. Harold	C. Messick				

ID	Description	UOM	Quantity	Unit Price	Price
D202	THIXATROPIC (COMMOM)	SK	100	\$17.75	\$1,775.00 (T)
D203	60/40 POZ (COMMON)	SK	300	\$9.33	\$2,799.00 (T)
C194	CELLFLAKE	LB	81	\$3.41	\$276.21 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1692	\$1.60	\$2,707.20
E107	CEMENT SERVICE CHARGE	SK	400	\$1.50	\$600.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	16	\$210.00	\$3,360.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$132.33	\$132.33

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Sub Total: \$13,969.14
 Discount: \$3,250.02
 Discount Sub Total: \$10,719.12
 Kingman County & State Tax Rate: 5.30% Taxes: \$235.28
 (T) Taxable Item Total: **\$10,954.40**

APPROVED: J. J. [Signature]

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO.
Date 8-26-05
Customer ID

Subject to Correction		Well # 1-25	Legal 25-305-9W
Lease Depenbusch	County Kingman	State KS.	Station Pratt

FIELD ORDER ✓

CHARGE	Pioneer Exploration	Depth	Formation	Shoe Joint
		Casing 3 1/2" O.P.	Casing Depth 60'	TD
		Customer Representative Leonard Harold	Treater Clarence R. Messick	Well Cement Lost Circulation - No

AFE Number	PO Number	Materials Received by X <i>Leonard Harold</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	100 st.	Thixotropic	-			
D-203	300 st.	60/40 Poz	-			
C-194	81 lb.	Cellflatre	-			
C-310	846 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E-100	90 mi.	Heavy Vehicle Mileage,	1-way			
E-101	45 mi.	Pickup Mileage,	1-way			
E-104	1,692 t.m.	Bulk Delivery				
E-107	500 st.	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper, 0-300'				
R-402	16 ea.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$10,586.79		
		Plus taxes				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

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Taylor Printing, Inc.

TREATMENT REPORT



Customer ID		Date	
Customer Pioneer Exploration		8-26-05	
Lease Depenbusch		Lease No.	Well # 1-25
Field Order # 10788	Station Pratt	Casing # 8 5/8" 24#/ft	Depth 269'
Type Job Cement-Surface-New Well		County Kingman	State Ks.
		Formation	Legal Description 25-305-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24#/ft.	Tubing Size	Shots/FT		300 sacks 60/40 Poz cement with	RATE	PRESS	ISIP	
Depth 269'	Depth	From	To	2 1/2 Gal, 3 1/2 C.C., 1/4 #	1st Cell flake		5 Min.	
Volume 17.1 bbl.	Volume	From	To	14.72 #/Gal, 5.71 Gal.	Min	10 Min.		
Max Press 150 PSI	Max Press	From	To		Avg	15 Min.		
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 250	Packoff Depth	From	To	Flush 16 bbl. Fresh H ₂ O	Gas Volume	Total Load		

Customer Representative Leonard Harold	Station Manager Dave Scott	Treater Clarence R. Messick			
Service Units	119	380	457	303	570

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:45					Pioneer Drilling start to run 7jts. 24#/ft. new 8 5/8" casing
1:00					Casing in well. Break circulation with rig
1:45	100			5	Start Fresh H ₂ O Pre-Flush
	100		20	5	Start to mix 300 sacks cement
			92		Stop pumping. Shut in well. Release wooden Plug. Open Well
2:08	100				ORIGINAL Start Fresh H ₂ O Displacement
2:15	150		16		Plugdown. Circulate 15 sacks cement to pit
					Shut in well
					Wash up pump truck
3:00					Job Complete
					Thanks
					Clarence R. Messick

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