

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: _____
Operator Contact Person: John Houghton
Phone: (620) 532 5460
Contractor: Name: Ace Drill-N
License: 33006

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Wellsite Geologist: Mike Engelbrecht

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-22-2005</u> Spud Date or Recompletion Date	<u>7-30-2005</u> Date Reached TD	<u>8-18-2005</u> Completion Date or Recompletion Date
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API No. 15 - 095-21975-00-00

County: Kingman

SE SE SE Sec. 28 Twp. 30 S. R. 9 East West

330 feet from (S) N (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Werner Well #: 1-28

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat

Elevation: Ground: 1617' Kelly Bushing: 1625'

Total Depth: 4500' Plug Back Total Depth: 4476'

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
Title: Production Engineer Date: June 29, 2006

Subscribed and sworn to before me this 29th day of June,
2006.

Notary Public: Shannon Kunz
Date Commission Expires: 03/10/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Report Received

UIC Distribution

SHANNON KUNZ
NOTARY PUBLIC

STATE OF KANSAS

MY APPOINTMENT EXPIRES 03/10/2010

Operator Name: Pioneer Exploration LTD. Lease Name: Werner Well #: 1-28
 Sec. 28 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL/MEL/DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3402'	-1777'
Lansing	3610'	-1985'
Stark Shale	4028'	-2403'
Cherokee Shale	4257'	-2632'
Mississippi Lime	4337'	-2712'
Mississippian Chat	4383'	-2758'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	259'	60/40 Poz	225	2% Gel 3% cc
Production	7-7/8"	4-1/2"	10.5	4498'	AA2	195	10% Salt %5 Gilonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	4379-4390'	1800 gal 15% NeFe Acid	4379-4466'
4	4403-4410'	Fracture 40000 gal gel 52000 # sand	4379-4466'
4	4462-4466'	1250 gal 15% NeFe Acid w/ 70 balls	4337'-4358'
	CIBP @ 4369' and 4372' and 4401'		
4	4337'-4340' and 4347'-4349' and 4351'-4358'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 4337'-4340' and 4347'-4349' and 4351'-4358'

Other (Specify) _____

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TREATMENT REPORT



Customer ID		Date	
Customer: <i>ADVESS ENCL</i>		<i>7/30/06</i>	
Lease: <i>Wichita</i>		Lease No.	Well # <i>1-23</i>
Field Order # <i>101</i>	Station <i>2222</i>	Casing <i>4 1/2</i>	Depth <i>4472</i>
Type Job <i>4 1/2" U.S. Flow Well</i>		Formation <i>TG-4500</i>	County <i>Wichita</i> State <i>KS</i>
Legal Description		<i>Sec 20, T23N, R12E, S12E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>3 1/2</i>	Shots/Ft <i>1-4500'</i>		Acid <i>115 gal. HAZ</i>		RATE	PRESS	ISIP
Depth <i>4472</i>	Depth	From	To	Pre Pad <i>200 gal. 75% Glycerol</i>	Max			5 Min.
Volume <i>1122</i>	Volume	From	To	Pad <i>1200 gal. 1.5% CPK-3</i>	Min			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>15% H₂O, 1.43% S</i>	Avg			15 Min.
Well Connection <i>1 1/2</i>	Annulus Vol.	From	To	Flush <i>250 gal. 10%</i>	HHP Used <i>6111 PSI</i>			Annulus Pressure
Plug Depth <i>4472</i>	Packer Depth	From	To		Gas Volume <i>1200 gal. RW Flush</i>			Total Load

Customer Representative <i>LEON</i>	Station Manager <i>B. SCOTT</i>	Treater <i>T. SISK</i>
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Service Units	<i>123</i>	<i>226</i>	<i>347</i>	<i>501</i>				
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PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>SAVES OUT</i>
					<i>WELL CONTROLLED - 100% H₂O</i>
					<i>WELL CONTROLLED - 4 1/2" 100% H₂O</i>
					<i>WELL CONTROLLED - 100% H₂O</i>
					<i>WELL CONTROLLED - 100% H₂O</i>
<i>7:27</i>	<i>150</i>		<i>24</i>	<i>3</i>	<i>24 bbls SHT FLUSH</i>
			<i>12</i>		<i>12 bbls RW FLUSH</i>
			<i>5</i>		<i>5 bbls H₂O</i>
				<i>4</i>	<i>SAVES OUT</i>
<i>7:51</i>			<i>4</i>	<i>3</i>	<i>SAVES OUT</i>
			<i>12</i>		<i>SAVES OUT</i>
	<i>100</i>			<i>5</i>	<i>SAVES OUT</i>
	<i>100</i>			<i>4</i>	<i>SAVES OUT</i>
	<i>100</i>		<i>1722</i>	<i>2</i>	<i>THIS DOWN</i>
<i>8:15</i>	<i>100</i>				<i>SAVES OUT</i>
					<i>SAVES OUT</i>
					<i>SAVES OUT</i>

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FIELD ORDER

10719

INVOICE NO.	Subject to Correction		
Date: 7/30/05	Lease: 22-36	Well #: 7-28	Legal: 23-206-11
Customer ID	County: Wagoner	State: KS	Station: 1151
MEMBER Exploration Co	Depth: 1151	Formation: 4505'	Shoe Joint: 1151
	Casing: 4 1/2	Casing Depth: 2246'	TD: 1500
	Customer Representative: WEDD	Treater: T. SEBA	

AFE Number	PO Number	Materials Received by: X [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
2-205	2.5	205				
2-203	2.5	203				
2-221	1	221				
2-249	5	249				
2-246	20	246				
2-242	135	242				
2-221	11	221				
2-100	6	100				
2-103	2	103				
2-142	1	142				
2-150	1	150				
2-141	0	141				
2-131	400	131				
2-302	500	302				
2-100	40	100				
2-101	40	101				
2-104	412	104				
2-109	220	109				
2-139	1	139				
2-119	1	119				

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TREATMENT REPORT



Customer ID	Date
Customer <i>PIONEER EXPLORATION CO</i>	<i>07-22-05</i>
Lease <i>WERNER</i>	Lease No.
Field Order # <i>10668</i>	Station <i>PRATT</i>
Casing <i>8 5/8</i>	Depth <i>265</i>
County <i>KINGMAN</i>	State <i>KS</i>
Type Job <i>CEMENT SURFACE N.W.</i>	Formation
	Legal Description <i>28-30S-9W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>225 SKS 60/90 P02</i>	RATE	PRESS	ISIP	
Depth <i>265</i>	Depth	From	To	Pre Pad <i>2% BENTON GEL 3% CMC</i>	Max		5 Min.	
Volume <i>15.9</i>	Volume	From	To	Pad <i>CHARGE 25% BKC CELLULOSE</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush <i>FRESH H₂O</i>	HHP Used		Annulus Pressure	
Plug Depth <i>250</i>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>DEON</i>	Station Manager <i>DAVE AUSTRY</i>	Treater <i>M. McWIRE</i>
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Service Units		109	228	303	571				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>1140</i>					<i>ON LOCATION 154574 M76</i>				
<i>1150</i>					<i>HOOK UP TO RIG & CIRCUMPAD</i>				
<i>1200</i>					<i>HOOK UP TO PUMP & MIX 225 SKS 60/90</i>				
<i>1202</i>	<i>250</i>		<i>50.5</i>	<i>4.5</i>	<i>P02 SY 1.25 w WATER @ 5.71 MIXED @ 14.72"</i>				
<i>1214</i>					<i>SHUT DOWN RELEASE PLUG</i>				
<i>1217</i>	<i>200</i>		<i>15.5</i>	<i>4.5</i>	<i>DISPLACEMENT</i>				
<i>1220</i>					<i>SHUT DOWN</i>				
					<i>JOB COMPLETE</i>				

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INVOICE NO.
Date <i>07-22-05</i>
Customer ID

Subject to Correction

FIELD ORDER

10668 ✓

Lease <i>WERNER</i>	Well # <i>1-28</i>	Legal <i>28-305-9W</i>
County <i>KINGMAN</i>	State <i>KS</i>	Station <i>PRM</i>
Depth	Formation	Shoe Joint
Casing <i>8 5/8</i>	Casing Depth <i>262</i>	TD <i>265</i>
Customer Representative <i>DEON</i>	Treater <i>M McWIRE</i>	Job Type <i>CEMENT SURFACE</i>

CHARGE *PIONEER EXPLORATION CO*

AFE Number	PO Number
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Materials Received by **X** *DEON BY M McWIRE*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>2255KS</i>	<i>60/40 P02</i>	<i>-</i>			
<i>C310</i>	<i>582 lb</i>	<i>CALCIUM CHLORIDE</i>	<i>-</i>			
<i>C194</i>	<i>5510</i>	<i>CELL FLAKE</i>	<i>-</i>			
<i>F163</i>	<i>1</i>	<i>WOODEN CEMENT PLUG</i>	<i>85/8</i>			
<i>E100</i>	<i>45 mi</i>	<i>HEAVY VEHICLE MILEAGE</i>				
<i>E101</i>	<i>45 mi</i>	<i>TRUCK MILEAGE</i>				
<i>E104</i>	<i>437.70</i>	<i>PROGRAM & BULK DELIVERY</i>				
<i>E107</i>	<i>2255</i>	<i>CEMENT SERVICE CHARGE</i>				
<i>R200</i>	<i>1</i>	<i>CASING CEMENT TUMPER 0-300'</i>				
<i>R701</i>	<i>1</i>	<i>CEMENT HEM RENTAL</i>				
		<i>DISCOUNTED PRICE</i>		<i>\$3898.58</i>		<i>\$3898.58</i>
		<i>+ TAXS</i>				
		<i>UNITS 109,228</i>				

*HAND
YD*

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10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL