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KANSAS CORPORATION COMMISSION

JAN 27 2006

CONSERVATION DIVISION  
UIC SECTION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

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KANSAS CORPORATION COMMISSION

JAN 17 2006

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: MOKAT DRILLING, INC  
License: 5831  
Wellsite Geologist: WILLIAM STOECKINGER

Designate Type Of Completion:

New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ~~EXOKO~~ COLT ENERGY INC  
Well Name: L PETERSON 20-1  
Original Comp. Date: 9-7-01 Original Total Depth: 1317  
 Deepening  Re-perf.  Conv: to Entr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD)  Docket No. D-27,887

11-23-05 12-01-05 1-09-06  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-30,002-00-01 ORIGINAL  
County: MONTGOMERY  
- SE - SE- SE Sec. 20 Twp. 33 S. R. 17 X E W  
330 feet from S Line of Section  
330 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE  
Lease Name: L PETERSON Well #: 20-1  
Field Name: COFFEYVILLE - CHERRYVALE  
Producing Formation: ARBUCKLE  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1700 Plug Back Total Depth: ----  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1317  
feet depth to SURFACE w/ 150 sx cement.

ALT II WHM 6-29-06

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 1-13-06

Subscribed and sworn to before me this 13th day of January 2006

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2006

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

SHIRLEY A. STOTLER  
Notary Public  
State of Kansas  
Expires 1-20-2006

✓

X

Operator Name COLT ENERGY, INC. Lease Name L PETERSON Well # 20-1  
 Sec. 20 Twp. 33 S. R. 17 X East      West County MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken      Yes   X   No  
 (Attach Additional Sheets)

  X   Log Formation (Top), Depth and Datum      Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey      Yes   X   No

Cores Taken      Yes   X   No

Electric Log Run   X   Yes      No  
 (Submit Copy)

List All E. Logs Run:

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 WICHITA, KS

CASING RECORD   X   NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8	24	20	CLASS A	7SXS	
PRODUCTION	6 5/8	4 1/2	10.5	1317	CLASS A	179SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate <u>    </u> Protect Casing <u>    </u> Plug Back TD <u>  X  </u> Plug Off Zone	958 -1040	60/40 POZO	50SXS	GEL/BENTONITE 4% , CALCS 1%

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	OPEN HOLE 1304-1700	250GALS 15% HCL	1304- 1700

TUBING RECORD 2 3/8 8RD EUE SEALTITE Set 4 1/2 X 2 Packer At 904.7 Liner Run      Yes      No

Date of First, Resumed Production, SWD or Enhr \_\_\_\_\_ Producing Method:      Flowing      Pumping      Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
   Vented    Sold    Used on Lease   X   Open Hole    Perf.    Dually Compl.    Commingled \_\_\_\_\_  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

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JAN 27 2006

CONSERVATION DIVISION  
EIR SECTION

**FINNEY DRILLING COMPANY**  
**401551 W 100 ROAD**  
**WANN, OK 74083**  
**918-531-2616**

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KANSAS CORPORATION COMMISSION

JAN 17 2006

CONSERVATION DIVISION  
WICHITA, KS

KCC # 5989

INVOICE #: 388

FED ID # ~~410022002~~

DATE: 12-04-05

TO: COLT ENERGY, INC.  
P.O. BOX 388  
IOLA, KS 66749

*P*

LEASE: PETERSON

WELL #: 20-1

COUNTY: MONTGOMERY

39 HOURS RIG TIME AT \$100.00 PER HOUR  
1 3 7/8" BUTTON BIT

\$3900.00  
2960.00

TOTAL..... \$6860.00

11-23-05	MOVE RIG ON LOCATION, RIG UP ON WELL	8 TO 12	4 HRS.
11-25-05	TRIPPED IN 910' OF PIPE, DRILLED CEMENT & RUBBER PLUG TO 1050', WASHED DOWN TO 1260', TRIPPED OUT	9 TO 3	6 HRS.
11-26-05	TRIPPED IN 1260', WASHED DOWN TO 1300', DRILLED CEMENT, SHOE & RUBBER PLUG, STARTED DRILING CEMENT TO 1308'	9 TO 12	3 HRS.
11-28-05	DRILLED FLOAT SHOE AT 1308', DRILLED CEMENT, STARTED DRILLING ARBUCKLE LIME AT 1310', DRILLED TO 1426'	8 TO 5	9 HRS.
11-29-05	DRILLED FROM 1426' TO 1580'	8 TO 4	8 HRS.
11-30-05	DRILLED FROM 1580' TO 1703'	10 TO 5	7 HRS.
12-01-05	CLEANED HOLE, TRIPPED PIPE OUT, MOVED RIG OFF LOCATION	9 TO 11	<u>2 HRS.</u> 39 HRS.

**THANK YOU!**

RECEIVED  
DEC 7 2005

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 913-431-9210 OR 800-467-8676

TICKET NUMBER 07885  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-05	1828	Peterson # 20-1				M.G
CUSTOMER <u>Colt Energy, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>P.O. Box 388</u>			<u>463</u>	<u>Alan</u>		
CITY <u>Iola</u>	STATE <u>Ks</u>	ZIP CODE	<u>442</u>	<u>Jim</u>		

B TYPE Squeeze Job HOLE SIZE 6 5/8" HOLE DEPTH 1308' CASING SIZE & WEIGHT 4 1/2"  
 Casing Depth 1308' DRILL PIPE TUBING OTHER Left Cement 18' above Perfs.  
 CEMENT WEIGHT 14# SLURRY VOL WATER gal/sk 70 CEMENT LEFT in CASING  
 DISPLACEMENT 1586l DISPLACEMENT PSI 600PSI MIX PSI RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Establish Injection Rate. 5BPM @ 300PSI. Mixed 50sks 60/40 Poz-Mix 4% Gel + 1% Cacl2 @ 14# Avg/l shut down. Released Plug. Displaced w/ 1586l Fresh water. Stopped Plug @ 940' G.L. Measurement w/ Wireline. Final Pump Pressure. 600PSI ISDP 400PSI. Shut well in @ 300PSI.

RECEIVED Job Complete. Rig down.  
 KANSAS CORPORATION COMMISSION

JAN 27 2006

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
1406	20	MILEAGE	3.00	60.00
1131	50sks	60/40 Poz-Mix Cement	8.00	400.00
1118A	4 sks	Gel 4%	6.63	26.52
102	43#	Cacl2 1%	.61#	26.23
407		Ton-Mileage Bulk Truck	M/C	125.00
1404	1	4 1/2" Top Rubber Plug	38.00	38.00
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Thank You!			Sub Total	1490.75
			5.3% SALES TAX	26.04
			ESTIMATED TOTAL	1466.76

AUTHORIZATION Witnessed by Butch TITLE DATE