

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Ab.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/22/05</u>	<u>7/25/05</u>	<u>3/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,776 - 00-00
County: MONTGOMERY
C NW NE Sec. 10 Twp. 33 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L McNICKLE Well #: 2-10
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1065 Plug Back Total Depth: 1053.05
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1065
feet depth to SURFACE w/ 110 sx cmt.

ACT II WHM 7-5-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

**RECEIVED
JUN 30 2006
KCC WICHITA**

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-28-06
Subscribed and sworn to before me this 28th day of June
2006
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Exp. Expires 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: L McNICKLE Well #: 2-10
 Sec. 10 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

GAMMA RAY/ NEUTRON

RECEIVED
JUN 30 2006
KCC WICHITA

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10.5	1053.05	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	912-915,973-977	250GAL HCL 15%, 100SXS 20/40 SAND	912-915,973-977
4	542-546,570-573,577-579,598-604,645-648,706-712	250GAL 15% HCL, 4500# 20/40 SAND	542-648,706-712

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4-14-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3.32	67.06		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

RECEIVED

Well Refined Drilling Company, Inc. JUN 30 2006

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN ~~XXXXXXXXXX~~ KCC WICHITA

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #: 1	S 10 T 33 R 17E
API #: 15-125-30776-00-00	Location C, NW, NE
Operator: Colt Energy Inc	County: Montgomery

Address: PO Box 388	Gas Tests		
Iola, Ks 66749	Well #:	Lease Name:	Depth

Well #:	2-10	Lease Name:	L. McNickle	Depth	Oz.	Orifice	flow - MCF
Location:	660 ft. from N	Line		279			No Flow
	1980 ft. from E	Line		304			No Flow
Spud Date:	7/22/2005			354			No Flow
Date Completed:	7/25/2005	TD:	1065	404			No Flow
Geologist:				529			No Flow
Casing Record	Surface	Production		554	3	3/8"	6.18
Hole Size	12 1/4"		6 3/4"	579	Gas Check Same		
Casing Size	8 5/8"			604	2	3/8"	5.05
Weight				629	Gas Check Same		
Setting Depth	20'			654	Gas Check Same		
Cement Type	Portland			679	1	3/8"	35.5
Sacks	5 W			704	Gas Check Same		
Feet of Casing	20'			754	Gas Check Same		
				804	7	3/8"	9.45
Rig Time	Work Performed			829	5	3/8"	7.98
				929	8	3/8"	10.1
				979	10	3/8"	11.3
				1004	4	1 1/4"	87.8
				1029	2	1 1/4"	62
				1054	Gas Check Same		
				1065	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	371	392	lime	569	577	shale
2	4	clay	392	398	blk shale	577	578	coal
4	38	shale	398	402	shale	578	580	shale
38	45	lime	402	406	sand	580	584	sand- Odor
45	194	shale	406	473	sandy/ shale	584	593	shale
194	216	lime	473	508	lime	593	594	lime
216	230	shale	508	514	shale	594	601	shale
230	244	lime	514	537	lime	601	602	coal
244	247	shale	537	539	shale	602	612	shale
247	248	lime	539	542	blk shale	612	613	coal
248	255	shale	542	543	coal	613	640	shale
255	258	shale	543	546	shale	640	641	coal
258	282	shale	546	551	lime- Oil Odor	641	660	shale
282	302	sand	551	567	shale	660	661	coal
302	371	shale	567	569	coal	661	701	shale

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5594
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	COUNTY	
7-27-05	1828	McNICKLES 2-10			MG	
CUSTOMER		Gas Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			445	RICK		
CITY			439	LARRY		
STATE			436	JASON		
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1065' CASING SIZE & WEIGHT 4 1/2 10.5* New
 CASING DEPTH 1052' DRILL PIPE _____ TUBING _____ OTHER PBTD 1049'
 SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.6 BBL DISPLACEMENT PSI 600 ~~MAX~~ PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing w/ wash Head. BREAK Circulation w/ 25 BBL Fresh water. wash down 15' 4 1/2 To total casing depth of 1052'. Rig up to Cement. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 110 Thick Set Cement w/ 8* Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.6 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE <u>1st well of 2</u>	2.50	100.00
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8* per/sk	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 #	CACK2	.61 #	48.80
1111 A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407 A	439 6.05 TONS	40 miles Bulk TRUCK	.92	222.64
5502 C	439 4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	3000 gals	City water	12.20 per 1000	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3454.76
			SALES TAX 5.3%	108.08
			ESTIMATED TOTAL	3562.84

THANK YOU
 AUTHORIZATION [Signature] TITLE _____ DATE _____
 198692