

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/19/05</u>	<u>7/20/06</u>	<u>12/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,779-00-00
County: MONTGOMERY
C NE NE Sec. 17 Twp. 33 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B STATON Well #: 1-17
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1053 Plug Back Total Depth: 1039.90
Amount of Surface Pipe Set and Cemented at 20.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1053
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-28-06
Subscribed and sworn to before me this 28th day of June
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: COLT ENERGY, INC Lease Name: B STATON Well #: 1-17
 Sec. 17 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.3	PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10.5	1039.90	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	948-951	250GAL HCL 15%, 70SXS 20/40 SAND	948-951
4	712-716,490-494,464-467	250GAL 15% HCL, 100SXS 20/40 SAND	712-716,490-467

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-13-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		.93	18.20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~40712000~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	1	S 17 T 33 R 17E
API #:	15-125-30779-00-00	Location C, NE, NE
Operator:	Colt Energy Inc	County: Montgomery
Address:	PO Box 388	
	Iola, Ks 66749	



			Gas Tests			
Well #:	Lease Name:	B. Staton	Depth	Oz.	Orifice	flow - MCF
Location:	660 ft. from N	Line	253		No Flow	
	660 ft. from E	Line	403	4	1/4"	3.34
Spud Date:	7/19/2005		428	1	1/4"	1.68
Date Completed:	7/20/2005	TD: 1053	478	9	1/4"	5.05
Geologist:			495	9	3/8"	10.7
Casing Record	Surface	Production	553	7	3/8"	9.45
Hole Size	12 1/4"	6 3/4"	578	9	1	77.5
Casing Size	8 5/8"		603	7.5	1	70.5
Weight			628	Gas Check Same		
Setting Depth	20' 3"		653	Gas Check Same		
Cement Type	Portland		703	5	1	57.7
Sacks	5 W		712	Gas Check Same		
Feet of Casing	20' 3"		753	Gas Check Same		
			903	2.5	1	57.7
Rig Time	Work Performed		928	Gas Check Same		
			953	3	1	44.7
			978	Gas Check Same		
			1003	Gas Check Same		
			1053	2	1	36.5

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	453		Added Water	696	697	coal
2	18	clay	462	468	shale	697	708	sandy/ shale
18	88	shale	468	489	lime	708	711	coal
88	90	lime	489	493	shale	711	744	shale
90	152	shale	493	493' 4"	coal	744	745	coal
152	176	lime	493' 4"	499	lime	745	751	shale
176	192	shale	499	518	shale	751	752	coal
192	201	lime	518	543	sandy/shale- Oil Odor	752	763	shale
201	209	shale	543	551	shale	763	778	sandy/ shale
209	217	lime	551	622	sand	778	798	Laminated sand
217	242	shale	622	623	lime	798	836	shale
242	271	sand	623	626	shale	836	837	coal
271	347	shale	626	628	coal	837	886	shale
347	370	lime- Pink	628	638	shale	886	887	coal- Rowe
370	383	shale	638	648	sandy/shale	887	948	shale
383	428	sand	648	651	shale	948	952' 5"	coal- Riverton
418		Oil Odor	651	652	coal	952' 5"	962	shale
428	462	lime- Oswego	652	696	shale	962	1025	Mississippi Lime

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5555
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-21-05	1828	B. Station 1-17	17	33S	17E	MG																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JASON</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick			439	Justin			436	JASON		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick																					
439	Justin																					
436	JASON																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>																						
STATE <u>Ks</u>		ZIP CODE																				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1053' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1040' DRILL PIPE _____ TUBING _____ OTHER PBTD 1037'
 SLURRY WEIGHT 13.4* SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.5 BBL DISPLACEMENT PSI 500 MIX PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 10 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4# per/gal, yield 1.73, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.5 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL slurry. Job Complete. Rig down.

ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE 2 nd well of 2		0
1126 A	110 SKS	THICK SET Cement PERMITTED	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8" per/sk JUN 30 2008	16.90	304.20
1118 A	4 SKS	Gel Flush KCC WICHITA	6.63	26.52
1102	80 #	CaCl ₂	.61	48.80
1111 A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407 A	6.05 TONS	40 miles BULK TRUCK	.92	222.64
5502 C	3 Mes	80 BBL VAC TRUCK	82.00	246.00
1123	3000 gals	City water (Thayer Lake)	12.20 per 1000	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3272.76
			SALES TAX 5.3%	108.08
			ESTIMATED TOTAL	3380.84

AUTHORIZATION [Signature] TITLE 1000100
 DATE _____