

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING/FINNEY DRILLING
License: 33072/5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/14/05	9/2/05	4/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,781-00-00
County: MONTGOMERY
SE NW Sec. 20 Twp. 33 S. R. 17 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: L PETERSON Well #: 6-20
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: MISSISSIPPI
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1090 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1091
feet depth to SURFACE w/ 110 sx cmt.
ACT II WITHIN 7-6-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: PETERSON License No.: 5150
Quarter SE Sec. 20 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-27,887

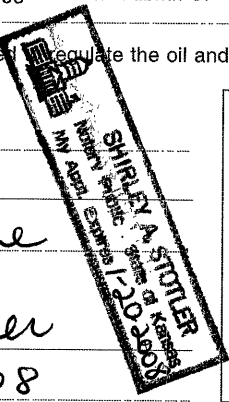
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-28-06

Subscribed and sworn to before me this 28th day of June
2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received RECEIVED
UIC Distribution _____
JUN 30 2006

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Operator Name: COLT ENERGY, INC Lease Name: L PETERSON Well #: 6-20
 Sec. 20 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

ORIGINAL

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1044	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	542-545,572-577,597-599,700-702,975-977,1037-1040	250GAL HCL 15%	542-702
		60GAL HCL 15%	1037-1040
		6500# 20/40 SAND	542-1040

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, GWD or Enhance	Producing Method			
4-1-06 4-17-06 KCC WICHITA PRODUCER	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		16.80	32.10	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~4220222~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

ORIGINAL

Rig #:	1	S 20 T 33 R 17E
API #:	15-125-30781-00-00	Location SE, NW
Operator:	Colt Energy Inc	County: Montgomery



Address: PO Box 388		lola, Ks 66749		Gas Tests		
Well #:	6-20	Lease Name:	L. Peterson	Depth	Oz.	Orifice flow - MCF
Location:	1980	ft. from N	Line	428	No Flow	
	1980	ft. from W	Line	453	3	3/4" 24.5
Spud Date:	7/14/2005			478	Gas Check Same	
Date Completed:	7/15/2005	TD:	1091	528	3	1 1/4" 76
Geologist:				533	15	1 1/4" 170
Casing Record	Surface	Production		578	32	1 1/2" 248
Hole Size	12 1/4"	6 3/4"		628	Gas Check Same	
Casing Size	8 5/8"			653	3	1 1/4" 411
Weight				705	2 1/2"	1 1/4" 374
Setting Depth	20			828	Gas Check Same	
Cement Type	Portland			1041	Gas Check Same	
Sacks	4 W			1053	Gas Check Same	
Feet of Casing	20					
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	441	443	blk shale- Lexington	595	625	shale
2	7	sandstone	443	444	shale	625	681	sand
7	8	coal	444	445	coal	632		Oil Odor
8	215	shale	445	464	shale	681	682	coal
215	238	lime	464	508	sand	682	695	sand
238	255	shale	464	471	Oil Odor	695	699	shale
255	267	lime	494	503	Oil Odor	699	701	blk shale- Crowburg
267	269	blk shale	508	538	lime- Oswego	701	702' 6"	coal
269	274	lime	538	539	shale	702' 6"	719	shale
274	285	shale	539	542	blk shale- Summit	719	720	coal- Flemming
285	290	sand	542	544	shale	720	822	shale
290	306	shale	544	569	lime	822	832	sand- Bart
306	326	sand	544	547	Oil Show	832	840	shale
326	336	shale	569	573	blk shale- Mulky	840	841	coal- Blue Jacket
336	368	sand	573	574	coal	841	857	shale
368	418	shale	574	583	lime	857	869	sand
418	438	lime- Pink	583	594	shale	869	877	shale
438	441	shale	594	595	coal- Iron post	877	878	coal- Drywood

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Operator:			Lease Name:			Well #		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
878	974	shale						
974	975	coal						
975	1037	shale						
1037	1039	coal- Riverton						
1039	1049	shale						
1049	1057	chat						
1057	1091	lime						
1055	1059	Drill Break						
1091		Total Depth						

Notes: _____

05LG-071505-R1-012- L. Peterson 6-20 - Colt Energy Inc.

Keep Drilling - We're Willing !

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**FINNEY DRILLING COMPANY
401551 W 100 ROAD
WANN, OK 74083
918-531-2616**

KCC # 5989

INVOICE #: 379

FED ID # 48-0925903

DATE: 9-13-05

TO: COLT ENERGY, INC.
P.O. BOX 388
IOLA, KS 66749

ORIGINAL

34 hours rigtime at \$150.00 per hour	\$5100.00
1 3 7/8" button bit	<u>789.00</u>
TOTAL.....	\$5889.00

LEASE: PETERSON WELL #: 6-20 COUNTY: MONTGOMERY

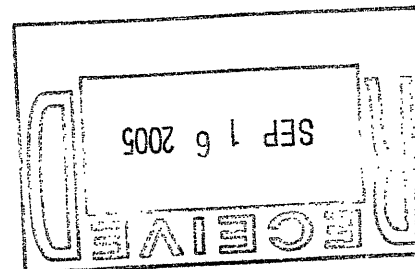
8-30-05	Moved rig on location	8 to 11	3 hrs.
8-31-05	Rigged up over well	8 to 10	2 hrs
9-2-05	Tripped in 1035' of pipe, drilled floatshoe and washed down to 1090', cleaned hole and tripped out, rigged down & moved off location	8 to 3	<u>7 hrs.</u> 12 hrs.

LEASE: KING WELL #: 4-25SWD COUNTY: LABETTE

9-2-05	Moved rig on location	3 to 5	2 hrs.
9-6-05	Rigged up, drilled floatshoe and cement, washed out sand, started drilling Arbuckle at 1317'	8 to 6	10 hrs.
9-7-05	Drilled Arbuckle to 1484', cleaned hole, tripped out, rigged down, moved off location	8 to 6	<u>10 hrs.</u> 22 hrs.

THANK YOU!

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5535
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-18-05	1828	L. Peterson 6-20	20	33S	17E	MG																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JASON</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK			439	JUSTIN			436	JASON		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK																					
439	JUSTIN																					
436	JASON																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE																			

JOB TYPE Longstems HOLE SIZE 6 3/4 HOLE DEPTH 1091' CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1047' DRILL PIPE _____ TUBING _____ OTHER P8TD 1044'
 SLURRY WEIGHT 13.4* SLURRY VOL. 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.6 BBL DISPLACEMENT PSI 500 ~~1000~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. Break circulation w/ 20 BBL fresh water. wash down ~ 55' 4 1/2 to total casing depth of 1047' w/ 80 BBL water. Rig up to cement. Pump 4 sks Gel flush, 20 BBL Metasilicate Pre flush, 8 BBL Dye water. mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4* per/gal, yield 1.73. wash out pump & lines. Shut down. Release Plug. Displace w/ 16.6 BBL fresh water. FINAL Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8" per/sk	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 *	CALZ	.61 *	48.80
1111 A	100 *	Metasilicate Pre Flush	1.55 *	155.00
5407 A	6.05 TONS	40 miles Bulk TRUCK	.92	222.64
5502 C	4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	3000 gals	City water	12.20 ^{PM} / ₁₀₀₀	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3454.76
THANK YOU			SALES TAX 5.3%	108.08
			ESTIMATED TOTAL	3562.84

AUTHORIZATION

[Signature]
 TITLE

198455

DATE

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