

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/12/05</u>	<u>7/13/05</u>	<u>9/30/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,783-06-00  
County: MONTGOMERY  
SW NW NW Sec. 15 Twp. 33 S. R. 17  East  West  
1070 feet from S / N (circle one) Line of Section  
422 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: R KING Well #: 4-15  
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: 823 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1055 Plug Back Total Depth: 1039.5  
Amount of Surface Pipe Set and Cemented at 20.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1055  
feet depth to SURFACE w/ 110 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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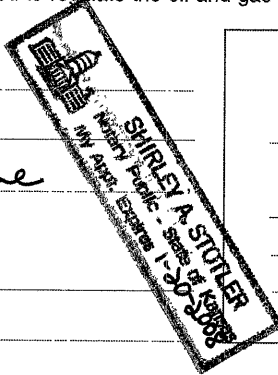
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-28-06

Subscribed and sworn to before me this 28<sup>th</sup> day of June  
20 06

Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: GA Lease Name: R KING Well #: 4-15  
 Sec. 15 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY/ NEUTRON**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

**ORIGINAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.4	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1042.50	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	883-886,945-948	250GAL HCL 15%	883-886,
		90 SXS 20/40 SAND	945-948
4	636-639,660-662,679-681,725-728,755-757	250GAL 15% HCL, 83SXS 20/40 SAND	636-757
4	491-495,519-523,545.5-548,582-586,600-602	250GAL 15% HCL,2000# 20/40 SAND	491-602

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-2-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3.5	62.4		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~42000260~~

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

**ORIGINAL**

Rig #:	1		S 15 T 33 R 17E
API #:	15-125-30783-00-00		Location SW, NW, NW
Operator:	Colt Energy Inc.		County: Montgomery
Address:	P.O Box 388		

Address: P.O Box 388 Iola, Ks 66749				<b>Gas Tests</b>			
Well #:	4-15	Lease Name:	R. King	Depth	Oz.	Orifice	flow - MCF
Location:	1070	ft. from N	Line	278	No Flow		
	422	ft. from W	Line	503	2	1/4"	2.37
Spud Date:	7/12/2005			528	3	3/4"	24.5
Date Completed:	7/13/2005	TD:	1055	553	1 1/2"	3/4"	17.9
Geologist:				578	2	3/4"	20
<b>Casing Record</b>	Surface	Production		603	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		653	Gas Check Same		
Casing Size	8 5/8"			678	Gas Check Same		
Weight	26 #			703	1	3/4"	14.2
Setting Depth	20' 4"			728	2	3/4"	20
Cement Type	Portland			737	2 1/2"	3/8"	5.76
Sacks	4 W			778	13	3/8"	12.9
Feet of Casing	20' 4"			828	8 1/2"	3/8"	10.5
				903	9	3/8"	10.7
Rig Time	Work Performed	<b>RECEIVED</b> <b>JUN 30 2006</b> <b>KCC WICHITA</b>		949	6 1/2"	3/8"	9.1
				953	1	3/4"	14.2
				978	4	3/4"	28.3
				1055	2 1/2"	3/4"	21.9

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	278	288	sand	522	533	lime
2	14	clay	288	344	sandy/ shale	529		Added Water
14	18	lime- Water	344	365	lime	533	542	shale
18	161	shale	365	366	shale	542	544	coal- Bivier
161	168	lime	366	369	blk shale- Lexington	544	548	shale
168	172	shale	369	370	coal	548	552	sand
172	175	lime	370	451	shale	552	563	shale
175	179	shale	451	486	lime	563	577	sand- Oil Odor
179	183	lime	486	488	shale	577	578	lime
183	198	shale	488	491	blk shale- Summit	578	580	shale
198	207	lime	491	492	shale	580	582' 5"	blk shale
207	212	shale	492	493	coal	582' 5"	584	coal- Crowburg
212	215	lime	493	515	lime	584	596	shale
215	217	shale	515	516	shale	596	597	coal- Flemming
217	224	lime	516	518	blk shale- Mulky	597	606	shale
224	251	shale	518	519	shale	606	608	sand
251	273	sand	519	520' 5"	coal	608	610	Laminated sand
273	278	shale	520' 5"	522	shale	610	633	shale



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER 5554  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-21-05	1828	R. King 4-15	15	33S	17E	MG																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Jason</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick			442	Justin			436	Jason		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick																					
442	Justin																					
436	Jason																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE																				

Gus Jones

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1053' CASING SIZE & WEIGHT 4 1/2 10.5\* New  
 CASING DEPTH 1042' DRILL PIPE TUBING OTHER PBTD 1039  
 SLURRY WEIGHT 13.2 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16.5 BBL DISPLACEMENT PSI 500 MAX PSI Bump Plug 1000 RATE

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. Break Circulation w/ 20 BBL fresh. wash down 40' casing to total casing depth of 1042'. Pump 4 sks GEL flush Brought GEL to Surface. Rig up to Cement. Pump 20 BBL Metasilicate Pre Flush, 10 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.2 # per gal, yield 1.73, wash out Pump & Lines. Release Plug. Displace w/ 16.5 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 Minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete, Rig down.  
Note: Annulus of 4 1/2 was Bridging off while mixing & Displacing Cement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE <u>1st well of 2</u>	2.50	100.00
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8" per/sk	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 #	CACL2	.61 #	48.80
1111 A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407 A	6.05 TONS	40 miles Bulk Truck	.92	222.64
5502 C	3 HRS	80 BBL VAC TRUCK	82.00	246.00
1123	3000 gals	City water	12.20 <sup>per 1000</sup>	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3372.76
			SALES TAX	108.08
			ESTIMATED TOTAL	3480.84

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AUTHORIZATION [Signature] TITLE 198488  
 Thank you 5.3%  
 SALES TAX 108.08  
 ESTIMATED TOTAL 3480.84  
 DATE