

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/10/05</u>	<u>10/11/05</u>	<u>2/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,865-0000
County: MONTGOMERY
C - SW - SE Sec. 27 Twp. 31 S. R. 17 East West
660 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ADAMS Well #: 15-27
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 844 UNKNOWN Kelly Bushing: _____
Total Depth: 1053 Plug Back Total Depth: 1041.30
Amount of Surface Pipe Set and Cemented at 22.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1053
feet depth to SURFACE w/ 110 sx cmt.
ACT II W/M 7-5-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN

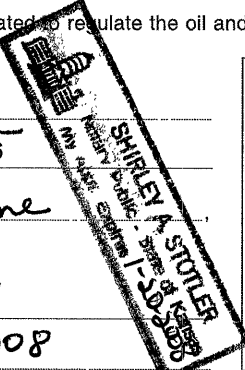
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
JUN 30 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-28-06
Subscribed and sworn to before me this 28th day of June
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: GA Lease Name: ADAMS Well #: 15-27
 Sec. 27 Twp. 31 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	22.2	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1041.30	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
RECEIVED				
JUN 30 2006				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Perforation, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Footage of Each Interval Perforated			
4	936-938,962-965		250GAL HCL 15%, 75SXS 20/40 SAND	936-965
4	742-745,748-752,780-782,794-796		250GAL 15% HCL, 100SXS 20/40 SAND	742-796
4	494-497,520-524		250GAL 15% HCL, 83SXS 20/40 SAND	636-757
4	491-495,519-523,545.5-548,582-586,600-602		250GAL 15% HCL,2000# 20/40 SAND	491-602

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-7-06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		.28	90.7		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~42-22379~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2			S 27 T 31S R 17E				
API #:	15-125-30865-0000			Location				
Operator:	Colt Energy Inc			County: Montgomery				
Address:	PO Box 388							
	Iola, Ks 66749			Gas Tests				
Well #:	15-27	Lease Name:	Adams	Depth	Oz.	Orifice	flow - MCF	
Location:	660	ft. from S	Line	203'	6	3/4"	34.7	
	1980	ft. from E	Line	253'	Gas Check Same			
Spud Date:	10/10/2005			303'	10	3/4"	44.8	
Date Completed:	10/11/2005		TD: 1053	328'	9	3/4"	42.8	
Geologist:				403'	Gas Check Same			
Casing Record	Surface	Production		428'	14	3/4"	53.3	
Hole Size	12 1/4"	6 3/4"		503'	12	3/4"	49.3	
Casing Size	8 5/8"			528'	14	3/4"	53.3	
Weight				578'	10	3/4"	44.8	
Setting Depth	22'2"			628'	Gas Check Same			
Cement Type	Portland			678'	Gas Check Same			
Sacks	4			703'	8	3/4"	40	
Feet of Casing	22'2"			753'	17	3/4"	58.5	
				803'	19.5	3/4"	62.3	
Rig Time	Work Performed			878'	3	1"	44.7	
	RECEIVED			903'	10	3/4"	44.8	
	JUN 30 2006			928'	12	3/4"	49.3	
	KCC WICHITA			943'	11	3/4"	47.2	
	Well Log			978'	13	3/4"	51.4	
				1003'	9	3/4"	42.8	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	252	263	shale	518	522	blk shale
2	4	clay	263	265	lime	522	523	coal
4	8	lime	265	274	shale	523	524	shale
8	10	blk shale	274	320	sand	524	527	lime
10	24	lime	320	338	shale	527	543	shale
24	50	shale	338	349	sandy shale	543	558	sandy shale
50	83	lime	349	385	shale	558	573	sand
83	118	shale	385	387	blk shale	573	575	sandy shale
118	133	lime	387	412	lime	575	607	sand
133	197	shale	412	415	blk shale	607	608'6"	carbonated shale
197	200	blk shale	415	464	shale	608'6"	627	sand
200	229	lime	464	491	lime	627	628	lime
229	232	shale			oil odor	628	664	sand
232	238	lime	491	492	shale			soft/porous
238	240	shale	492	496	Summit blk shale	664	665	coal in sand
240	249	lime	496	499	shale	665	679	sand
249	251	shale	499	516	lime	679	680	coal
251	252	coal	516	518	shale	680	687	sand

CONSOLIDATED OIL WELL SERVICES, INC. **ORIGINAL**
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07694
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-12-05	1828	ADAMS 15-27	27	315	17E	MG																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JASON</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK			441	JUSTIN			436	JASON		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK																					
441	JUSTIN																					
436	JASON																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>																						
STATE <u>Ks</u>																						
ZIP CODE																						

OB. TYPE Longstring HOLE SIZE 6.314 HOLE DEPTH 1053' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1041 DRILL PIPE _____ TUBING _____ OTHER P8TD 1038'
 CARRY WEIGHT 13.4" SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.5 BBL DISPLACEMENT PSI 500 PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL fresh water. Pump 4 SKS Gel Flush. 20 BBL Metasilicate Pre Flush. 8 BBL Dye water mixed 110 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4" per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.5 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 900 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 6 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8" per/sk	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 #	CaCl2	.61 #	48.80
1111 A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407 A	6.05 Tons	40 miles BULK TRUCK	1.00	242.00
1123	3000 gals	City water (Neodesha)	12.20 per 1000	36.60
5502 C	4 hrs	80 BBL VAC TRUCK	82.00	328.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3514.12
			SALES TAX 5.3%	108.08
			ESTIMATED TOTAL	3622.20

THANK YOU
 AUTHORIZATION [Signature] TITLE _____ DATE _____
 6205837901 CONSOLIDATED OIL-EUREKA Oct 14 2005 3:32PM