

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

15-175-21995-00-00

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Anadarko Petroleum  
Operator Contact Person: Lori A. Wedel  
Phone: (316) 681-0231  
Contractor: Name: Cheyenne Drilling  
License: 33375  
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-24-05 10-3-05  
9/24/2006 10/03/2006 11/17/2005  
Spud Date or Completion Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 175-21995-00-00  
County: Seward  
w2-se-se4 Sec. 29 Twp. 33 S. R. 32  East  West  
660' feet from (S) / N (circle one) Line of Section  
990' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Sally D Well #: 3  
Field Name: Araklon  
Producing Formation: Chester  
Elevation: Ground: 2638 Kelly Bushing: 2645  
Total Depth: 6000 Plug Back Total Depth: 5965  
Amount of Surface Pipe Set and Cemented at 1503 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2840 Feet  
If Alternate II completion, cement circulated from 2200  
feet depth to 3830 w/ 400 sx cmt.  
ALT I WHM 7-11-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 197,120 ppm Fluid volume 1760 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: See note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. RECEIVED S. R. \_\_\_\_\_ East West  
County: JUL 05 2006 Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 6/30/2006  
Subscribed and sworn to before me this 3 day of July, 2006  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**LORIE WEDEL**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
NO UIC Distribution

# ORIGINAL

Side Two

Operator Name: Oil Producers Inc. of Kansas Lease Name: Sally D Well #: 3  
 Sec. 29 Twp. 33 S. R. 32 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No</p> <p>Cores Taken Yes No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td>See note #2</td> <td>Top</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	See note #2	Top	
Log Name	Formation (Top), Depth and Datum	Sample Datum					
See note #2	Top						

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		1503	see note #3	see note	see note #3
Production		4 1/2"	11.6#	6013'	see note #3	see note	see note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See initial completion report	<b>RECEIVED</b> <b>JUL 05 2006</b> <b>KCC WICHITA</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	5805.68'	none			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
11-23-2005			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		85					

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**Note 1: SWD**

Operator: Oil Producers  
License #: 8061  
Kearney  
Bbls: 1280

Lease: Masonic Home C-1  
NW/4 Sec 4-26S-36W  
Docket #: CD27813

Operator: West Sunset Disposal  
License: 32462  
Seward  
Bbls: 480

Lease: Sunwest  
Sec 36-34S-36W  
Docket #: D27,649

**Note 2:**

Formation(Top), Depth, and Datum

Name	Top	Datum
Marmaton	4996	-2351
Cherokee Sand	5153	-2508
Morrow Shale	5540	-2895
Upper Morrow Sand	5560	-2915
Lower Morrow Sand	5685	-3040
Chester 'D' Lime	5785	-3140
Chester 'A' Lime	5912	-3267

**Note 3:**

Surface Casing

400 sacks	A-Con	3% cc, 1/4# cellflake
110 sacks	Class A	2% cc

Production Casing

225 sacks	AA-2 Premium
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Surf

# ORIGINAL



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		509104	9/28/05	10266	9/25/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
	Salley	D3	New Well		
	<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>		
			Net 30		
<b>CustomerRep</b>	<b>Treater</b>				
B. Kasper	K. Harper				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/COMMON	SK	110	\$14.00	\$1,540.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$15.39	\$6,156.00 (T)
C310	CALCIUM CHLORIDE	LBS	1336	\$1.00	\$1,336.00 (T)
C194	CELLFLAKE	LB	120	\$3.41	\$409.20 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$286.00	\$286.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$4.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	510	\$1.50	\$765.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	600	\$1.60	\$960.00
R303	CEMENT PUMPER, 1001-1500' 1ST 4 HRS ON LOC	EA	1	\$1,239.00	\$1,239.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.50	\$62.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$137.98	\$137.98

**Sub Total:** \$14,289.73  
**Discount:** \$3,113.39  
**Discount Sub Total:** \$11,176.34  
**Seward County & State Tax Rate: 6.55%** **Taxes:** \$541.76  
 (T) Taxable Item **Total:** \$11,718.10

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER 10266 ✓

INVOICE NO.	Subject to Correction		
Date 9.25.05	Lease Jalley	Well # O#3	Legal 29-325-33W
Customer ID	County Seward	State KS	Station Liberal
Oil Producers Inc of Kansas		Depth	Formation
		Shoe Joint 33.37 ft	
Casing 8 5/8"	Casing Depth 1487.09	TD 1505	Job Type 8 5/8" Surface Pipe (nw)
Customer Representative Bob Casper		Treater Kirby Harper	

CHARGE

AFE Number	PO Number	Materials Received by X Bob Casper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	110.5k	Premium	-			
D101	400.5k	A Con Blend PRATT	-			
C310	1336 16	Calcium Chloride	-			
C194	120 16	Cellflake	-			
F145	1 EA	Top Rubber Cement Plug, 8 5/8"	-			
F203	1 EA	Guide Shoes - F-TEXAS 8 5/8"	-			
F233	1 EA	Flapper Type Insert Float Valve 8 5/8"	-			
F307	1 EA	BAFFLE PLATE	-			
F123	1 EA	Basket, 8 5/8"	-			
E100	25 MI	Heavy Vehicle Mileage				
E107	610.5k	Cement Service Charge				
E104	100 TM	Proppant & Bulk delivery				
R303	1 EA	Cement Pumpers, 1001-1500				
E101	25 MI	Pickup Mileage				
R701	1 EA	Cement Head Rental				
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Discounted Total						11038.36
Plus Tax						1, ---

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

# ORIGINAL

## TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers Inc. of Kansas</i>		<i>9-25-05</i>	
Lease <i>Salley</i>		Lease No.	Well # <i>0 #3</i>
Field Order # <i>10266</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1487.09</i>
Type Job <i>8 5/8" Surface Pipe</i>		Formation <i>(NW)</i>	Legal Description <i>29-32S-33W</i>
		County <i>Seward</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>400sk Acon - 3%CC - 1/4" Cellulose</i>			Max	5 Min.
Depth <i>1487.09</i>	Depth	From	To	<i>Pre Pad 11.6# - 2.87ft 3/8" - 16.56 Gal</i>			Min	10 Min.
Volume	Volume	From	To	<i>Pad 110sk Class "A" - 2%CC - 1/4" #</i>			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>Water</i>			Gas Volume	Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Bob Casper</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>S Kirby Harper</i>
Service Units	<i>126 228 338 576</i>	<i>347</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>On Location - Spot + rig up</i>
<i>1100</i>					<i>Casing on bottom @ 1487.09 - Break Circulation</i>
<i>1132</i>	<i>100</i>		<i>204</i>	<i>6</i>	<i>Start mixing 400sk of Acon @ 11.6 #</i>
<i>1209</i>	<i>100</i>		<i>26</i>	<i>6</i>	<i>Start mixing 110sk of Class "A" @ 15 #</i>
<i>1230</i>					<i>Shut down - drop top plug</i>
<i>1232</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start displacing with 92 bbl of Water</i>
<i>1250</i>	<i>400</i>		<i>82</i>	<i>2</i>	<i>Slow Rate</i>
<i>1257</i>	<i>400-600</i>		<i>92</i>		<i>Bump plug - 1453.72 ft</i>
<i>1259</i>	<i>600</i>				<i>Shut in well</i>
					<i>Circulate cement to Surface</i>
					<i>Job Complete</i>

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 100 S. Main  
 Suite #607  
 Wichita KS 67202  
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 (316) 262-5799 FAX

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 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		510054	10/13/05	10270	10/3/05
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>		<b>Well</b>		<b>Well Type</b>
Salley		D3		New Well	
<b>AFE</b>		<b>Purchase Order</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
T. Thomson			J. Bennett		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	250	\$15.37	\$3,842.50 (T)
D101	A-CON BLEND (PREMIUM)	SK	275	\$15.39	\$4,232.25 (T)
C195	FLA-322	LB	141	\$7.50	\$1,057.50 (T)
C311	CAL SET	LBS	1175	\$0.54	\$634.50 (T)
C221	SALT (Fine)	GAL	1345	\$0.25	\$336.25 (T)
C321	GILSONITE	LB	1175	\$0.60	\$705.00 (T)
C243	DEFOAMER	LB	59	\$3.45	\$203.55 (T)
C310	CALCIUM CHLORIDE	LBS	777	\$1.00	\$777.00 (T)
C194	CELLFLAKE	LB	65	\$3.41	\$221.65 (T)
F100	TURBOLIZER, 4 1/2"	EA	13	\$67.00	\$871.00 (T)
F180	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$513.35	\$513.35 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	1000	\$0.86	\$860.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$3,880.00	\$3,880.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	525	\$1.50	\$787.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	494	\$1.60	\$790.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$206.96	\$206.96

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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Liberal, KS 67905-0129  
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(620) 624-2280 FAX

**ORIGINAL**

---

*Invoice*

	<b>Sub Total:</b>	\$24,783.41
	<b>Discount:</b>	\$8,019.29
	<b>Discount Sub Total:</b>	\$16,764.12
<b>Seward County &amp; State Tax Rate:</b>	6.55%	<b>Taxes:</b> \$885.70
<i>(T) Taxable Item</i>	<b>Total:</b>	<b>\$17,649.82</b>

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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**ORIGINAL**

Subject to Correction

**FIELD ORDER**

10270 ✓

INVOICE NO.	Date <b>10.3.05</b>			Lease <b>Salley</b>	Well # <b>D #3</b>	Legal <b>29-335-32W</b>
Customer ID	County <b>Seward</b>			State <b>Ks.</b>	Station <b>Liberal, Ks.</b>	
Depth				Formation		Shoe Joint <b>42.63</b>
Casing <b>4 1/2</b>		Casing Depth <b>6012</b>	TD <b>6015</b>	Job Type <b>(NW) 4 1/2 DU Longstring</b>		
Customer Representative <b>Tim Thomson</b>				Treater <b>Jerry Bennett</b>		

CHARGE

*Dil Producers Inc of Ks.*

AFE Number	PO Number	Materials Received by <b>X Oil Works</b>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	250 sk	AA2	—			
D101	275 sks	A-Con Blend	—			
C195	141 lb	FIA-322	—			
C311	1175 lb	Cal Set	—			
C221	1345 lb	SaH (Fine)	—			
C321	1175 lb	Gilsonite	—			
C243	59 lb	Defoamer	—			
C310	777 lb	Calcium Chloride	—			
C194	65 lb	Cellflake	—			
F100	13 ea	Turbolizer 4 1/2"	—			
F180	1 ea	Weatherford hatch Down Plug & Baffle 4 1/2"	—			
F210	1 ea	Auto Fill Float Shoe 4 1/2"	—			
F120	2 ea	Basket 4 1/2"	—			
F800	1 ea	Thraclock Compound Kit	—			
C302	1000 gal	Mud Flush	—			
C304	500 gal	Super Flush II	—			
C141	8 gal	CC-1	—			
F250	1 ea	Two Stage Collar 4 1/2"	—			
E100	60 mi	Heavy Vehicle Mileage 1 Way				
E107	525 sk	Cement Service Charge				
E104	494 tm	Proppant Bulk Delivery per ton Mkt #200 min				
E101	20 mi	Pickup Mileage 1 Way				
R701	1 ea	Cement Head Rental				
R213	1 ea	Casing Cement Pumper 8501-6000'				
R402	2 hr	Cement Pumper, Additional Hr on location				
Discounted Total						#16557.16
Plus Tax						

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# ORIGINAL

## TREATMENT REPORT

Page #1



Customer ID		Date	
Customer <i>Oil Producers Inc of KS</i>		<i>9.3.05</i>	
Lease <i>Salley</i>		Lease No.	Well # <i>D #3</i>

Field Order # <i>10270</i>	Station <i>Liberal, KS</i>	Casing <i>4 1/2</i>	Depth	County <i>Seward</i>	State <i>KS</i>
Type Job <i>(NW) 4 1/2 DV Longstring</i>			Formation	Legal Description <i>29.335.32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Testing Size	Shots/Ft		Rate	Press	ISIP		
<i>4 1/2</i>	<i>DV</i>			<i>1st Stage 225 AA2 Class H</i>			Max	5 Min.
Depth	Depth	From	To	Pre Pad			Min	10 Min.
Volume	Volume	From	To	<i>2nd Stage</i>				15 Min.
Max Press	Max Press	From	To	<i>275 sk A-Con Class A</i>			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To	<i>125 sk AA2 Class H</i>			Gas Volume	Total Load
Plug Depth	Packer Depth	From	To	Flush <i>2% CC-1 Water</i>				

Customer Representative <i>Tim Thompson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jerry Bennett</i>
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Service Units	<i>126</i>	<i>228</i>	<i>338</i>	<i>576</i>	<i>335</i>	<i>572</i>	<i>125</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On location</i>
<i>0530</i>					<i>Start running 4 1/2 Casing</i>
					<i>Centralizer @ 1-3-5-7-9-11-13-15-17-19-81-83-85</i>
					<i>Basket @ 11' Top 75 DV @ 75 (2967.79)</i>
					<i>TP-6016 Shoe It 42.63 Insert 5973.39</i>
<i>1030</i>	<i>400</i>		<i>20</i>	<i>5</i>	<i>Pump 20 bbl 2% KCL Water</i>
<i>1033</i>	<i>400</i>		<i>32</i>	<i>5</i>	<i>Pump 500 gallon Mud Flush</i>
<i>1038</i>	<i>400</i>		<i>37</i>	<i>5</i>	<i>Pump 5 bbl Spacer</i>
<i>1041</i>	<i>450</i>		<i>43</i>	<i>5</i>	<i>Pump 250 gal Super Flush</i>
<i>1043</i>	<i>500</i>		<i>48</i>	<i>6</i>	<i>Pump 5 bbl Spacer</i>
					<i>Mix 225 sks AA2 Premium</i>
					<i>10% salt, 10% Calset, .25% Defoamer</i>
					<i>5# gilsonite, .6% FLA 322</i>
<i>1107</i>	<i>250</i>		<i>108.1</i>	<i>5 1/2</i>	<i>Mix @ 15 ppq, 1.50 cuft/sk, 6.45 gal/sk</i>
<i>1108</i>					<i>Wash &amp; Clear lines</i>
<i>1110</i>					<i>Release Plug</i>
<i>1115</i>			<i>1</i>		<i>Start Displacement w 2% CC-1</i>
<i>1130</i>	<i>3500</i>		<i>95</i>		<i>Plug Down @ 5974 Feet</i>
<i>1135</i>					<i>Release Held OK</i>
<i>1140</i>	<i>800</i>				<i>Drop DV opening Plug</i>
<i>1200</i>	<i>800</i>				<i>Open DV Tool</i>



ORIGINAL

TREATMENT REPORT

Page #2

Customer ID	Date
Customer Oil Producers Inc of KS	10-3-05
Lease Salley	Lease No.
	Well # D-#3
Field Order # 10270	Station Liberal, KS.
Casing 4 1/2	Depth
	County Seward
	State KS.
Type Job NWJ 4 1/2 DU Long String	Formation
	Legal Description 29.335.32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2	DU							
Depth	Depth	From	To	Pre Pad		Max		5 Min.
	2967							
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	2% CC-1 Water	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Tim Thompson	Jerry Bennett	Jerry Bennett

Service Units	126	228	338	576	335	572	125
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Circulate at DU for
1530					Second Stage
	300#		20		Pump 20 bbl 2% KCl Water
	300#		32		Pump 500 gal Mud Flush
	200#		37		Pump 5 bbl Spacer
	200#		43		Pump 250 gal Superflush
	200#		48		Pump 5 bbl Spacer
	100#				Mix 275 sk A-Con (Common)
					3% cc, 1/4# cellflake
			188.5		Mixed @ 11.6 ppg, 2.87 cuft/sk, 128 gal/sk
					RECEIVED
					JUL 05 2006
					KCC WICHITA Mix 125 sk AA2 (Premium)
					10% Salt, 10% cal set, 25% Deformer
					5# gilsonite, .6% FIA 322
			221.9		Mixed @ 15 ppg, 1.50 cuft/sk, 645 gal/sk
					Clear lines - Loose in last 15 bbls
					Release Plug
			1	1	Start Displacement, 2% CC-1 - Ret
1630	2200		46		Plug Down @ 2967.79 Ft.
					Release Back Held OK - TRAC
					Rack up Job Complete

# ORIGINAL

TEMPLATE 1

## OIL PRODUCERS INC OF KANSAS INITIAL COMPLETION REPORT

WELL- SALLY D#3

LEGAL- W/2 SE SE/4 OF SEC 29-33s-32w IN SEWARD CO KANSAS

API#- 15-175-21995

GROUND ELEV.- 2638'

K.B.- 6' ABOVE GROUND LEVEL AT 2644'

SURFACE CSN- 8 5/8 AT 1501'

RTD- 6000'

LTD- 6014'

PRODUCTION CSN- 4 1/2"X11.6# AT 6013'

PRODUCTION CSN CEMENT- 225 SXS AA-2 PREMIUM

DV TOOL- 2840'

TWO STAGE CEMENT- 275 SXS A-CON & 125 SXS AA-2 PREMIUM

TOP OF CEMENT- BOTTOM STAGE-3830' W/EXCELLENT BONDING ACROSS PAY INTERVALS/ TOP STAGE-2200' W/ POOR BONDING ACROSS CHASE GROUP PAY INTERVALS

PBTD- 5965'

CIBP- NONE

PERFORATIONS- CHESTER - 5800' - 5812' 2/FT

COMPLETION DATE- 11/05

TUBING IN HOLE- SEATING NIPPLE & 190 JTS 2 3/8 TUBING (5806.58')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 5805.68'

AVERAGE TBG JT- 30.56

PUMP RAN- NONE

RODS RAN- NONE

PUMP SET @- N/A

PUMPING UNIT- NONE

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KCC WICHITA

**ORIGINAL**

TEMPLATE 2

PRIME MOVER- FLOWING WELL

GAS SEPARATOR- 2'X5' 500# WP VERTICAL W/MANUAL DUMPS

LINE HEATER- 4'X10' 700,000 BTU PER HR NATIONAL MODEL #X135

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- NONE

WATER TANKS- TANK AT SALLEY D#1 6'X16' 210BBL OPEN TOP

S.W. PUMP- NONE

METER RUN- 2" TUBE W/ TOTAL FLOW ELECTRONIC METER

GAS PIPELINE- ANADARKO PIPELINE

WATER DIPOSAL- N/A

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**JUL 05 2006**  
**KCC WICHITA**

# ORIGINAL

11/4/05

COMANCHE WELL SERVICE ON LOCATION RIG UP D/D DERRICK  
WORKOVER RIG TO COMPLETE NEW WELL

TR SERVICE TOOLHAND ON LOCATION WITH 3 7/8 BIT HYD POWER  
SWIVEL AND REVERSE CIRCULATING PUMP TO RUN BIT IN CASING  
AND DRILL UP DV TOOL AT 2840'

COMANCHE RIGGED TO RUN 2 3/8 TUBING

RIH- W/3 7/8 ROCK BIT AND TUBING

COMANCHE RAN INTO DV TOOL VERY HARD AND COULD HAVE DAMAGED  
BIT

POOH- W/TUBING AND 3 7/8 BIT  
CHANGE OUT BIT

RIH- W/3 7/8 BIT AND TUBING

TAG UP DV TOOL

SHUT WELL IN SHUT DOWN FOR WEEKEND

11/7/05

COMANCHE WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION  
RIG UP HYD POWER SWIVEL AND REVERSE CIRCULATING PUMP BREAK  
CIRCULATION DRILL UP DV TOOL AND CIRCULATE HOLE CLEAN  
RUN BIT BOTTOM AND TAG UP

COMANCHE RIGGED TO PULL 2 3/8 TUBING

POOH- TUBING AND BIT

ELI-WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND AND  
CORRELATION LOG

FOUND TOTAL DEPTH AT- 5965'

FOUND TOP OF CEMENT AT- BOTTOM STAGE-3830' W/ EXCELLENT

BONDING ACROSS PAY INTERVALS / TOP STAGE-2200' W/ POOR

BONDING ACROSS CHASE GROUP PAY INTERVALS

SHUT WELL IN SHUT DOWN FOR NIGHT

11/8/05

COMANCHE WELL SERVICE ON LOCATION RIG TO SWAB 4 1/2" CASING  
SWAB CASING DOWN TO 5400' FROM SURFACE

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**ORIGINAL**

ELI-WIRELINE ON LOCATION TO PERFORATE THE PROPOSED PAY INTERVAL IN THE CHESTER FORMATION UTILIZING A 32 GRAM EXPENDABLE CASING GUN

**PERFORATE-** CHESTER 5809' – 5812' 2/FT

COMANCHE SWABBED CASING DOWN TO TOTAL DEPTH AT 5965'  
**1/2HR NAT SWAB TEST-**RECOVERED NO FLUID OR NATURAL GAS

ACID SERVICE ON LOCATION TO ACID STIMULATE THE CHESTER PERFORATIONS UTILIZING 500 GALS 15% NEFE ACID

**ACIDIZE CHESTER PERFS**

**AS FOLLOWS:**

PUMP 500 GALS 15% NEFE ACID  
LOAD CASING WITH 79 BBLs 2% KCL WATER  
PRESSURE TO 1100# BROKE BACK SLOWLY  
DISPLACE 500 GALS ACID AT 3 BPM – 1050#

**ISIP-** 900#

**TOTAL LOAD=** 102 BBLs

COMANCHE RIGGED TO SWAB TEST CHESTER PERFORATIONS AFTER ACID VIA 4 ½" CASING SWABBING

**SWAB TEST CHESTER PERFS**

**AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 5965'  
RECOVERED – 98 BBLs W/ SHOW OF NATURAL GAS  
**1HR SWAB TEST-**RECOVERED NO FLUID/TEST GAS AT 127 MCF  
**1HR SWAB TEST-**RECOVERED NO FLUID/TEST GAS AT 124 MCF  
**1HR SWAB TEST-**RECOVERED NO FLUID/TEST GAS AT 147 MCF  
COMANCHE RIGGED TO RUN 10BBLs FLUID FROM SWAB TANK  
DOWN CASING GIVING ELI WIRELINE FLUID TO PERFORATE MORE  
CHESTER PAY INTERVAL

ELI-WIRELINE ON LOCATION TO PERFORATE MORE CHESTER PAY INTERVAL UTILIZING A 32 GRAM EXPENDABLE CASING GUN

**PERFORATE-** CHESTER 5800' – 5809' 2/FT

COMANCHE SWABBED 10BBLs FLUID BACK OUT OF HOLE  
SHUT WELL IN SHUT DOWN FOR NIGHT

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KCC WICHITA

# ORIGINAL

11/9/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 1185# W/ NO FLUID IN HOLE

SIBHP- CALCULATES - 1414#

COMANCHE RIGGED TO SWAB TEST CHESTER PERFORATIONS VIA 4 ½ CASING SWABBING

**SWAB TEST CHESTER PERFS**

**AS FOLLOWS:**

**1HR SWAB TEST**-RECOVERED NO FLUID/TEST GAS AT 159 MCF

ACID SERVICE AND GORE NITROGEN ON LOCATION TO FRACTURE STIMULATE CHESTER FORMATION PERFORATIONS UTILIZING 41,000# OF 20/40 BRADY SAND AND 34,000 GALS OF 50% QUALITY N2 FOAM TAILING IN WITH 9,000# OF RESIN COATED AC-FRAC SAND TO ATTEMPT TO MINIMIZE SAND PRODUCTION FLUSH SAND TO PERFS WITH 3,000GALS 90% QUALITY N2 FOAM

**FRACTURE CHESTER PERFS**

**AS FOLLOWS:**

PUMP 1,000GALS 15% NEFE ACID AT 10 BPM - 100#

PUMP 12,000GALS 50% N2 FOAM ESTABLISH INJECTION RATE AT 10 BPM - 3130#

PUMP 4,000# 20/40 SAND AT 1.00PPG & 3,000GALS 50% N2 FOAM AT 10 BPM - 2580#

PUMP 8,000# 20/40 SAND AT 2.00PPG & 3,000GALS 50% N2 FOAM AT 10 BPM - 2440#

PUMP 10,000# 20/40 SAND AT 2.50PPG & 4,000GALS 50% N2 FOAM AT 10 BPM - 2450#

PUMP 10,000# 12/20 SAND AT 2.50PPG & 4,000GALS 50% N2 FOAM AT 10 BPM - 2565#

PUMP 9,000# 12/20 AC-FRAC SAND AT 3.00PPG & 3,000GALS 50% N2 FOAM AT 10 BPM - 2770#

FLUSH SAND TO PERFS W/ 3,000GALS 90% N2 FOAM AT 10 BPM - 3050#

ISIP- 3745#

**TOTAL LIQUID LOAD**- 383 BBLs

SHUT WELL IN SHUT DOWN FOR NIGHT

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# ORIGINAL

11/10/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK AFTER FRAC  
SHUT-IN CASING PRESSURE

SICP- 3100#

COMANCHE RIGGED TO FLOW BACK NITROGEN FROM FRAC TO PIT  
FLOWED WELL UP CASING ALL DAY TO CLEAR ALL NITROGEN USED  
DURING FRAC FROM WELL BORE  
FLOW WELL FOR 9HRS RECOVERED 10BBLs OF 383 BBL FRAC LOAD  
WITH SHOW OF NATURAL GAS  
SHUT WELL IN SHUT DOWN FOR NIGHT

11/11/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING  
PRESSURE

SICP- 1300# W/NO FLUID IN CASING

SIBHP- CALCULATES - 1551#

COMANCHE RIGGED TO FLOW TEST CHESTER PERFORATIONS VIA  
4 ½ CASING

**FLOW TEST CHESTER PERFS**

**AS FOLLOWS:**

1HR FLOW TEST-RECOVERED .25 BBLs H2O/TEST GAS AT 893 MCF

1HR FLOW TEST-RECOVERED NO FLUID/TEST GAS AT 700 MCF

1HR FLOW TEST-RECOVERED NO FLUID/TEST GAS AT 511 MCF

1HR FLOW TEST-RECOVERED NO FLUID/TEST GAS AT 445 MCF

1HR FLOW TEST-RECOVERED NO FLUID/TEST GAS AT 374 MCF

1HR FLOW TEST-RECOVERED NO FLUID/TEST GAS AT 436 MCF

1HR FLOW TEST-RECOVERED NO FLUID/TEST GAS AT 411 MCF

1HR FLOW TEST-RECOVERED NO FLUID/TEST GAS AT 411 MCF

SHUT WELL IN SHUT DOWN FOR WEEKEND

11/14/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN  
CASING PRESSURE

SICP- 1480#

SIBHP- CALCULATES - 1766#

COMANCHE BLEW CASING DOWN TO PIT

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ACID SERVICE ON LOCATION WITH PUMP TRUCK TO RIG UP TO CASING AND PUMP 2%KCL WATER DOWN CASING TO KILL WELL SO COMANCHE CAN CHECK SAND FILL-UP AND RUN PRODUCTION TUBING  
ACID SERVICE PUMPED 85 BBLS 2%KCL WATER WHICH KILLED WELL ACID SERVICE REMAINED ON STANDBY IN CASE WELL WOULD KICK OFF

COMANCHE RIGGED 4 1/2 CASING SWAB STEM AND RAN IN CASING CHECKED SAND FILL HAD NO SAND FILL-UP  
COANCHE RIGGED TO RUN 2 3/8 PRODUCTION TUBING

**RUN 2 3/8 PRODUCTION TUBING**

**AS FOLLOWS;**

2" SEATING NIPPLE	1.10
190 JTS 2 3/8 TUBING	5806.48
KB (6" x 3") SUBTRACT 2' FOR CELLER DEPTH	<u>-02</u>
<b><u>TUBING SET AT</u></b>	5805.58

COMANCHE LANDED TUBING 5' INTO CHESTER PERFS  
PACK OFF PRODUCTION TUBING HEAD

COMANCHE RIGGED TO SWAB 2 3/8 TUBING TO SWAB 2% KCL WATER OUT OF WELL TO BRING WELL BACK TO DRY GAS FLOWING  
SWAB BACK 52 BBLS OF 85 BBL KILL LOAD HAD GOOD SHOW NATURAL  
SHUT WELL IN SHUT DOWN FOR NIGHT

11/15/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN TUBING AND CASING PRESSURE

SICP- 370#

SICP- 1150#

COMANCHE BLEW TUBING DOWN TO TANK

COMANCHE RIGGED TO SWAB TEST CHESTER PERFORATIONS IN AN ATTEMPT TO BRING WELL BACK TO FLOWING FOR PRODUCTION

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**SWAB TEST CHESTER PERFS**

**AS FOLLOWS:**

SWAB TUBING DOWN TO SEATING NIPPLE AT 5805'  
RECOVERED - 18.37 BBL 2%KCL WATER AND WELL KICKED OFF FLOWING  
UP TUBING FLOW TEST REST OF DAY

- 1HR FLOW TEST**-RECOVERED NO FLUID/TEST GAS AT 370 MCF
  - 1HR FLOW TEST**-RECOVERED 1.25BBL H2O/TEST GAS AT 436 MCF
  - 1HR FLOW TEST**-RECOVERED .83BBL H2O/TEST GAS AT 274 MCF
  - 1HR FLOW TEST**-RECOVERED .83BBL H2O/TEST GAS AT 317 MCF
  - 1HR FLOW TEST**-RECOVERED .41BBL H2O/TEST GAS AT 317 MCF
  - 1HR FLOW TEST**-RECOVERED .83BBL H2O/TEST GAS AT 317 MCF
  - 1HR FLOW TEST**-RECOVERED .41BBL H2O/TEST GAS AT 317 MCF
  - 1HR FLOW TEST**-RECOVERED .83BBL H2O/TEST GAS AT 303 MCF
  - 1HR FLOW TEST**-RECOVERED .41BBL H2O/TEST GAS AT 317 MCF
- RECOVERED 76BBL OF 85BBL KILL LOAD  
SHUT WELL IN SHUT DOWN FOR NIGHT

11/16/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN TUBING  
AND CASING PRESSURES

SITE- 1400#

SIC- 1400#

TUBING AND CASING PRESSURES ARE EQUALIZED MEANING THERE IS  
NO FLUID IN WELL BORE WELL IS READY FOR PRODUCTION  
COMANCHE BLEW TUBING DOWN ENOUGH TO TAKE OFF 2"X11V THREAD  
FULL OPENING TUBING VALVE AND REPLACED WITH 2"X8 RD THREAD  
FULL OPENING VALVE NEED 8RD VALVE IN CASE PLUNGER LIFT SYSTEM  
IS INSTALLED  
COMANCHE SHUT WELL IN TIGHT RIG DOWN TUBING SWAB AND SWAB  
LINES THEN RIG DOWN D/D DERICK WORKOVER RIG AND MOVE OFF  
LOCATION

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# ORIGINAL

11/17/05- 12/05

SHAWN RELEASE SERVICE-SIOUX TANK WINCH TRUCK AND KANSAS DIRT SERVICE ON LOCATION TO HOOK-UP NEW GAS WELL FOR PRODUCTION  
 SHAWN PLUMBED IN WELL HEAD AND PLUMBED LEAD LINE INTO 2 3/8 TUBING FOR GAS SELLS LINE  
 SHAWN NOTCHED AND LAID 3000' OF 2 3/8 YELLOW BAND TUBING WEST- NORTH WEST TO SALLEY #D-1  
 KANSAS SET AND LEVELED LOCATION FOR SURFACE EQUIPMENT AND BUILT PAD THEN SET 2'X5' 500#WP MANUAL DUMP VERTICAL GAS SEPARATOR  
 KANSAS SET PAD AND SIOUX WINCH TRUCK DELIVERED 4'X10' 700#001 PER HOUR LINE HEATER  
 SHAWN PLUMBED 2 3/8 TUBING INTO LINE-HEATER THEN PLUMBED DISCHARGE SIDE OF LINE-HEATER INTO VERTICAL SEPERATOR  
 PLUMBED WATER DUMP TO 6'X16' 210BBL OPEN TOP WATER TANK ALREADY USED BY SALLEY D-1 ALSO  
 SHAWN SET 2" TUBE W/TOTAL FLOW ELECTRONIC METER AND PLUMBED THE DRY GAS SELLS LINE OFF SEPERATOR TO THE 2" TUBE ON FIELD RUN  
 SHAWN PLUMBED DOWN STREAM SELLS LINE FROM OPIK METER INTO ANADARKO SALLEY D-1 METER WITH ANADARKO FIELD TECH ON LOCATION TO WITNESS TIE IN AND CHANGE ORFICE PLATE AND WITNES FIRST DELIVERY OF SALLEY D-3 GAS  
 OPIK FIELD HAND PURGED OUT GAS LINE FROM WELL-HEAD TO SURFACE EQUIPMENT LIT PILOT LIGHT ON LINE-HEATER  
 FIELD SERVICE

12/23/05

WELL PRODUCED 275 MCF AND NO FLUID

12/28/05

WELL PRODUCED 300 MCF AND NO FLUID

END OF REPORT  
**TIM THOMSON**

RECEIVED  
 JUL 05 2006  
 KCC WICHITA