

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser:  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Jerry Green  
Designate Type of Completion:  
New Well [x] Re-Entry [ ] Workover [ ]  
Oil [x] SWD [ ] SLOW [ ] Temp. Abd. [ ]  
Gas [ ] ENHR [ ] SIGW [ ]  
Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) [ ]  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ]  
Plug Back [ ] Plug Back Total Depth [ ]  
Commingled [ ] Docket No. [ ]  
Dual Completion [ ] Docket No. [ ]  
Other (SWD or Enhr.?) [ ] Docket No. [ ]  
12/5/05 Spud Date or 12/12/05 Date Reached TD 1/25/06 Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 179-21146-00-00  
County: Sheridan  
W/2 W/2 NW/4 Sec. 26 Twp. 9 S. R. 26 [ ] East [x] West  
1200 feet from S (N) (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Alvin Well #: 1  
Field Name: wildcat  
Producing Formation: Lansing-KC  
Elevation: Ground: 2644 Kelly Bushing: 2649  
Total Depth: 4178 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 248' @ 253' Feet  
Multiple Stage Cementing Collar Used? [ ] Yes [x] No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 4175'  
feet depth to surface w/ 390 sx cmt.  
*ARTI WTM 7-5-06*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 8,000 ppm Fluid volume 500 bbls  
Dewatering method used allowed to dry & refill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. [ ] East [ ] West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Green  
Title: President Date: 6/28/06  
Subscribed and sworn to before me this 28<sup>th</sup> day of June  
20 06.  
Notary Public: KATHERINE BRAY  
Date Commission Expires: 7-3-08

KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-3-08

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied, Yes [ ] Date:  
YES Wireline Log Received  
YES Geologist Report Received  
[ ] UIC Distribution

RECEIVED  
JUN 30 2006  
KCC WICHITA



**ORIGINAL**

Operator Name: Castle Resources Inc. Lease Name: \_\_\_\_\_ Well #: 1  
 Sec. 26 Twp. 9 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: _____	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2301-2307</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3856</td> <td>-1207</td> </tr> <tr> <td>Lansing-KC</td> <td>3892</td> <td>-1243</td> </tr> <tr> <td>Base-KC</td> <td>4125</td> <td>-1476</td> </tr> <tr> <td>LTD</td> <td>4178</td> <td>-1529</td> </tr> </table>	Name	Top	Datum	Anhydrite	2301-2307		Heebner	3856	-1207	Lansing-KC	3892	-1243	Base-KC	4125	-1476	LTD	4178	-1529
Name	Top	Datum																	
Anhydrite	2301-2307																		
Heebner	3856	-1207																	
Lansing-KC	3892	-1243																	
Base-KC	4125	-1476																	
LTD	4178	-1529																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	253'	common	290	3%CC 2% gel
production	7 7/8"	5 1/2"	14#	4175'	standard	395	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4024-27	1000 gallons 15% HC2	
6	3966-70	1250 gallons 15% HC2	
6	3934-36	1250 gallons 15% HC2	

TUBING RECORD		Size <b>2 7/8"</b>	Set At <b>4120</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>2/3/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil    Bbls. <b>20</b>	Gas    Mcf	Water    Bbls. <b>40</b>	Gas-Oil Ratio	Gravity <b>38</b>

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Solid     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

**RECEIVED**  
**JUN 30 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

22181

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Callan*  
*12-6-05*

DATE <i>12-5-05</i>	SEC. <i>26</i>	TWP. <i>9<sup>s</sup></i>	RANGE <i>26<sup>w</sup></i>	CALLED OUT	ON LOCATION <i>1115<sup>PM</sup></i>	JOB START <i>1:30<sup>PM</sup></i>	JOB FINISH <i>8:00<sup>PM</sup></i>
LEASE <i>Alvin</i>	WELL # <i>1</i>	LOCATION <i>Hoxie 65-13E-14S</i>			COUNTY <i>Sheridan</i>	STATE <i>Kan</i>	
OLD OR NEW (Circle one)				<i>ES</i>			

CONTRACTOR *A+A Drilling Co*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *13/4* T.D. *260'*  
 CASING SIZE *8 7/8* DEPTH *259'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15"*  
 PERFS.  
 DISPLACEMENT *15 1/4 - BBL*

OWNER *Same*  
 CEMENT  
 AMOUNT ORDERED *290 - SKS COM*  
*3% CC - 2% Col*

**EQUIPMENT**  
 PUMP TRUCK CEMENTER *Walt*  
 # *191* HELPER *Fuzzy*  
 BULK TRUCK  
 # *377* DRIVER *Alan*  
 BULK TRUCK  
 # *218* DRIVER *Lonnice*

COMMON *SKS @ 10.00*  
 POZMIX @  
 GEL *SKS @ 14.00*  
 CHLORIDE *SKS @ 38.00*  
 ASC @  
**RECEIVED**  
**JUN 30 2006**  
**KGC WICHITA**  
 HANDLING *SKS @ 1.60*  
 MILEAGE *64 per SK/mile*

**REMARKS:**

*filled 13' sand, sent for more*  
*Concrete test pipe*  
*Thank You*

CHARGE TO: *Castle Resources, Inc*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_  
**SERVICE**  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE *670.00*  
 EXTRA FOOTAGE @  
 MILEAGE *47 mile @ 5.00*  
 MANIFOLD @  
*4 hrs waiting* @  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**  
*8 7/8*  
*1 - surface Plug @ 55.00*  
 @  
 @  
 @  
 @  
 TOTAL *55.00*

SIGNATURE *[Signature]*

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO: Carl Rogers  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 No 9354

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO. <u>"1"</u>	LEASE <u>Alvin</u>	COUNTY/PARISH <u>Shawnee</u>	STATE <u>Ks</u>	CITY	DATE <u>12-13-05</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>A-A Data</u>	RIG NAME/NO.	SHIPPED VIA <u>CTT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 2 1/2" Production Cycle</u>	WELL PERMIT NO.		WELL LOCATION <u>S. 29-9' 26"</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	75	mi			4 <sup>00</sup>	300	<sup>00</sup>
578		1			Pump Service	1	ea			1250 <sup>00</sup>	1250	<sup>00</sup>
407		1			Insert Float Shoe	1	ea	5 1/2	in	250 <sup>00</sup>	250	<sup>00</sup>
406		1			Latch down Plug + Bracket	1	ea			210 <sup>00</sup>	210	<sup>00</sup>
402		1			Centralizers	4	ea			60 <sup>00</sup>	240	<sup>00</sup>
403		1			Bracket	2	ea			225 <sup>00</sup>	450	<sup>00</sup>
231		1			Mod Flush	500	gal			175 <sup>00</sup>	375	<sup>00</sup>
231		1			KCL	2	gal			25 <sup>00</sup>	50	<sup>00</sup>
		1			See Contracting						6773	<sup>00</sup>

RECEIVED  
 JUN 30 2006  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9898 <sup>00</sup>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: Hugh B. [Signature] APPROVAL: \_\_\_\_\_

Thank You!



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 9354

CUSTOMER *Castle Resources* WELL *Alvin #1* DATE *12-13-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT			
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	QTY.	U/M		
330		1				<i>S m o c</i>	<i>240</i>	<i>sl</i>	<i>11</i>	<i>20</i>	<i>2760</i>	<i>00</i>		
325		1				<i>Standard Cement</i>	<i>150</i>	<i>sl</i>	<i>9</i>	<i>00</i>	<i>1350</i>	<i>10</i>		
234		1				<i>Coal</i>	<i>7</i>	<i>sl</i>	<i>30</i>	<i>00</i>	<i>210</i>	<i>00</i>		
233		1				<i>Salt</i>	<i>750</i>	<i>#</i>		<i>20</i>	<i>150</i>	<i>00</i>		
225		1				<i>CFA-1</i>	<i>70</i>	<i>#</i>	<i>4</i>	<i>00</i>	<i>280</i>	<i>00</i>		
276		1				<i>Flucate</i>	<i>100</i>	<i>#</i>	<i>1</i>	<i>00</i>	<i>110</i>	<i>00</i>		
						<b>RECEIVED</b> <b>JUN 30 2006</b> <b>KCC WICHITA</b>								
<i>581</i>						SERVICE CHARGE	CUBIC FEET <i>390 sl</i>		<i>1</i>	<i>00</i>	<i>429</i>	<i>00</i>		
<i>583</i>						MILEAGE CHARGE	TOTAL WEIGHT <i>37,570</i>	LOADED MILES <i>75</i>	TON MILES <i>1484</i>		<i>1</i>	<i>00</i>	<i>1484</i>	<i>00</i>

CONTINUATION TOTAL *6773 00*

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12/3/06 PAGE NO. 1

CUSTOMER Conth Resources WELL NO. #1 LEASE Albia JOB TYPE berg Sealing TICKET NO. 7354

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	14:15							on loc.
	14:40							Start in with 5 1/2" csg. Insert Float Shoe latch down Ball C. l. on "1, "3, "5, "7, "9, "11, "13, "15 "49, "
								Back on "11, "49, "
	16:15							Drop Ball
	16:20							Circulate
	16:25							Plug <del>with</del> in H.
	16:55	E	30					Pump 30 <sup>gal</sup> 240 RCL Flush
			133					Mix 240 <sup>gal</sup> 240 RCL 11.7 PPG
	17:25		60					Pump 60 <sup>gal</sup> mud spacer
			12					Pump 12 <sup>gal</sup> mud flush
			36					Mix 120 <sup>gal</sup> EA-2 cont.
								Finished mixing wash out pump line
	17:50							Displ. latch down plug
	18:05		101				1500	Plug down 1500 p.t. holding Return plug Current csg. to set 60 sks wash and rack up trucks Job Complete

**RECEIVED**  
**JUN 30 2006**  
**KCC WICHITA**

Thank You  
 Roy N. Britt