

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Lumen Energy
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/4/2006</u>	<u>1/10/2006</u>	<u>3/16/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23334-00-00
County: Stafford
SW - nw - ne Sec. 15 Twp. 25 S. R. 15 East West
990' feet from S / (N) (circle one) Line of Section
2140' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson Well #: H-2
Field Name: Haynes

Producing Formation: Mississippi
Elevation: Ground: 2028 Kelly Bushing: 2033
Total Depth: 4300' Plug Back Total Depth: 4269'
Amount of Surface Pipe Set and Cemented at 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Art I with 7-5-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 53,760 ppm Fluid volume 480 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Palmitier SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/29/2006

Subscribed and sworn to before me this 29 day of June,
2006

Notary Public: [Signature]

Date Commission Expires: 5/5/2010

LORI A. WEDEL
Notary Public - State of Kansas
My Appt. Expires 5/5/2010

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Wilson Well #: H-2
 Sec. 15 Twp. 25 S. R. 15 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum Howard 3124 -1091 Topeka 3190 -1157 Heebner 3618 -1585 Lans-KC 3800 -1767 Mississippi 4184 -2151
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	347'	See Note	See Note	See Note
Production		4 1/2	10.5#	4297'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	4148'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
3/21/2006			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	25					

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Note #1:

Surface

300 sx

Type of Cement

60/40 Poz

Type and Percent Additives

2% gel, 3% cc, 1/4# cellflake

Production

200 sx

100 sx

AA-2

A-Service Lite

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Surface

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		601011	1/9/06	11828	1/4/05
	Service Description				
	Cement				
	Lease		Well	Well Type	
Wilson		H2	New Well		
AFE		Purchase Order	Terms		
			Net 30		
CustomerRep		Treater			
L. Urban		B. Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	300	\$9.82	\$2,946.00 (T)
C310	CALCIUM CHLORIDE	LBS	774	\$1.00	\$774.00 (T)
C194	CELLFLAKE	LB	73	\$3.41	\$248.93 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$4.00	\$280.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.50	\$87.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	452	\$1.60	\$723.20
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$65.52	\$65.52

Sub Total:	\$6,618.05
Discount:	\$1,311.15
Discount Sub Total:	\$5,306.90
Pawnee County & State Tax Rate: 6.30%	Taxes: \$205.00
(T) Taxable Item	Total: \$5,511.90

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER

11828 ✓

INVOICE NO.	Subject to Correction		
Date 1-4-05	Lease Wilson	Well # H#2	Legal 15-25s-15w
Customer ID	County Pratt	State Ks.	Station Pratt
Oil Producers Inc. of Ks.	Depth	Formation	Shoe Joint 15'
	Casing 8 5/8	Casing Depth 346	TD 347
	Customer Representative Lavon Urban	Treater Bobby Drake	Job Type 8 5/8 S.P. N.W.

CHARGE

AFE Number	PO Number	Materials Received by X Kirk Wilson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	300sk.	60/40 Poz	-			
C310	774lb.	Calcium Chloride	-			
C194	73lb.	Cellflake	-			
F163	1ea.	Wooden Cement Plug, 8 5/8				
E100	70mi.	Heavy Vehicle Mileage				
E101	35mi.	Pickup Mileage				
E104	452tm.	Bulk Delivery				
E107	300sk.	Cement Service Charge				
R201	1ea.	Cement Pump, 301'-500'				
R701	1ea.	Cement Head Rental				
		Discounted Price	5241.38			

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TREATMENT REPORT

Customer <i>Oil Producers Inc. of Ks.</i>		Lease No.		Date	
Lease <i>Wilson</i>		Well # <i>H#2</i>		<i>1-4-06</i>	
Field Order # <i>71828</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>346</i>	County <i>Pratt</i>	State <i>Ks.</i>
Type Job <i>8 5/8 S.P. New Well</i>			Formation	Legal Description <i>15-255-15w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	<i>300 sks. 60/40 P02</i>		RATE	PRESS	ISIP
Depth <i>347</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>28</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>332</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Lavon Urban</i>			Station Manager <i>Dave Scott</i>			Treater <i>Bobby Drake</i>		
Service Units	<i>123</i>	<i>228</i>	<i>347</i>	<i>51</i>				
Driver Names	<i>Drake</i>	<i>Spriggs</i>	<i>Rose</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>10:00</i>					<i>On location - Safety Meeting</i>
<i>11:20</i>					<i>Run Csg. - 8 5/8 24"</i>
<i>12:00</i>					<i>Csg. on Bottom</i>
<i>12:07</i>					<i>Hook up to Csg. - Break Circ. w/Rig</i>
<i>12:15</i>	<i>50</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>12:16</i>	<i>100</i>		<i>67</i>	<i>4.0</i>	<i>Mix Cement @ 14.7#/gal</i>
<i>12:34</i>					<i>Release Plug</i>
<i>12:36</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>12:40</i>	<i>100</i>		<i>21</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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Produced

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		601052	1/18/06	11900	1/10/06
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
R. Kasper		Wilson	A2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
		Treater			
		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	200	\$15.37	\$3,074.00 (T)
D206	A-SERV LITE (COMMOM)	SK	125	\$10.77	\$1,346.25 (T)
C195	FLA-322	LB	57	\$7.50	\$427.50 (T)
C221	SALT (Fine)	GAL	1034	\$0.25	\$258.50 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$6.00	\$342.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	1000	\$0.60	\$600.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$4.00	\$280.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.50	\$87.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	518	\$1.60	\$828.80
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$125.56	\$125.56

Sub Total: \$13,003.31

Discount: \$2,833.11

Discount Sub Total: \$10,170.20

Pawnee County & State Tax Rate: 6.30% Taxes: \$452.33

(T) Taxable Item Total: \$10,622.53

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

TREATMENT REPORT

Customer <i>O.P.</i>	Lease No.	Date <i>1-10-06</i>
Lease <i>WILSON</i>	Well # <i>A-2</i>	
Field Order # <i>11900</i>	Station <i>PRATT 15</i>	County <i>STAFFORD</i>
Type Job <i>LOWCSTRENG - NW</i>	Formation	State <i>KS</i>
	Casing <i>4 1/2</i>	Depth <i>4299</i>
		Legal Description <i>15-25-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4299</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4268</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>BOB</i>	Station Manager <i>Handley</i>	Treater <i>GORDLEY</i>
Service Units <i>120 228 381572</i>		
Driver Names <i>KEVIN ROBERT EVAN</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>ON LOCATION</i>
					<i>RUN 4305' 4 1/2" CSG, 111 FT.</i>
					<i>FROM SHOE, LATCH DOWN BAFFLE</i>
					<i>CONT. - 1-3-5-30-31-33-34</i>
					<i>THE BOTTOM - DROP BANN - CORE</i>
<i>1515</i>	<i>250</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbl H₂O</i>
	<i>280</i>		<i>12</i>	<i>5</i>	<i>Pump 12 bbl SUPER FLUSH</i>
	<i>250</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbl H₂O</i>
					<i>MIX CEMENT</i>
	<i>200</i>		<i>26</i>	<i>5</i>	<i>100 SK AAZ AT 15.0 ppg</i>
	<i>200</i>		<i>32</i>	<i>5</i>	<i>100 SK A-SERU LITE AT 12.6 ppg</i>
	<i>200</i>		<i>26</i>	<i>5</i>	<i>100 SK AAZ AT 15.0 ppg</i>
			<i>84</i>		<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>STARTS D/S.P.</i>
	<i>200</i>		<i>38</i>	<i>6</i>	<i>LEFT CEMENT</i>
	<i>800</i>		<i>60</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1600</i>	<i>1500</i>		<i>67.6</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>

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AAZ - 151 9 FTs - 11.6 # / 102 FTs - 10.5 #
JOB COMPLETE
THANKS - KEVIN

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

ORIGINAL

WELL – WILSON H #2

LEGAL – 990' FNL AND 2140' FEL IN SEC. 15-25s-15w IN STAFFORD CO. KS.

API # - 15-185-23,334

G.L. – 2028'

K.B. – 5' ABOVE G.L. @ 2033'

SURFACE CSN – 8 5/8" , 24# @ 347'

RTD – 4300'

LTD – 4300'

PROD CSN – 4 1/2" , 10.5# W/11.6# ON BOTTOM SET @ 4297' WITH 300 SX AA-2

TOP CEMENT -2800' WITH EXCELLENT CEMENT BONDING

PBTD – 4260' , 4269' 3/8/06

PERFORATIONS- MISSISSIPPI 4187'-4197' 4/FT 2/17/06

COMPLETION DATE – 3/06

TUBING RAN – 15' MA, SN, 128 JTS. 2 3/8" (4131.87')

TUBING SET @ - 4148'

AVER TBG JT. – 32.28'

PUMP RAN – 2" X 1 1/2" X 12' RST WITH 6' GAS ANCHOR.

RODS RAN – PUMP, 2', 164 – 3/4", 8', 6', 4', 4', P.R.

PUMP SET @ - 4133'

PUMPING UNIT – AMERICAN 114 UNIT, D-114-R404

PRIME MOVER – CONTINENTAL C-66

GAS SEPARATOR - NONE

GUN BARRELL NONE

HEATER TREATER – 4' X 20' (ON #1)

STOCK TANKS – 1 – 10' X 12' 200 BBLs STEEL STOCK TANK. (ON #1)

WATER TANK – 10' X 12' 200 BBLs FIBERGLASS WATER TANK (ON #1)

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2/17/06

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.
FOUND TTL DEPTH – 4260' (THIS IS 7' HIGH TO TOP INSERT 4267')
FOUND TOP OF CEMENT – 2800' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED WELL DOWN TO 3800' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI CHERT UTILIZING 32
GRAM EXPENDABLE CASING GUN.
PERFORATE MISS CHERT – 4187'-4197' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN.
½ HR. NATURAL TEST – RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE MISS CHERT PERFS WITH 2000 GALS 15% DSFE
ACID.

ACIDIZE MISS CHERT PERFS AS FOLLOWS:

PUMP 2000 GALS 15% DSFE ACID.
DISPLACE ACID WITH FIELD BRINE.
DISPLACE ACID @ 6 BPM – 650#-500#.
ISIP – 160#, WITH VAC IN < 1 MINUTE.
TTL LOAD – 114 BBLs.

COMANCHE RIGGED UP 4 ½" CASING SWAB TO SWAB BACK ACID LOAD AND TEST MISS
CHERT PERFS AFTER ACID.

TEST MISS CHERT PERFS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 1750' FROM SURFACE.
SWAB WELL DOWN, RECOVERED 70.55 BBLs WELL KICKED OFF FLOWING.
1 HR. FLOW – RECOVERED 2.92 BBLs, NO OIL, TEST GAS @ 2341 MCFPD.
1 HR. FLOW – RECOVERED 1.67 BBLs, NO OIL, TEST GAS @ 2702 MCFPD.
SHUT DOWN FOR THE WEEKEND.

2/20/06

SICP – 700#, BLOW WELL DOWN, FLUID TO SURFACE IN 4 MINUTES.

FLOW TEST MISS PERFS AFTER ACID AS FOLLOWS:

1 HR. FLOW – RECOVERED 12.10 BBLs, NO OIL, TEST GAS @ 2464 MCFPD.
1 HR. FLOW – RECOVERED .83 BBLs, NO OIL, TEST GAS @ 2955 MCFPD.
1 HR. FLOW – RECOVERED NO FLUID, TEST GAS @ 2247 MCFPD.
RIG DOWN FOR FRAC CREW.

2/21/06

SICP – 600#, BLOW WELL DOWN, FLUID TO SURFACE IN 8 MINUTES.

FLOW TEST MISS PERFS AFTER ACID AS FOLLOWS:

1 HR. FLOW – RECOVERED 2.08 BBLs, NO OIL, TEST GAS @ 2290 MCFPD.
1 HR. FLOW – RECOVERED NO FLUID, TEST GAS @ 2204 MCFPD.
MOVE OFF LOCATION AWAITING FRAC CREWS.

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ORIGINAL

2/23/06

ACID SERVICES ON LOCATION TO FRACTURE MISS PERFS 4187'-4197' WITH 185,000 GALS 10# GEL SLICKWATER AND 66,500# SAND, TAILING IN WITH 5500# RESIN COATED SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE MISS PERFS AS FOLLOWS:

PUMP 25,000 GALS SLICKWATER PAD AND ESTABLISH INJECTION RATE @ 35 BPM – 1500#
PUMP 14,500# 30/70 SAND @ .5 PPG (29,000 GALS) @ 34 BPM – 1670#
PUMP 25,000 GALS SLICKWATER PAD @ 37 BPM – 2280#
PUMP 14,500# 30/70 SAND @ .5 PPG (29,000 GALS) @ 33 BPM – 1860#
PUMP 25,000 GALS SLICKWATER PAD @ 34 BPM – 2150#
PUMP 14,500# 20/40 SAND @ .5 PPG (29,000 GALS) @ 35 BPM – 2075#
PUMP 14,000# 20/40 SAND @ 1 PPG (14,000 GALS) @ 32 BPM – 2450#
PUMP 5460# RESIN COATED 16/30 SAND @ 1 PPG (5460 GALS) @ 32 BPM – 2900# CUT EARLY.
FLUSH SAND W/1428 GALS SLICKWATER @ 7 BPM – 2000# TO 3300# SCREENED OUT.

NOTE: SCREENED OUT BEFORE CLEARING SAND LEAVING 1300# SAND IN HOLE.

WE HAVE APPROX 185' SAND IN WELL BORE.

ISIP – 1700# 5 MIN SIP – 895# 10 MIN SIP – 800# 15 MIN SIP – 717#
TTL LOAD TO RECOVER – 4226 BBLs.

SHUT WELL IN. WAITING ON COMPLETION RIG TO RETURN.

3/1/06

COMANCHE WELL SERVICE BACK ON LOCATION, RIGGED UP D-D DERRICK.
SICP – 0#, FLUID LEVEL – 200' FROM SURFACE.
CHECK SAND FILL-UP WITH SAND LINE.
HAVE 309' SAND FILL-UP @ THIS POINT.
SWAB 62 BBLs FRAC LOAD BACK AND COULD NOT GET DOWN PAST 800'.
WE HAVE SAND BRIDGE @ 800' WILL HAVE TO CLEAN OUT WELL BORE.

3/2/06

SICP – 305#.
SIOUX TRUCKING ON LOCATION WITH NEW 2 3/8" TUBING.
TR SERVICES ON LOCATION WITH POWER SWIVEL.
RIH – WITH BIT AND TUBING.
WASH WELL DOWN TO 4182'. LOST CIRCULATION.
POOH WITH TUBING AND BIT.
SHUT DOWN FOR THE DAY.

3/3/06

SICP – BLOW, FLUID LEVEL – 1800' FROM SURFACE.
TR SERVICES ON LOCATION WITH BULL DOG BAILER.
BAIL HOLE CLEAN TO 4269'. HOLE IS CLEAR OF SAND @ THIS POINT.
POOH WITH TUBING AND BAILER.
SHUT DOWN FOR THE NIGHT.

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3/6/06

SICP - 113#, FLUID LEVEL - 2199'.

ORIGINAL

COMANCHE RIGGED TO CONTINUE SWAB TESTING WELL VIA 4 1/2" CASING AFTER FRAC.

TEST MISS AFTER FRAC VIA 4 1/2" CASING SWAB AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 53.01 BBLs, WITH SHOW OF GAS.

1 HR. SWAB TEST - RECOVERED 9.18 BBLs, TEST GAS @ 21 MCFPD.

1 HR. SWAB TEST - RECOVERED 9.18 BBLs, TEST GAS @ 19 MCFPD.

1/2 HR. SWAB TEST - RECOVERED 4.59 BBLs, TEST GAS @ 12 MCFPD.

1/2 HR. SWAB TEST - RECOVERED 6.68 BBLs, TEST GAS @ 16 MCFPD.

1/2 HR. SWAB TEST - RECOVERED 3.75 BBLs, TEST GAS @ 12 MCFPD.

1 HR. SWAB TEST - RECOVERED 6.68 BBLs, TEST GAS @ 19 MCFPD.

1 HR. SWAB TEST - RECOVERED 6.26 BBLs, TEST GAS @ 21 MCFPD.

1 HR. SWAB TEST - RECOVERED 5.01 BBLs, TEST GAS @ 19 MCFPD.

1 HR. SWAB TEST - RECOVERED 5.01 BBLs, TEST GAS @ 21 MCFPD.

TTL RECOVERY SINCE FRAC 235 BBLs. OF 4226 BBL FRAC LOAD.

SHUT DOWN FOR THE NIGHT.

3/7/06

SICP - 245#, FLUID LEVEL - 2402' FROM SURFACE.

CONTINUE TESTING MISS AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 37.22 BBLs WITH SHOW OF GAS.

1 HR. SWAB TEST - RECOVERED 5.01 BBLs, TEST GAS @ 37 MCFPD.

1 HR. SWAB TEST - RECOVERED 4.17 BBLs, TEST GAS @ 40 MCFPD.

1 HR. SWAB TEST - RECOVERED 4.59 BBLs, TEST GAS @ 42 MCFPD.

1 HR. SWAB TEST - RECOVERED 2.92 BBLs, TEST GAS @ 57 MCFPD.

1 HR. SWAB TEST - RECOVERED 4.59 BBLs, TEST GAS @ 57 MCFPD.

1 HR. SWAB TEST - RECOVERED 4.17 BBLs, TEST GAS @ 57 MCFPD.

TTL RECOVERY SINCE FRAC @ THIS POINT IS 298 BBLs OF 4226 BBL FRAC LOAD.

SHUT DOWN FOR THE NIGHT.

3/8/06

SICP - 315#, FLUID LEVEL - 3097' FROM SURFACE.

SBHP - CALCULATES - 866#.

CONTINUE TESTING MISS AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 18.36 BBLs

1 HR. SWAB TEST - RECOVERED 3.34 BBLs, TEST GAS @ 56 MCFPD.

1 HR. SWAB TEST - RECOVERED 1.25 BBLs, TEST GAS @ 53 MCFPD.

COMANCHE RIGGED DOWN CASING SWAB, CHECK TTL DEPTH @ 4204'.

HAV3E 65' SAND FILL-UP.

RIH - WITH BULL DOG BAILER.

CLEAN OUT WELL BORE TO 4269'.

SHUT DOWN FOR THE NIGHT.

3/9/06

COMANCHE RIGGED TO RUN PRODUCTION TUBING NEW, WITH NEW PUMP AND NEW RODS.

RIH - WITH 15' X 2 3/8" MUD ANCHOR, S.N., 128 JTS. 2 3/8" (4131.87')

SET TUBING @ 4148'

RIH - WITH 2" X 1 1/2" X 12' RST WITH 6' GAS ANCHOR, 2', 164 - 3/4" NEW RODS, 8', 6', 4', 4', P.R.

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ORIGINAL

3/9/06 CONT.

COMANCHE SEATED PUMP AND LONG STROKED PUMP O.K.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

3/14 THRU 3/16 06

SIOUX TRUCKING ON LOCATION, SET AMERICAN 114 PUMPING UNIT FROM UNRUH B
LEASE.
SET CONTINENTAL C-66 ENGINE.

SHAWNEE LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD, GAS SUPPLY TO
ENGINE FROM ANNULUS, LAID 2" POLY LEAD LINE (SINGLE) FROM #2 WELL AND TIED
INTO # 1 WELL HEAD.

WILL PUT WELL IN SERVICE ASAP.

END OF REPORT

BRAD SIROKY

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