

KANSAS CORPORATION COMMISSION  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

September 1999  
 Form Must Be Typed

**ORIGINAL**

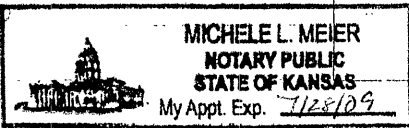
Operator License # 30717  
 Name: DOWNING-NELSON OIL CO., INC.  
 Address: P.O. Box 372  
 City/State/Zip: Hays, KS 67601  
 Purchaser:  
 Operator Contact Person: Ron Nelson  
 Phone: ( 785 ) 628-3449  
 Contractor Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Ron Nelson  
 Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil      SWD      SIOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry. Old Well Info as follows:  
 Operator:  
 Well Name:  
 Original Comp. Date:      Original Total Depth:  
 Deepening      Re-perf.      Conv. to Enhr./SWD  
 Plug Back      Plug Back Total Depth  
 Commingled      Docket No.  
 Dual Completion      Docket No.  
 Other (SWD or Enhr.?)      Docket No.  
 2/2/05      2/8/05      2/9/05  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date           Recompletion Date

API No. 15 - 195-22,283-00-00  
 Trego  
 County: 75 S & 60 W of  
 C E 2 NW SW Sec. 34 Twp. 13 S. R. 21W East X West  
 3375 feet from (N) (circle one) Line of Section  
 930 feet from (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Eddie Honas Well #: 1-34  
 Field Name: Wildcat  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2270 Kelly Bushing: 2278  
 Total Depth: 4017 Plug Back Total Depth:  
 Amount of Surface Pipe Set and Cemented at 212.32 Feet  
 Multiple Stage Cementing Collar Used? X Yes No  
 If yes, show depth set 1609 Feet  
 If Alternate II completion, cement circulated from 1609  
 feet depth to Surface w/ 170 sx cmt.  
 (10sk In Rat Hole) **ART II WHM 7-11-06**  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,000 ppm Fluid volume 320 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: License No.:  
 Quarter Sec. Twp. S. R. East West  
 County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature: *Ala Downing*  
 Title: VP Date: 5-22-09  
 Subscribed and sworn to before me this 22 day of May  
 © 2006  
 Notary Public: *Michele L Meier*  
 Date Commission Expires: 7/28/09



**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 YES If Denied, Yes | Date:  
 YES Wireline Log Received  
 YES Geologist Report Received  
 NO UIC Distribution

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

Operator Name: **DOWNING-NELSON OIL CO., INC.** Lease Name: **EDDIE HONAS** Well #: **1-34**  
 Sec. **34** Twp. **13** S. R. **21W**  East  West County: **Trego**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1644	+634
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	1687	+591
List All E. Logs Run:		Heebner	3575	-1297
<b>CDNL/GR, Microlog</b>		LKC	3593	-1334
<b>Sonic, Dual Induction</b>		BKC	3855	-1577
		Marmaton	3935	-1657
		Cherokee Sh.	3977	-1699
		Arbuckle	4000	-1722

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	212.32	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4005	EA/2	150	
				DV Tool @	1609	SMDC	170

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
*(Amount and Kind of Material Used)*

Depth

4005' - 4017'

Open Hole

**TUBING RECORD**

Size **2 3/8"** Set At **4000'** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. **3-16-05**

Producing Method

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil Bbls. **50** Gas Mcf **0** Water Bbls. **0** Gas-Oil Ratio **0/1** Gravity **40**

Disposition of Gas

**METHOD OF COMPLETION**

Production Interval

Ventd  Sold  Used on Lease  
*(If vented, Submit ACO-1B.)*

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* INVOICE \*  
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Invoice Number: 095849

Invoice Date: 02/09/05

**ORIGINAL**

Sold Downning Nelson Oil Co.Inc  
 To: P. O., Box 372  
 Hays, KS  
 67601

*pd. 3-15-05*  
*ck# 2488*



Cust I.D..... Down  
 P.O. Number...: EddieHonas1-34  
 P.O. Date.....: 02/09/05

Due Date.: 03/11/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3000	1245.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	158.00	SKS	1.5000	237.00	E
Mileage (45)	45.00	MILE	8.6900	391.05	E
158 sks @\$ .05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	45.00	MILE	4.5000	202.50	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2974.55  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 80.51  
 If Account CURRENT take Discount of \$ 297.45 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 3055.06

RECEIVED  
 JUL 05 2006  
 KCC WICHITA

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

# Invoice

DATE	INVOICE #
2/10/2005	7848

**ORIGINAL**

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

*pd. 3-15-05*  
*ck # 2512*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-34	Eddie Honas	Trego	Discovery Drilling	Oil	Development	5-1/2" 2-Stag...	Wayne

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	30	3.00	90.00
579D	Pump Charge - Two-Stage - 4005 Feet	1	1,600.00	1,600.00
221	Liquid KCL (Clayfix)	4	19.00	76.00T
281	Mud Flush	500	0.65	325.00T
402-5	5 1/2" Centralizers	6	55.00	330.00T
403-5	5 1/2" Cement Basket	1	140.00	140.00T
405-5	5 1/2" Formation Packer Shoe	1	1,350.00	1,350.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #58 - 1609 Feet	1	2,300.00	2,300.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	200.00	200.00T
325	Standard Cement	150	7.50	1,125.00T
330	Swift Multi-Density Standard (MIDCON II)	180	10.25	1,845.00T
276	Flocele	83	1.00	83.00T
283	Salt	750	0.17	127.50T
284	Calseal	7	28.00	196.00T
285	CFR-2	71	3.00	213.00T
581D	Service Charge Cement	330	1.10	363.00
583D	Drayage	502.71	0.90	452.44
	Subtotal			10,815.94
	Sales Tax		5.30%	440.46

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

<b>Thank You For Your Business!</b>	<b>Total</b>	<b>\$11,256.40</b>
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