

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30717  
Name: DOWNING NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12/05/05</u>	<u>12/12/05</u>	<u>12/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,316-00-00  
County: TREGO  
SW SW SE Sec. 11 Twp. 14 S. R. 21  East  West  
125 feet from S N (circle one) Line of Section  
2470 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ERLEKA UNIT Well #: 1-11  
Field Name: WILDCAT

Producing Formation: LKC  
Elevation: Ground: 2231 Kelly Bushing: 2239  
Total Depth: 4083 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222.57 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1585 Feet  
If Alternate II completion, cement circulated from 1585  
feet depth to SURFACE w/ 180 sx cmt.

ACT II WHM 7-11-06  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

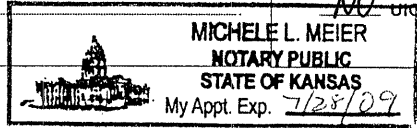
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 03/22/2006  
Subscribed and sworn to before me this 22 day of March  
20 06  
Notary Public: [Signature]  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
YES Wireline Log Received **JUL 05 2006**  
YES Geologist Report Received  
NO Distribution  
**KCC WICHITA**



✓

Operator Name: DOWNING NELSON OIL COMPANY, INC Lease Name: ERLEKA UNIT Well #: 1-11  
 Sec. 11 Twp. 14 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Micro, Sonic, Dual Induction, Compensated Density / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1596</td> <td>+643</td> </tr> <tr> <td>BASE</td> <td>1638</td> <td>+601</td> </tr> <tr> <td>TOPEKA</td> <td>3306</td> <td>-1067</td> </tr> <tr> <td>HEEBNER</td> <td>3543</td> <td>-1304</td> </tr> <tr> <td>TORONTO</td> <td>3562</td> <td>-1323</td> </tr> <tr> <td>LKC</td> <td>3580</td> <td>-1341</td> </tr> <tr> <td>BKC</td> <td>3825</td> <td>-1586</td> </tr> <tr> <td>MARMATON</td> <td>3910</td> <td>-1671</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1596	+643	BASE	1638	+601	TOPEKA	3306	-1067	HEEBNER	3543	-1304	TORONTO	3562	-1323	LKC	3580	-1341	BKC	3825	-1586	MARMATON	3910	-1671
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.57	COMMON	150	2% GEL & 3% CC
Production	7 7/8	5 1/2"	14	4079.73	EA/2	150	
			DV TOOL @	1585	SMDC	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3993' - 3996'	250 GAL. OF 15% MUD ACID	
4	3650' - 3653'	250 GAL. OF 15% MUD ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4029.63		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
01/31/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15	0	15	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
12/12/2005	9489

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601
<b>ORIGINAL</b>

• Acidizing

• Cement

• Tool Rental

**PAID** DEC 21 2005

#003609



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-11	Erleka Unit	Trego	Discovery Drilling	Oil	Development	5-1/2" 2-Stage L...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage - 4079 Feet				1	Job	1,600.00	1,600.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				7	Each	60.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #60 - 1585 Feet				1	Each	2,800.00	2,800.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	9.00	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	11.50	2,070.00T
276	Flocele				83	Lb(s)	1.10	91.30T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-2				71	Lb(s)	4.00	284.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				670.28	Ton Miles	1.00	670.28
	Subtotal							11,608.58
	Sales Tax Trego County						5.80%	511.29

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

**Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!**

**Total** \$12,119.87

✓  
 Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 099784

Invoice Date: 12/09/05

Sold Downing Nelson Oil Co. Inc  
 To: P. O., Box 372  
 Hays, KS  
 67601

**ORIGINAL**

PAID DEC 21 2005  
 ✓ #003573

Cust I.D.....: Down  
 P.O. Number...: Erleka 1-11  
 P.O. Date.....: 12/09/05

Due Date.: 01/08/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage	50.00	MILE	9.4800	474.00	E
158 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 323.88  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3238.80
Tax.....:	92.34
Payments:	0.00
Total....:	3331.14

RECEIVED  
 JUL 05 2006  
 KCC WICHITA