

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20642-00-01
Spot: SWNENW Sec/Twnshp/Rge: 11-11S-33W
1015 feet from N Section Line, 1650 feet from W Section Line
Lease Name: SCHIPPERS A Well #: 1-11
County: LOGAN Total Vertical Depth: 4750 feet

Operator License No.: 5003
Op Name: MCCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4745	0	220 SX CMT
SURF	8.625	300	0	190 SX CMT

\$ 154.38

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/21/2006 2:00 PM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Rcvd. from: CALVIN MIKKELSON Company: MCCOY PETROLEUM CORPORATI Phone: (620) 272-7058

Proposed Plugging Method: Ordered 175 sxs 60/40 pozmix - 10% gel - 400# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/21/2006 7:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 300' w/190 sxs cement.
4 1/2" production casing set at 4745' w/220 sxs cement.
PBT 4713'. TD 4745'.
Port collar set at 2641' w/850 sxs.
Ran tubing to 4600' - spotted 25 sxs of gel followed with 25 sxs cement with 400# hulls.
Pulled tubing to 1800' - connected to tubing and pumped 110 sxs cement - cement circulated to surface.
Pulled tubing to surface - connected to 4 1/2" production casing - pumped 25 sxs cement.
Max. P.S.I. 800#. S.I.P. 300#.
Connected to 8 5/8" surface casing and pumped 15 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
4627	4631		

INVOICED
DATE 8-3-06
INV. NO. 2007060306

RECEIVED
AUG 02 2006
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

JUL 24 2006

PKT

MCCOY PETROLEUM CORP
WICHITA KS 67206

11-11S-33W
1011' FNL & 1658' FWL, SEC

#1-11 SCHIPPERS A OWWO

site: 1/2 N & 2-1/4 E OF MONUMENT KS city: LOGAN API 15-109-20642-A
contr: MURFIN DRILLING #22 field: COOK EXT (1/2+ NW; INFLD
geol: DISC)
fr date 11/23/2004 spd date 12/27/2004 drig comp 12/29/2004 card issued 02/21/2005 last revised 02/21/2005

ELV: 3121 KB, 3112 GL LOG
tops.....depth/datum
ANH.....2610 +511
B/ANH.....2637 +484
HEEB.....4039 -918
LANS.....4078 -957
*LANS B.....4114 -993
MUN CR.....4219 -1098
STARK.....4299 -1178
SWOPE.....4310 -1189
BKC.....4356 -1235
MARM.....4385 -1264
PAW.....4500 -1379
CHER.....4584 -1463
JOHNSON ZN.....4626 -1505

IP status:
OIL, CHER, INTV NA, 01/24/2005
*PENN BASAL SD.....4673 -1552
MISS.....4692 -1571
LTD OLD.....4750 -1629
RTD OLD.....4750 -1629
*SAMPLE TOP
NOTE: CORR & INFO REL 5/31/1999 - ORIG FR IN SW NE
NW; WAS D & A - TIGHT HOLE
OLD INFO: OPERATOR WAS MCCOY PETROLEUM CORP,
1-11 SCHIPPERS A, SPD 02/19/1997, 02/27/1997 8-5/8" 300 /
190 SX (ALT 2), D&A, MISS, 02/28/1997(CARD ISSUED
03/17/1997)
CONTR: SWEETMAN DRILLING #2
GEOL: MIKEAL K MAUNE

COPYRIGHT 2004
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

MCCOY PETROLEUM CORP
WICHITA KS 67206

11-11S-33W
1011' FNL & 1658' FWL, SEC

#1-11 SCHIPPERS A OWWO

SHOWS: 4066-4076 (LM, TR INTRPT PORO, ISOL VUG PORO, OIL STN, VSSFO, NO FLUOR, NO CUT,
OIL APP TO BE ISOL VUG PORO, SURR MTRX, WHT, NO STN), 4152-4162 (LM, PR VUG PORO, TR
BLK TARRY OIL, HVY SO, NO FLUOR, SLW STRMG CUT, VVSSFO), 4170-4176 (LM, TR PR VUG
PORO, FNPT PORO, FEW PCS VSSFO, NO FLUOR)
NO CORES

DST (1) 4210-4230 (MUN CR, LANS G LWR), / 30-60-30-60, (1ST OP) WB BLT TO 1-1/4 INCH, (2ND OP)
WK SURF BLO, REC 95' THIN WM (10% W, 90% M, REC CHL 12,000 PPM, SYS CHL 6000 PPM),
REMARK: ALL PRESSURES ARE ALPINE READINGS ISIP 1237# FSIP 1308# IFP 33# -57# FFP 63#
-101# IHP 1991# FHP 1991# BHT 114'

DST (2) 4298-4330 (SWOPE, LANS K), / 30-60-30-60, WK SURF BLO ON BOTH OPENS, REC 10' M (REC
CHL 8000 PPM, SYS CHL 8000 PPM), REMARK: ALL PRESSURES ARE ALPINE READINGS ISIP 850#
FSIP 856# IFP 37# -46# FFP 48# -51# IHP 2092# FHP 2011# BHT 115'

DST (3) 4606-4645 (JOHNSON ZN), / 30-60-30-90, (1ST OP) WB BLT TO 7' INCH, (2ND OP) WB TO SB
BLT TO 10 INCH, REC 285' TF: 200' CLEAN OIL, 85' OCM (10% OIL, 90% M), REMARK: ALL
PRESSURES ARE ALPINE READINGS ISIP 1033# FSIP 976# IFP 37# -91# FFP 97# -137# IHP 2174# FHP
2166# BHT 122'

TRGT ZN: MISS, PTD 4750 (MISS)

NEW INFO: FR 11/23/2004, RE-ENTERED 12/27/2004 WSH DWN DC 12/29/2004 CSG: SET 4-1/2" 4745 /
220 SX, PORT COLLAR AT 2641 / 850 SX

COMMENT: KCC API 15-109-20642-0001; ELEV ON WO IS 3122 KB, 3111 GL

TRGT ZN: MISS (OIL), PTD 4750 (MISS), MICT - CO, FF (JOHNSON ZN) INTV NA, SWB DWN, SO, POP,
OIL WELL (POTENTIAL NOT RPTD), 1/24/2005 - TIGHT HOLE - NO OTHER INFO AVAILABLE - TEMP
COMP 2/21/2005