

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-22202-00-00
Spot: SWSWSW Sec/Twnshp/Rge: 12-10S-18W
330 feet from S Section Line, 330 feet from W Section Line
Lease Name: BARDOT Well #: 4
County: ROOKS Total Vertical Depth: 3867 feet

Operator License No.: 32278
Op Name: TENGASCO, INC.
Address: 1327 NOOSE ROAD PO BOX 458
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3857	0	275 SX
SURF	8.625	275	0	170 SX

\$ 125.68

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/24/2006 3:30 PM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: GARY WAGNER Company: TENGASCO, INC. Phone: (785) 625-6374

Proposed Plugging Method: Ordered out 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
DV Tool at 1519' w/550 sxs. Fluid level 2600'. PBTD 3786'

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/24/2006 4:45 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Allied pumped 200 sxs 60/40 pozmix - 10% gel with 500# hulls.
Max. P.S.I. 1000#. S.I.P. 750#.
Hooked up to backside instant pressure 500#.

Perfs:

Top	Bot	Thru	Comments
3600	3604		
3592	3596		
3567	3571		
3555	3561		
3536	3540		
3530	3532		

INVOICED

DATE 8-3-06
TEL NO. 200 7060308

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Richard Williams
(TECHNICIAN)

RECEIVED
AUG 02 2006
KCC WICHITA

Form CP-2/3

JUL 28 2006

PCT

MAILED

FRONTIER OIL COMPANY
WICHITA, KS 67202

replacement card

12-10-18W
SW SW SW

site: 6 W OF CODELL, KS #4 BARDOT
contr: RED TIGER DRILLING COMPANY city: ROOKS
geol: RICHARD D. PARKER field: PLAINVILLE
date 10/26/83 ^{spd} date 10/26/83 ^{drig} comp 11/02/83 ^{card} issued 07/05/84 ^{last} revised 08/16/89
API 15-163-22202

ELV: 2175 KB SMP	
tops.....	depth/datum
ANH.....	1509 +666
TOP.....	3134 -959
HEEB.....	3355 -1180
TOR.....	3377 -1202
LANS.....	3398 -1223
BKC.....	3662 -1487
CONG.....	3668 -1493
SIMP.....	3731 -1556
ARB.....	3752 -1577
RTD.....	3867 -1692

IP status:
D&A, ARB,
INFO RELEASED: 8/16/89 - WAS TEMP ABD
CSG: 8-5/8" 281 / 170 SX, 4-1/2" 3857 / 275 SX, DV
TOOL AT 1519/550 SX
SO IN LM FROM 3290-3294 (FNE XLYN, VUG, SCAT OIL
STN, TR FREE OIL, FNT ODOR), 3320-3328 (DK GRY-
BLUE, FRSH CUT CHLKY, TR OIL STN), 3314-3318 (TAN,
CHTY, TR OIL STN), 3430-3436 (TAN, CHTY, DNSE, SU
FOSSIL, TR FREE OIL, TR OIL STN, FNT ODOR), 3472-
3476 (TAN, FNE XLYN-SU VUG, TR OIL STN, TR FREE
OIL, GD ODOR),
3484-3590 (TAN, VUG FNT ODOR, TR FREE OIL, TR OIL
STN), 3524-3528 (DNSE, CHTY, SME PNPT PORO, TR DK
OIL STN, FNT ODOR), 3550-3554 (FNE XLYN, SU VUG,
GD SPTD LT OIL STN, TR FREE OIL, FNT ODOR), 3566-3568 (FNE XLYN, GD SPTD LT OIL STN, TR
FREE OIL, GD ODOR), 3588-3592 (WHT, FNE XLYN, VUG, TR OIL STN, FR ODOR)
SU SO IN CHT FROM 3690-3700 (TAN-YLLW, SHRP FRSH CUT, SHOW V LT OIL FLOATING IN
TRY, NO ODOR, NO STN)
NS IN TOR, SIMP OR ARB
ODOR IN LM FROM 3494-3498 (SME PNPT PORO, SCAT DK STN, FNT ODOR)
NO CORES OR DSTS
MICT - CO, PF (LKC) 3530-3532, 3536-3540, 3555-3561, 3567-3571, 3592-3596 & 3600-3604, W
/ 4 SPF, AC 250 GAL (15% REG DEMUL), STRESS FRAC'D (AMT NA), SWB DWN, RE-AC 500 GAL
(15% REG DEMUL), SWB DWN, PF (LKC) 3613-3619, W / 4 SPF, AC 500 GAL (15% REG), SWB
DWN, NON-COMMERCIAL, TEMP ABD - NO ACTIVITY FOR 5 YRS, CHG STATUS TO D & A

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