

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Berentz Drilling Company
License: 5892
Wellsite Geologist: Jon Christensen

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/2005</u>	<u>1/9/2006</u>	<u>1/31/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21535-0000

County: Harper
50' E + 150' N of
- ne - sw - ne Sec. 25 Twp. 33 S. R. 6 East West

1500' feet from S / (N) (circle one) Line of Section

1700' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Hoopos Well #: 2-25

Field Name: Stohrville

Producing Formation: Mississippi Chert

Elevation: Ground: 1304 Kelly Bushing: 1309

Total Depth: 4510 Plug Back Total Depth: 4480

Amount of Surface Pipe Set and Cemented at 256 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALTERED 7-11-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 52,640 ppm Fluid volume 470 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: May 13-3 License No.: 8061

Quarter NW Sec. 13 Twp. 35 S. R. 16 East West

County: Comanche Docket No.: D-27,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 6/30/2006

Subscribed and sworn to before me this 30 day of June

19 2006

Notary Public: Lori A. Wedel

Date Commission Expires: _____

LORI A. WEDEL
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

YES Wireline Log Received

YES Geologist Report Received

NO UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Hoopes Well #: 2-25
 Sec. 25 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density Log, Micro Log, Sonic Log, Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note
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ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	256	See Note	See Note	See Note
Production		4 1/2	10.5#	4508	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	4425'	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
2/14/2006		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5	N/A					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Attachment 1 – Hoopes #2-25

Note #1:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	3133'	-1824
Iatan	3485'	-2176'
Stalkner SS	3526'	-2217'
Kansas City	3770'	-2461'
Drum	3786'	-2477'
Swope	3955'	-2646'
Marmaton	4052'	-2743'
Cherokee Shale	4230'	-2921'
Mississippi Chert	4422'	-3113'
Mississippi Dolomite	4452'	-3143'

ORIGINAL

Note #2

Surface	Type of Cement	Type and Percent Additives
200 sacks	Common	3% gel, 1/4 # Flo Seal
Production		
125 sacks	AA-2	
225 sacks	60/40 Poz	

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Surface

ORIGINAL



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		512151	12/31/05	11232	12/27/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Hoopes	2-25	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
B. Kasper		M. McGuire			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$9.82	\$1,964.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$1.00	\$516.00 (T)
C194	CELLFLAKE	LB	49	\$3.41	\$167.09 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	645	\$1.60	\$1,032.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$57.67	\$57.67

Sub Total:	\$5,825.16
Discount:	\$1,153.50
Discount Sub Total:	\$4,671.66
Harper County & State Tax Rate: 5.30%	Taxes: \$116.29
(T) Taxable Item	Total: \$4,787.95

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

11232 ✓



INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
12-27-05	HOOPER	2-25	25-335-6W
Customer ID	County	State	Station
	HARPER	KS	PRATT
Depth		Formation	Shoe Joint
OIL PRODUCERS INC OF KS			
Casing	Casing Depth	TD	Job Type
8 5/8	265	270	SURFACE NEW WELL
Customer Representative		Treater	
BOB KASPER		M McEURE	

CHARGE

AFE Number	PO Number	Materials Received by
		X Bob Kasper

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200SK	60/40 Pbz	-			
G310	5 1/6 lb	CALCIUM CHLORIDE	-			
C194	49 lb	CELL FLAKE	-			
F163	1	WOODEN CEMENT PLUG 8 5/8	-			
E100	150 MI	HEAVY VEHICLE MILEAGE				
E101	75 MI	PICKUP MILEAGE				
E104	645 TM	PROPANE TANK DELIVERY				
E107	200SK	CEMENT SERVICE CHARGE				
R200	1	CASING CEMENT TUMPLER 0-300'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAX		\$ 4613.99		

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ORIGINAL TREATMENT REPORT



Customer ID		Date	
Customer <i>OIL PRODUCING INC OF KS</i>		<i>12-27-05</i>	
Lease <i>HOOPES</i>		Lease No.	Well # <i>2-25</i>

Field Order # <i>11232</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>265</i>	County <i>HARPER</i>	State <i>KS</i>
Type Job <i>SURFACE 8 5/8 24# NEW WELL</i>			Formation	Legal Description <i>25-335-6W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>125</i>	<i>5.71</i>	Acid <i>200SKS 60/40 P02</i>	RATE <i>2 1/2 BBL/MIN</i>	PRESS <i>125 #/SK</i>	ISIP <i>5 Min.</i>	
Depth <i>265</i>	Depth	From	To <i>14.2</i>	Pre Pad <i>3 1/2 CALCIUM CHLORIDE</i>	Max			
Volume <i>13.5</i>	Volume	From	To	Pad	Min		<i>10 Min.</i>	
Max Press	Max Press	From	To	Frac	Avg		<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>245</i>	Packer Depth	From <i>24#</i>	To <i>0636</i>	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative <i>BOB KASPER</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M M'GURK</i>
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Service Units	<i>118</i>	<i>380</i>	<i>457</i>	<i>303</i>	<i>570</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>ON LOCATION / SAFETY MET</i>
<i>0330</i>					<i>RIG CREW RUN 6 INCHES 8 5/8 24#</i>
<i>0420</i>					<i>HOOK UP TO RIG & CIRCULATE HOLE</i>
<i>0435</i>					<i>HOOK UP TO PUMP TRUCK</i>
<i>0442</i>			<i>45</i>	<i>5.5</i>	<i>MIX 200 SKS 60/40 P02 @ 14.2</i>
<i>0450</i>					<i>SHOT DOWN / RELEASE PUMP</i>
<i>0455</i>			<i>15.5</i>	<i>5.5</i>	<i>DISPLACEMENT</i>
<i>0500</i>					<i>SHOT DOWN PLUG-DOWN</i>
					<i>CEMENT TO PIT 35SKS</i>
					<i>CIRCULATION → JOB</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

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Production

ORIGINAL



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		601031	1/12/06	11899	1/8/06
	Service Description				
	Cement				
	Lease		Well		Well Type
Hoopes		2-25		New Well	
AFE		Purchase Order		Terms	
				Net 30	
CustomerRep			Treater		
B. Kasper			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.37	\$1,921.25 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.82	\$491.00 (T)
C195	FLA-322	LB	36	\$7.50	\$270.00 (T)
C221	SALT (Fine)	GAL	649	\$0.25	\$162.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	49	\$6.00	\$294.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	604	\$1.60	\$966.40
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE	EA	1	\$105.12	\$105.12

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KCC WICHITA	Sub Total:	\$10,887.27
	Discount:	\$2,372.38
	Discount Sub Total:	\$8,514.89
Harper County & State Tax Rate: 5.30%	Taxes:	\$277.26
(T) Taxable Item	Total:	\$8,792.15

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ANTHONY - 672E TO T.B. - S THEN 1/4W THEN S 2010



ORIGINAL FIELD ORDER

11899 ✓

INVOICE NO.		Subject to Correction			
Date	1-8-06	Lease	HOOPES	Well #	2-25
Customer ID		County	HARPER	State	Ks.
07Z Prod. Inc. of Ks.		Depth		Formation	
		Casing	4 1/2	Casing Depth	4509'
		TD	4510'	Job Type	CONSTRUCTION - NW
		Customer Representative	BOB	Treater	K. GORDLEY
		Station	PRATT, Ks		
		Shoe Joint	27'		

CHARGE

AFE Number	PO Number	Materials Received by	X Bob Harper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125 SK.	AAZ CEMENT	-			
D203	50 SK.	60/40 P02	-			
C195	36 lb.	FLA-322	-			
C221	649 lb.	SAFT	-			
C243	30 lb.	DEFORMER	-			
C244	49 lb.	CFR	-			
C312	89 lb.	GAS BLOC	-			
C321	875 lb.	GILSONITE	-			
C303	500 gal.	SUPERFLUSH	-			
F210	1 EA.	4 1/2 PLUG SHOE	-			
F170	1 EA.	4 1/2 LATCH DOWN PLUG	-			
F101	7 EA.	4 1/2 TURBOLIZER	-			
F120	1 EA.	4 1/2 BASKET	-			
E100	150 mile	TRUCK MILE.				
E101	75 mile	PICKUP MILE.				
E104	604 TM	BULK DELIVERY				
E107	175 SK.	CURT. SERV. CHARGE				
R210	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEAD				
		PRICE =		8409.77		

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ORIGINAL TREATMENT REPORT



Customer ID		Date	
Customer <i>O.P.</i>		1-8-06	
Lease <i>HOOPES</i>		Lease No.	Well # <i>2-25</i>
Field Order # <i>11899</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>	Depth <i>4509</i>
Type Job <i>LONGSTRONG - NW</i>		County <i>HARPER</i>	State <i>KS</i>
Formation <i>TD-4510</i>		Legal Description <i>25-33-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>4509</i>	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>4482</i>	Packer Depth	From	To					

Customer Representative <i>BOB</i>	Station Manager <i>Harper</i>	Treater <i>GORDLEY</i>
------------------------------------	-------------------------------	------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>ON LOCATION</i>
					<i>KCC WICHITA</i>
					<i>RUN 4513 4 1/2 CSG. RUN FLOTT STOP, LATCH DOWN BATTLE 1st COLUMN</i>
					<i>CONT. - 1-3-5-7-9-11-13 BUCKET - #24</i>
					<i>TRAP BOTTOM - DROP BACK - BREAK CORE</i>
<i>1615</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H₂O</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl SUPERFLUSH</i>
	<i>300</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H₂O</i>
	<i>200</i>		<i>10</i>	<i>5</i>	<i>MIX 25% 60/40 POZ 2% GEL, 3/10% CFR 5 #1/8 GIBSONITE</i>
	<i>200</i>		<i>32</i>	<i>5</i>	<i>MIX 125% AAZ 10% SALT 3/10% CFR 3/10% FLA-322 4% DEFORMER, 3/4% GAS BOLL 5 #1/8 GIBSONITE</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DISP.</i>
	<i>200</i>		<i>50</i>	<i>6 1/2</i>	<i>LEFT CEMENT</i>
	<i>600</i>		<i>65</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1645</i>	<i>1500</i>		<i>71.3</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG RAT HOLE - 25% 60/40 POZ</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

1715 JOB COMPLETE - THANKS - KEVIN

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

ORIGINAL

WELL - HOOPES #2-25

LEGAL - 1500' FNL AND 1700' FEL, SEC. 25-33s-6w IN HARPER CO. KS.

API # - 15-077-21,535

G.L. - 1304'

K.B. - 5' ABOVE G.L. @ 1309'

SURFACE CSN - 8 5/8", 24# @ 256' WITH 200 SX.

RTD - 4510'

LTD - 4509'

PRODUCTION CSN - 4 1/2", 10.5# @ 4508'

PRODUCTION CSN CEMENT - 125 SX AA-2 AND 25 SX 60/40 POZ.

D.V. TOOL - NONE

2-STAGE CEMENT - NONE

PBTD - 4471' (ELI CBL RAN 2/17/06), 4480' (BY BULL DOG BAILER 1/24/06)

TOP OF CEMENT - 3800' WITH EXCELLENT CEMENT BONDING.

PERFORATIONS - MISSISSIPPI CHERT 4424' - 4430' 4/FT. 2/17/06

COMPLETION DATE - 2/06

TUBING RAN - 15' x 2 7/8" MA, SN, 135 JTS. 2 7/8" TUBING (4403.79')

TUBING SET @ - 4425.89'

AVERAGE TUBING JT. - 32.62'

PUMP RAN - 2 1/2" X 2" X 12' RWTC WITH 6' GAS ANCHOR.

RODS RAN - PUMP, 2', 100 - 3/4" RODS, 75 - 7/8" RODS, 8', 6', 2', P.R.

PUMP SET @ - 4410.89'

PUMPING UNIT - SENTRY 160, MODEL C-160D-200-74, SN-472005017, WITH 74" STROKE

PRIME MOVER - CONTINENTAL C-96

GAS SEPARATOR - NONE

LINE HEATER - NONE

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ORIGINAL

GUN BARREL - NONE

HEATER TREATER - 4' X 20' HEATER TREATER ON #1

FWKO - NONE

STOCK TANKS - 2 - 10' X 12' 200 BBL STEEL STOCK TANKS. ON #1

WATER TANKS - 10' X 12' 200 BBL FIBERGLASS ON #1

S.W. PUMP - NONE

METER RUN - NONE

GAS PIPELINE - NONE

WATER DISPOSAL - SID THOMLINSON SWD ON PIPELINE.

2/17/06

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

ELI WIRELINE SERVICES ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH - 4471' (THIS IS 9' HIGH TO TOP INSERT @ 4480')

FOUND TOP OF CEMENT - 3800' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED WELL DOWN TO 4000' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI CHERT UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE MISS CHERT - 4424'-4430' WITH 4 SHOTS/FT.

COMANCE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE MISS CHERT WITH 1500 GALS 15% DSFE ACID.

ACIDIZE MISS CHERT AS FOLLOWS:

PUMP 1500 GALS 15% DSFE ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURED TO 940#, BROKE BACK.

DISPLACED ACID @ 4 ½ BPM @ 460# TO 100#.

ISIP - VAC, TTL LOAD - 107 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS AFTER ACID

SWAB BACK ACID LOAD AND TEST MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 550' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 88.50 BBLs, 2% OIL CUT, AND SHOW OF GAS.

½ HR. SWAB TEST - RECOVERED 2.08 BBLs, SHOW OF OIL, TEST GAS @ 6 MC/FPD.

SHUT DOWN FOR THE NIGHT.

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ORIGINAL

2/18/06

SICP - 111#, FLUID LEVEL - 3667' FROM SURFACE, FREE OIL - 353', FILL-UP OIL% - 45%
SBHP - CALCULATES 458#.

CONTINUE TESTING MISS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 12.54 BBLS.

1 HR SWAB TEST - RECOVERED 1.25 BBLS, 33% OIL, TEST GAS @ 6 MCFPD

1 HR SWAB TEST - RECOVERED 0.83 BBLS, 32% OIL, TEST GAS @ 4 MCFPD

1 HR SWAB TEST - RECOVERED 0.83 BBLS, 35% OIL, TEST GAS @ 3 MCFPD

1 HR SWAB TEST - RECOVERED 0.83 BBLS, 33% OIL, TEST GAS @ 3 MCFPD

SHUT DOWN FOR THE NIGHT.

2/19/06

ACID SERVICES ON LOCATION TO FRACTURE MISS PERFS WITH 18,500 GALS PRO-RAC 25 GELLED FLUID AND 17,500# SAND, TAILING IN WITH 3000# RESIN COATED SAND TO MINIMIZE SAND PRODUCTION AFTER FRAC.

FRACTURE MISS PERFS AS FOLLOWS:

PUMP 6000 GALS PRO-FRAC 25 GELLED FLUID PAD AND EST INJ. RATE @ 12 BPM @ 780#

PUMP 3000# 20/40 SAND @ 1 PPG (3000 GALS) @ 12 BPM @ 670#

PUMP 5000# 20/40 SAND @ 2 PPG (2500 GALS) @ 12 BPM @ 565#

PUMP 4000# 12/20 SAND @ 2 PPG (2000 GALS) @ 12 BPM @ 550#

PUMP 2500# 12/20 SAND @ 2.5 PPG (1000 GALS) @ 12 BPM @ 545#

PUMP 3000# RESIN COATED 16/30 SAND @ 3 PPG (1000 GALS) @ 12 BPM @ 500#

CUT SAND, FLUSH SAND TO PERFS W/3000 GALS HYDRA VIS 25 @ 12 BPM @ 720#

ISIP - 325#, 5 MIN SIP - 140#, 10 MIN SIP - 80#, 15 MIN SIP - 55#

TOTAL LOAD TO RECOVER - 450 BBLS

SHUT WELL IN AND SHUT DOWN FOR THE DAY.

2/20/06

SICP - VAC, FLUID LEVEL - 150' FROM SURFACE.

COMANCHE RIGGED UP 4 1/2" CASING SWAB TO START SWABBING BACK FRAC LOAD AND TESTING MISS AFTER FRAC.

TEST MISS AFTER FRAC AS FOLLOWS:

SWAB ALL DAY (7 HRS) RECOVERED 317 BBLS, WITH SHOW OF GAS AND 14% OIL @ END OF DAY.

FLUID LEVEL @ END OF DAY 2900' FROM SURFACE.

CHECK SAND FILL-UP, HAVE 27' OF SAND @ END OF DAY.

SHUT DOWN FOR THE WEEKEND.

2/23/06

SICP - 85#, FLUID LEVEL - 1400' FROM SURFACE, FREE OIL - 433', FILL-UP OIL% - 14%

SBHP - CALCULATES 1393#

CONTINUE TESTING MISS AFTER FRAC AS FOLLOWS:

1 HR. SWAB TEST - REC. 65.35 BBLS, 9% OIL, SHOW OF GAS.

1 HR. SWAB TEST - REC. 27.74 BBLS, 20% OIL, SHOW OF GAS.

1 HR. SWAB TEST - REC. 31.36 BBLS, 12% OIL, SHOW OF GAS.

1 HR. SWAB TEST - REC. 30.14 BBLS, 16% OIL, TEST GAS @ 6 MCFPD.

1 HR. SWAB TEST - REC. 19.30 BBLS, 17% OIL, SHOW OF GAS.

1 HR. SWAB TEST - REC. 34.15 BBLS, 16% OIL, SHOW OF GAS.

NOTE: - WE HAVE RECOVERED 516 BBLS OF 450 BBLS SWAB LOAD @ THIS POINT.

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1/24/06

ORIGINAL

TR SERVICES ON LOCATION WITH BULL DOG BAILER.
RIH - WITH BULL DOG BAILER AND TUBING.
CLEAN OUT SAND FROM 4424' TO 4480'.
POOH - WITH TUBING AND BULL DOG BAILER.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

15' X 2 7/8" MUD ANCHOR	15.00'
SEATING NIPPLE X 2 7/8"	1.10'
135 JTS. NEW 2 7/8" TUBING	4403.79'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	4425.89'
SN SET @	4410.89'

TAG TTL DEPTH @ 4480', PICK UP AND SET TUBING 55' OFF BOTTOM.
SHUT DOWN FOR THE NIGHT.

1/25/06

COMANCHE ON LOCATION, RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.
RIH - 2 1/2" X 2" X 12' RWTC WITH 6' GAS ANCHOR, 2', 100 - 3/4" RODS, 75 - 7/8" RODS,
8', 6', 2' SUBS, POLISHED ROD.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

1/30 THRU 1/31/06

SHAWNEE LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD.
DITCHED AND LAYED APPROX 1000' 2" POLY LINE AND TIED INTO #1 WELL HEAD.

SIoux TRUCKING ON LOCATION WITH SENTRY 160 PUMPING UNIT PURCHASED FROM
SMITH SUPPLY, SET UNIT. SET C-96 ENGINE FROM TATE #2-25
WILL PUT WELL INTO SERVICE UPON APPROVAL OF THOMLINSON OIL THAT THEIR
SWD IS READY FOR ADDITIONAL WATER.

END OF REPORT

BRAD SIROKY

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