

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: James C. Hess

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

10/21/2005 10/28/2005 1/10/06-Attempted
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21507-00-00
County: Hodgeman
SW ne SW Sec. 8 Twp. 21 S. R. 21 East West
1550' feet from S N (circle one) Line of Section
1500' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fritzier Well #: 1-8
Field Name: Marena

Producing Formation: NA
Elevation: Ground: 2144 Kelly Bushing: 2149
Total Depth: 4292 Plug Back Total Depth: 4292
Amount of Surface Pipe Set and Cemented at 520 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1260 Feet
If Alternate II completion, cement circulated from 0
feet depth to 1260 w/ 335 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 124,320 ppm Fluid volume 1,110 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: President Date: 6/30/2006

Subscribed and sworn to before me this 30 day of June, 2006

Notary Public: [Handwritten Signature]

Date Commission Expires: 5/5/10
LORI A. WEDEL
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date:
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution
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Operator Name: Oil Producers Inc. of Kansas Lease Name: Fritzler Well #: 1-8
 Sec. 8 Twp. 21 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23# & 24#	520'	See Note	See Note	See Note
Production		4 1/2"	10.5	4284'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
NA			N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Note #1:

Operator Name: Roberts Resources
Lease Name: Mary SWD License No: 32781
Quarter: NE Sec: 16 Twp: 29S R: 18W
County: Kiowa Docket No: D-28396

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No: 8061
Quarter: SE Sec: 22 Twp: 32S R: 19W
County: Comanche Docket No: D28,178

Note #2:

Surface	Type of Cement	Type and Percent Additives
125 sacks	A-Con	
125 sacks	60/40 Poz	2% gel, 3% cc, 1/4# Flo-seal p/sx

Production

Bottom Stage:

150 Sacks	A-Con	
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Top Stage:

125 sacks	A-Con	
210 sacks	Common	2%cc, 1/4# Flo-seal.

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Surface



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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		500122	10/31/05	11649	10/21/05
	Service Description				
	Cement				
	Lease		Well	Well Type	
Frizler		1-8	New Well		
AFE		Purchase Order	Terms		
			Net 30		
CustomerRep		Treater			
L. Urban		A. Werth			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	125	\$15.25	\$1,906.25 (T)
D203	60/40 POZ (COMMON)	SK	125	\$9.33	\$1,166.25 (T)
C310	CALCIUM CHLORIDE	LBS	708	\$1.00	\$708.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$4.00	\$640.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	944	\$1.60	\$1,510.40
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E202	ACID PUMP SERVICE, 3-5,000 PSI, 1ST 2 HRS ON LOC	EA	1	\$900.00	\$900.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$79.90	\$79.90

Sub Total:	\$7,824.70
Discount:	\$1,352.44
Discount Sub Total:	\$6,472.26
Hodgeman County & State Tax Rate: 5.30%	Taxes: \$169.63
(T) Taxable Item	Total: \$6,641.89

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO.	Subject to Correction			FIELD ORDER	11649 ✓
Date	Lease	Well #	Legal		
10-21-05	Frizler	1-8	8-21s-21w		
Customer ID	County	State	Station		
	Hodgeman	Ks	Pratt		
C H A R G E	Depth	Formation	Shoe Joint		
		New well	15' Requested		
	Casing	Casing Depth	TD	Job Type	
	8 5/8	sets 520'	520'	8 5/8 surface	
	Customer Representative		Treater		
	LAVONE Urban		Allen F. Werth		

DiL Producers Inc of Ks

AFE Number PO Number

Materials Received by X *Lavone R Urban*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	125 SKs	A-cow Blend	-			
D203	125 SKs	60-40 Poz	-			
C310	708 lb	calcium Chloride	-			
F163	1 ea	Wood cement Plug 8 5/8"	-			
E100	160 mi	Heavy vehicle mi 1-way				
E101	80 mi	Pickup mi 1-way				
E104	944 tm	Blk Del. Chg per tow mi.				
E107	250 sk	cmt service chg				
R202	1 ea	csg cmt Pumper 501-1000'				
R701	1 ea	cmt Head Rental				
		Discounted Price	\$			
		Plus Taxes		6392.36		

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TREATMENT REPORT



Customer ID		Date	
Customer Oil Producers Inc of KS		10-21-05	
Lease Frizler		Lease No.	Well # 1-8
Field Order # 111649	Station Pratt	Casing 8 5/8	Depth 520 set
Type Job 8 5/8 surface	Formation new well	County Hodgeman	State KS
Legal Description 8-215-21-W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft mix @ 12 1/2" 2.5 SKs	Acid A-cow 3% HCl, 2% Cal set, 2% met solite, 1/4# cell flr	RATE	PRESS	ISIP		
Depth 520'	Depth	From mix @ 14 1/2" To 2.5 SKs	Pre Pad 60-40 por, 2% gel	Max		5 Min.		
Volume 32 Bbl	Volume	From	Pad	Min		10 Min.		
Max Press 1000	Max Press	From	Frac	Avg		15 Min.		
Well Connection FC	Annulus Vol.	From		HHP Used		Annulus Pressure		
Plug Depth	Packer Depth	From	Flush	Gas Volume		Total Load		

Customer Representative LAVONE Urban	Station Manager DAVE scott	Treater Allen F. Werth
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
2355			125	380	457	30.5	572	on loc. w/ Equip. setup + Plan Job
0115								Rig Drly @ 507 - TD is 520'
0300								Short Trip. Hole + circ @ 520'
0440								Start 8 5/8 csg
0455								Pipe on Bottom @ 520'
								circ w/ Rig. - "good circ"
								Hook up to cmt well.
0515	100#		57	5				Start cmt mix 12.5 SKs A-cow
	100#		28	5				Start mix 12.5 SKs 60/40 Por.
								Fin mix "good circ while mixing cmt"
								Release wooden Plug.
	100#			5				Start Disp.
	200#		32					Fin disp. - shut IN
0600								Plug down - cmt circ to Pit.
								Wash up Equip.
								Rackup Equip.
								Job complete.
0630								THANKS Allen + crew

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*Production
2 stage*

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100 S. Main
Suite #607
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(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
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1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		510193	10/31/05	11653	10/28/05
	Service Description				
	Cement				
	Lease		Well		Well Type
Frizler		1-8		New Well	
AFE		Purchase Order	Terms		
			Net 30		
CustomerRep		Treater			
B. Casper		A. Werth			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	125	\$14.75	\$1,843.75 (T)
D203	60/40 POZ (COMMON)	SK	75	\$9.33	\$699.75 (T)
D200	COMMON	SK	210	\$12.38	\$2,599.80 (T)
D201	A-CON BLEND (COMMON)	SK	125	\$15.25	\$1,906.25 (T)
C195	FLA-322	LB	36	\$7.50	\$270.00 (T)
C221	SALT (Fine)	GAL	649	\$0.25	\$162.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	55	\$4.75	\$261.25 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	970	\$0.60	\$582.00 (T)
C310	CALCIUM CHLORIDE	LBS	753	\$1.00	\$753.00 (T)
C194	CELLFLAKE	LB	86	\$3.41	\$293.26 (T)
F273	WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F180	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$513.35	\$513.35 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$3,880.00	\$3,880.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$4.00	\$640.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2000	\$1.60	\$3,200.00
E107	CEMENT SERVICE CHARGE	SK	535	\$1.50	\$802.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$245.94	\$245.94

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Sub Total: \$25,470.95
Discount: \$5,549.50

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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SALES OFFICE:
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P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

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Discount Sub Total: \$19,921.45
Hodgeman County & State Tax Rate: 5.30% *Taxes:* \$761.42
(T) Taxable Item Total: \$20,682.87

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TREATMENT REPORT

Page I

Customer OIL PROD INC OF KS	Date 10-28-05
Lease Friedler	Lease No. 1-8

Field Order # 11653	Station Pratt KS	Casing 4 1/2	1000	Depth 4292 TD	County Hodgeman	State KS
Type Job 4 1/2 Two Stage Long String w/ PKR Shoe.				Formation new well	Legal Description 8-21s-21w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 60/40 porz - 2% gel	3% Friction Red.	RATE 5 #G.L.	ISIP 5 Min.
Depth 4284 PKR Shoe	Depth	From	To	Pre Pad AA2 - 5% cal set	3% Friction Red	Max 4% DEFoamer	10 Min.
Volume 68 BBLs	Volume	From	To	Pad 10% SALT, 3/4% Cell Block	5 #G.L.	15 Min.	3% FLA-322
Max Press 2000	Max Press	From	To	Frac A - con - 2% cal set	90cc 1/4" cell block	15 Min.	2% met solt.
Well Connection PC	Annulus Vol.	From	To	Common, 2% cell block	HHP Used		Annulus Pressure
Plug Depth DVE 132'	Packer Depth	From	To	Flush Disp w/ Freshwater & mud.	Gas Volume		Total Load

Customer Representative Bob Casper	Station Manager Dave Scott	Treater Allen F. Werth
---------------------------------------	-------------------------------	---------------------------

Service Units	125	226	346	570	347	501
---------------	-----	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2215					Bottom Stage
0130					on loc. w/ equip/ setup/ Plan Job: 10-21-05
0345					St. 4 1/2 csg 10.5 #/ft. SS. 10' w/ PKR shoe
0353					Latch down Baffle in collar. (DU Top 225T)
0400					cent. 1-3-5-7-9-76-78- Basket-1-77 Jt
0415					on bot w/ pipe. Tag. @ 4292'
0420				5	Hookup & cir w/ Rig. - "good cir"
	300#		18.7		shut down + drop PKR shoe ball.
	300#		30	5	set PKR shoe 800# w/ Rig. "good cir"
					hookup to cmt. mix 50SKS 60/40 porz.
					Scavenger pump 18.7 BBLs
					MIX 125SKS AA-2
					Fin mix - wash out P.L. Release Plug.
0438	200#			6	ST. Disp -
	400#				Lift Pst @ 400# w/ 50 BBLs pumped.
0453	1800#		68	4	Fin Disp. Plug down - Release "OK"
0500					Drop open Part For DV.
0515	900#				D.V. open with TRK + cir w/ Rig.

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Allen + crew

continued



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TREATMENT REPORT

Page 2

Customer ID	Date
Customer Oil Producers Inc of KS	10-2805
Lease Frizler	Lease No. 1-8

Field Order # 116-53	Station Pratt KS	Casing 10.5 4 1/2	Depth 4292 TO	County Hodgeman	State KS
Type Job 4 1/2 Two Stage L.S. w/ PKR Shoe			Formation New Well	Legal Description S-21S-21W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 125 SK A-con blend 20% cel	RATE	PRESS	ISIP	2 1/2 cement solid
Depth 1312 DV	Depth	From	To	Pre Pad 210 SK Common-20% CC	Max 1/4 # cell FLAKE		5 Min.	
Volume 21 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 2000 #	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Freshwt.	Gas Volume		Total Load	

Customer Representative Bob Casper	Station Manager Dave Scott	Treater Allen F Werth
---------------------------------------	-------------------------------	--------------------------

Service Units	125	346	570	347	501
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Top Stage
0820	300		57	5.5	st 125 SKs A-con @ 12 # gnl
			46	5.5	st 210 SKs common @ 15.6 #/gal
					FW mix cmt
					Release closing plug for DV TOOL
0840				5	Start Disp. Freshwt.
0845			21	4	Plug Down - "Release OK"
					wash up Equip.
					Rack up Equip.
0945					Job complete.

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thanks

Allen + crew.

**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

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WELL- FRITZLER #1-8

LEGAL- 1550' FSL AND 1500' FWL, SEC. 8-21s-21w IN HODGEMAN CO. KS.

API#- 15-083-21,507

GROUND ELEV.- 2144'

K.B.- 5' ABOVE G.L. @ 2149'

SURFACE CSN- 8 5/8" @ 520' WITH 250 SX.

RTD- 4292'

LTD- NO OPEN HOLE LOG OR DST RAN

PRODUCTION CSN- 4 1/2" , 10.5# @ 4284' WITH 125 SX.

PRODUCTION CSN CEMENT- - 125 SX.

DV TOOL- 1260'

TWO STAGE CEMENT- CEMENT TO SURFACE W/ 335 SX

TOP OF CEMENT- N/A (NO BOND LOG OR TEMP SURVEY RAN.)

PBTD- 4292'

CIBP- - NONE

PERFORATIONS- MISS OPEN HOLE 4284' - 4292'.

COMPLETION DATE- 1/06

TUBING IN HOLE- NONE

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- N/A

AVERAGE TBG JT- N/A

PUMP RAN- NONE

RODS RAN- NONE

PUMP SET @- N/A

PUMPING UNIT- NONE

PRIME MOVER- NONE

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- NONE

WATER TANKS- NONE

S.W. PUMP- NONE

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METER RUN- NONE
GAS PIPELINE- NONE
WATER DIPOSAL- NONE

ORIGINAL

12/27/05

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK
SHUT DOWN FOR THE NIGHT.

12/28/05

SIOUX TRUCKING ON LOCATION WITH TUBING.
TR SERVICES ON LOCATION WITH BIT, AND DRILLING EQUIPMENT.
RIH – WITH 3 7/8" BIT , BIT SUB AND TUBING.
TAG DV TOOL @ 1260'. RIG UP DRILLING EQUIPMENT.
DRILLED: - DV TOOL @ 1260'. FELL THRU TO TOP INSERT 4274'.
DRILLED: - INSERT AND 4' CEMENT.
SHUT DOWN FOR THE NIGHT.

12/29/05

COMANCHE BACK ON LOCATION, TR SERVICES BACK ON LOCATION.
RIG UP DRILLING EQUIPMENT.
DRILLED: - BALANCE OF CEMENT IN SHOE JT. AND PACKER SHOE @ 4284'.
FELL THRU TO RTD @ 4292'.
CIRCULATED HOLE CLEAN.

KANSAS ACID ON LOCATION, WITH 250 GASL DSFE 15% ACID.
SPOT ACID ACROSS MISS OPEN HOLE 4284'-4292'.
NOTE: - DID NOT DISPLACE ACID.

POOH – WITH TUBING AND BIT.

COMANCHE RIGGED TO SWAB CASING DOWN AND TEST MISSOPEN HOLE NATURAL.

SWAB TEST MISS OPEN HOLE NATURAL AS FOLLOWS:

SWAB WELL DOWN. RECOVERED 58.45 BBLs, WITH NO SHOWS OF OIL OR GAS.
½ HR. SWAB TEST – RECOVERED NO FLUID.

12/30/05

SICP – VAC. HAD 10' OF FLUID IN HOLE @ 100% OIL.

KS ACID BACK ON LOCATION TO ACIDIZE MISS OPEN HOLE WITH 500 GALS 15% INS
W/FE.

12/30 CONT.

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ACIDIZE MISS OPEN HOLE AS FOLLOWS:

PUMP 500 GALS 15% INS WITH FE. LOAD HOLE W/2% KCL WATER.
 PRESSURE IN INTERVALS TO 1475#, BROKE BACK TO 1100#.
 DISPLACE ACID @ ¼ BPM – 1100# TO 1350#.
ISIP – 1350#, 5 MIN SIP – 900#, TTL LOAD TO RECOVER – 80 BBLS.
NOTE: - FORMATION IS VERY TIGHT.

COMANCHE RIGGED TO SWAB 4 ½" CASING AND TEST MISS OPEN HOLE AFTER ACID.

TEST MISS OPEN HOLE AFTER ACID

SWAB WELL DOWN, RECOVERED 64.29 BBLS, WITH TRACE OIL, NO GAS.
½ HR. SWAB TEST – RECOVERED .83 BBLS, TRACE OIL, NO GAS.
½ HR. SWAB TEST – RECOVERED .41 BBLS, TRACE OIL, NO GAS.
 SHUT DOWN FOR THE NIGHT.

1/2/06**ORIGINAL**

SICP – SLIGHT BLOW, SWAB WELL DOWN, RECOVERED 5.01 BBLS, 76% OIL.
310' FLUID FILL-UP.
SBHP – CALCULATES 122#, BASED ON THIS MORNING FILL-UP.

KS ACID ON LOCATION TO RETREAT MISS OPEN HOLE WITH 2000 GALS 15% INS W/FE.

RE-ACIDIZE MISS OPEN HOLE AS FOLLOWS:

PUMP 2000 GALS 15% INS WITH FE.
 DISPLACE ACID @ 3 BPM – 1350# TO 600# WITH 2% KCL WATER.
ISIP – 500#, 5 MIN SIP – 425#, 10 MIN SIP – 375#, 15 MIN SIP – 350#.
TTL LOAD TO RECOVER – 116 BBLS.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS OPEN HOLE AFTER RE-ACIDIZING.

TEST MISS OPEN HOLE AFTER RE-ACIDIZING AS FOLLOWS:

FLOW BACK ½ HR. RECOVERED 8.35 BBLS TO RELEASE PRESSURE.
 SWAB WELL DOWN, RECOVERED 83.08 BBLS, 19% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 2.92 BBLS, 100% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 2.92 BBLS, 100% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 1.67 BBLS, 100% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 1.67 BBLS, 100% OIL, NO GAS.
 SHUT DOWN FOR THE NIGHT.

1/3/06

SICP – 20#, FL. LEV. – 3780' DOWN, 100% OIL.
SBHP – CALCULATES 200#.

CONTINUE TESTING MISS OPEN HOLE AFTER RE-ACIDING AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 7.93 BBLS.
1 HR. SWAB TEST – RECOVERED 5.01 BBLS, 84% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 2.92 BBLS, 100% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 1.25 BBLS, 100% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED .83 BBLS, 79% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED .83 BBLS, 82% OIL, NO GAS.
 SHUT DOWN FOR THE NIGHT.

1/5/06

SICP – 17#, SWAB WELL DOWN, RECOVERED 15.03 BBLS, 80% OIL.

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SBHP – CALCULATES 381#

ACID SERVICES ON LOCATION TO FRAC MISS OPEN HOLE WITH 4000 GALS 15% XTA GELLED ACID, AND 3000# SAND.

FRAC MISS OPEN HOLE AS FOLLOWS:

PUMP 1000 GALS 15% XTA-30 GELLED ACID
PUMP 3000 GALS 15% XTA-30 GELLED ACID WITH 1 PPG 20/40 SAND.
DISPLACE ACID W/O SAND @ 3.6 BPM @ 390# - 6000#.
DISPLACE ACID W/SAND @ 4.7 BPM – 620# TO 743#.
ISIP – 690#, 15 MIN SIP – 564#.
TTL LOAD – 180 BBLs.
SHUT WELL IN AND SHUT DOWN FOR THE DAY.

1/6/06

SICP – 260#, FL LEV. – SURFACE. FLOW 1 BBL TO PIT TO RELEASE PRESSURE.
NOTE: - THIS MISS IS STILL VERY TIGHT.

COMANCHE RIGGED TO TEST MISS OPEN HOLE AFTER FRAC , SWABBING 4 ½” CASING.

TEST MISS OPEN HOLE AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 115.80 BBLs, NO OIL OR GAS.
1 HR. SWAB TEST – RECOVERED 4.54 BBLs, 30% OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED .42 BBLs, NO OIL OR GAS.
1 HR. SWAB TEST – RECOVERED .42 BBLs, NO OIL OR GAS.
1 HR. SWAB TEST – RECOVERED .42 BBLs, NO OIL OR GAS.
SHUT WELL IN FOR THE WEEKEND.

ORIGINAL

1/9/06

SICP – 47#., FLUID LEVEL – 2500’ DOWN, FREE OIL – 434’, OIL% FILL-UP – 24%,
SBHP – 800#.

CHECKED SAND FILL-UP, HAVE 8’ FILL-UP.
RIG UP SAND PUMP. SAND PUMP WELL BORE CLEAN TO TTL DEPTH 4292’.

COMANCHE RIGGED TO CONTINUE SWAB TESTING MISS OPEN HOLE AFTER FRAC.

CONT. SWAB TESTING MISS OPEN HOLE AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 30.47 BBLs.
1 HR. SWAB TEST – RECOVERED 10’ FLUID, TRACE OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 10’ FLUID, TRACE OIL, NO GAS.
1 HR. SWAB TEST – RECOVERED 10’ FLUID, TRACE OIL, NO GAS.
SHUT DOWN FOR THE NIGHT.

1/10/06

NOTE: - THIS WELL IS NON-COMERCIAL @ THIS POINT. SEEMS VERY TIGHT WITH NO PERM.

COMANCHE WELL SERVICE LAYED TUBING DOWN OUT OF DERRICK.
RIGGED DOWN AND MOVED OFF LOCATION.

END OF REPORT

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HESS OIL COMPANY

225 N. Market, Suite 300

Wichita, Kansas 67202

(316) 263-2243

ORIGINAL

GEOLOGICAL REPORT

FRITZLER #1 - 8

1550' FSL, 1500' FWL of

SECTION 8 - 21S - 21W

HODGEMAN COUNTY, KANSAS

Commenced:	10-20-05	Elevations:	2144' GR, 2149' KB
Completed:	10-28-05	Surface Pipe:	8-5/8" @ 520' KB
Contractor:	Mallard J.V.	Production Pipe:	4½"

One foot drilling time was kept from 1260' to 1360' KB and from 3500' to RTD. Ten foot drilling samples (wet & dry) were kept from 4000' to Rotary Total Depth.

Following are sample tops, descriptions of zones of interest (including all shows of oil & gas), and the results of all drill stem tests.

<u>ANHYDRITE</u>	<u>1300</u>	<u>(+849)</u>
<u>BASE ANHYDRITE</u>	<u>1330</u>	<u>(+819)</u>

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Fritzler #1-8
Page 2

ORIGINAL

<u>HEEBNER</u>	<u>3654</u>	<u>(-1505)</u>
<u>LANSING</u>	<u>3706</u>	<u>(-1557)</u>
<u>STARK SHALE</u>	<u>3996</u>	<u>(-1847)</u>
<u>FORT SCOTT</u>	<u>4210</u>	<u>(-2061)</u>
<u>CHEROKEE SHALE</u>	<u>4234</u>	<u>(-2085)</u>
<u>MISSISSIPPI OSAGE</u>	<u>4284</u>	<u>(-2135)</u>

4284-88' KB

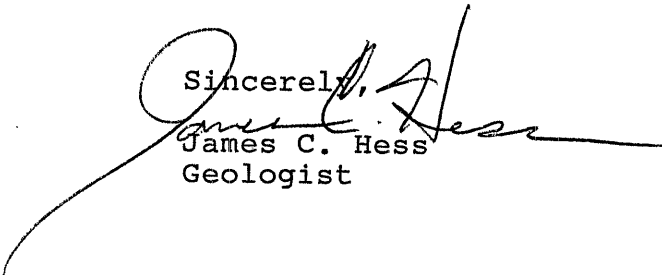
White to brown, sharp and weathered, cherts. Good show of free oil in fair "on edge" porosity of tripolitic cherts, fair odor, good stain, and a strong cut.

NOTE: Tripped out of hole for DST #1 and Cedar Hills Sand started flowing with 9.5# mud weight. Spent 23 hrs mixing mud and getting hole under control. The decision was made to cut 4' more of pay to conform cherts & oil shows -- then run casing for production.

4288-92' KB

White to brown, sharp & weathered, cherts. Good show of free oil in fair "on-edge" porosity, weak odor, fair stain, and a strong cut.

With only 8' of Mississippi open in the bottom of the well, it was decided not to run logs. 4½" casing was run for production with a D.V. Tool set above the Anhydrite and cemented to surface.

Sincerely,

James C. Hess
Geologist

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