

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Coffeyville Resources  
Operator Contact Person: Lori Wedel  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: William Shepherd  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/01/05                      6/11/2005                      7/12/2005  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 033-21434-00-00  
County: Comanche  
ne nw ne Sec. 4 Twp. 31 S. R. 18  East  West  
330' feet from S / (N) (circle one) Line of Section  
1700' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Unruh Well #: B-3  
Field Name: Alfred  
Producing Formation: Mississippi  
Elevation: Ground: 2111 Kelly Bushing: 2116  
Total Depth: 5100 Plug Back Total Depth: 5068  
Amount of Surface Pipe Set and Cemented at 810 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Aut I WTM 7-11-06  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 89,600 ppm Fluid volume 800 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Watson #2 License No.: 8061  
Quarter SW Sec. 8 Twp. 29 S. R. 15 East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TJ. Meyer  
Title: Vice President Date: 7/3/2006  
Subscribed and sworn to before me this 3 day of July, 2006  
Notary Public: Lori A. Wedel  
Date Commission Expires: \_\_\_\_\_

**LORIA A. WEDEL**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
NO UIC Distribution  
**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Unruh Well #: B-3  
 Sec. 4 Twp. 31 S. R. 18 East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Denisty/Neutron PE Log, Micro Log, Sonic Log, Geological Report	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center; font-size: 2em; font-weight: bold;">ORIGINAL</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	ORIGINAL		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
ORIGINAL										

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24 & 23#	810'	See Note	See Note	See Note
Production		4 1/2"	10.5#	5098'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	50'	A-Con	50 sacks	3% cc, 1/4# cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		
		RECEIVED JUL 05 2006 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	5031'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
8/03/05			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2	N/A					

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Attachment 1 – Unruh B-3

**Note #1:**

**ORIGINAL**

**Sample                      Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Stotler	3442'	-1326'
Topeka	3688'	-1572'
Heebner	4155'	-2039'
Brown Limestone	4318'	-2202'
Lansing-Kans. City	4338'	-2222'
Altamont	4810'	-2694'
Cherokee	4900'	-2784'
Mississippian	4958'	-2842'
Mississippi Dolomite	4998'	-2882'

**Note #2**

**Surface                      Type of Cement                      Type and Percent Additives**

100 sacks	A-con	3% cc, 1/4# cellflake
175 sacks	60/04 Poz	2% gel, 3%cc, 1/4# cellflake

**Production**

195 sacks	AA-2
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JUL 05 2006  
KCC WICHITA**

Surface



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		506015	6/8/05	10200	6/2/05
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
L. Urban		Unruh	B3	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
		<b>Treater</b>			
		T. Seba			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$9.33	\$1,632.75 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$15.25	\$3,050.00 (T)
C194	CELLFLAKE	LB	94	\$3.41	\$320.54 (T)
C310	CALCIUM CHLORIDE	LBS	1017	\$1.00	\$1,017.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	763	\$1.60	\$1,220.80
E107	CEMENT SERVICE CHARGE	SK	375	\$1.50	\$562.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$10,118.84

**Discount:** \$2,530.01

**Discount Sub Total:** \$7,588.83

**Taxes:** \$273.03

**Total:** \$7,861.86

**ORIGINAL**

Comanche County & State Tax Rate: 5.30%

(T) Taxable Item

RECEIVED

JUL 05 2006

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 6/2/05  
Customer ID

Subject to Correction

FIELD ORDER

10200 ✓

Lease UNRUH B Well # 3 Legal 4-315-13W  
 County COMANCHE State KS Station PRATT  
 Depth 23 1/2 FT Formation \_\_\_\_\_ Shoe Joint 21.45 BAPPIE  
 Casing 8 5/8 Casing Depth 815 TD 810 Job Type 8 5/8 Surface NW  
 Customer Representative LAWAN UEBAN Treater T-SEBA

CHARGE

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** Kirk Wilson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	175 SK	60/40 P02	-			
D-201	200 SK	A-COW	-			
C-194	94 lbs	CELL PLATE	-			
C-310	1,017 lbs	Calcium Chloride	-			
F-123	2 EA	CMT BSKT'S 8 5/8	-			
F-163	1 EA	WOODEN PLUG "	-			
F-303	1 EA	BAPPIE PLATE Alum "	-			
E-100	45 MI	HEAVY VEH MI				
E-101	45 MI	PU MI				
E-10A	763 TM	BLK DELIVERY				
E-107	375 SK	CMT SERV. CHARGE				
R-202	1 EA	CSG. Pump CHARGE 501-1000'				
R-701	1 EA	CMT PUMP RENTAL				
		DISCOUNTED PRICE =		7,588.83		
		+ TAXES				

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KCC WICHITA



# TREATMENT REPORT

Customer ID		Date	
Customer O.P. INC OF KS		6/27/05	
Lease Ureah B		Lease No.	Well # 3
Field Order # 10200	Station PRATT	Casing 2 7/8	Depth 810
		County Comanche	State KS
Type Job 2 7/8 SURFACES NEW WELL		Formation TO = B10	Legal Description 4-315-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	LEAD	ADD	200 SKS A-CON	RATE	PRESS	ISIP
2 7/8		9.19		Pre Pad	3 7/8 CL 1/4" C.F.			5 Min.
Depth 810	Depth	From 256 SL	To	Pad	12 1/2 GAL 256 GAL			10 Min.
Volume 29.18	Volume	From	To	Frac	175 SKS 60/40 FOR			15 Min.
Max Press 1000	Max Press	From 32.96	To TRAIL	Flush	14.7 1/2 GAL 1.25A			
Well Connection PL	Annulus Vol.	From 13 1/2 SL	To					
Plug Depth 168.55	Packer Depth	From	To					

**ORIGINAL**

Customer Representative LADON UREAH	Station Manager D. AUSTRY	Treater T. SEBA
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Service Units	123	226	303	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:25					CALLED OUT
3:00					ON LOC W/ TRK'S • SAFETY MTG
					RUN 20 IT'S 23" 2 7/8 ESG SET D
					BAPPLE PLATE 1ST = 41.45'
					CMT BSKT'S JT'S 11-12
6:20					START CSG
7:15					CSG ON BOTTOM Hookup to CSG BREAK CIRC
7:30	100		5	4	START Pumping H2O
			45.59		START MIX Pump 100 SKS A-CON 12 1/2 GAL
			38.96		START MIX Pump 175 SKS 60/40 FOR 14.7 1/2 GAL
7:55			84.55		SHUT DOWN RELEASE PLUG 2 7/8 WOODEN
7:57	100			4	START DTSF
8:05			49.5	2	PLUG DOWN GOOD CTR THEN JOB
8:08	300				CLOSE VALVE ON CSG
8:25					DIDN'T CTR CMT TAG 60' WAIT 2 1/2 HRS
					TAG SO OSW
					RUN 40' 1"
11:20			23	2	MIX Pump 50 SKS 12.5 1/2 GAL
11:30					CTR CMT TO SURFACE
12:30					JOB COMPLETE

THANKS TOOO

Production



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
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 (620) 624-2280 FAX

### Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		506066	6/15/05	10676	6/11/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Unruh	B3	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Kasper			D. Scott		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	195	\$15.37	\$2,997.15 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.33	\$326.55 (T)
C195	FLA-322	LB	148	\$7.50	\$1,110.00 (T)
C221	SALT (Fine)	GAL	1012	\$0.25	\$253.00 (T)
C243	DEFOAMER	LB	46	\$3.45	\$158.70 (T)
C244	CEMENT FRICTION REDUCER	LB	46	\$4.75	\$218.50 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	976	\$0.60	\$585.60 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$44.00	\$88.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	484	\$1.60	\$774.40
E107	CEMENT SERVICE CHARGE	SK	230	\$1.50	\$345.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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**JUL 05 2006**

**KCC WICHITA**

**Sub Total:** \$12,120.60

**Discount:** \$3,117.45

**Discount Sub Total:** \$9,003.15

**Comanche County & State Tax Rate: 5.30% Taxes:** \$335.25

**(T) Taxable Item Total:** \$9,338.40

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 6-11-05  
Customer ID

Subject to Correction

FIELD ORDER

10676 ✓

Lease Unruh B Well # 3 Legal 4-31s-18w  
County Comanche State KS Station Pratt KS  
Depth Formation TP = 5097' 10.5 ppf Shoe Joint 40.-  
Casing 4 1/2 Casing Depth 5097 TD 5100 Job Type hangstring N.W.  
Customer Representative Bob Kasper Treater D Scott

CHARGE

Oil Producers Inc of KS

AFE Number PO Number Materials Received by X Bob Kasper

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	195 sk	AA-2	-			
D203	35 sk	60-40 poz	-			
C195	148 lbs	FLA-322	-			
C221	1012 Lbi	Salt	-			
C243	46 Lbi	Defoamer	-			
C244	46 Lbi	Cmt Friction Reducer	-			
C312	138 Lbi	Gas Block	-			
C321	976 Lbi	Gilsonite	-			
C141	2 gal	CC-1	-			
C302	500 gal	Mud Flush	-			
C304	250 gal	Super Flush II	-			
F100	8 ea	Centralizers 1/4"	-			
F170	1 ea	L.D. Plug & Baffle "	-			
F210	1 ea	Auto Fill Shoe "	-			
F120	1 ea	Cmt Basket "	-			
E100	1 ea	Trk mi / way 45 mi	-			
E101	1 ea	Pickup mi / way 45 mi	-			
E104	484 tm	Bulk Delv	-			
E107	230 sk	Cmt Serv Chg	-			
R211	1 ea	Pump Charge	-			
R701	1 ea	Cmt Head Rental	-			
		Discounted Price =	9003.15			

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JUL 05 2006  
KCC WICHITA  
ORIGINAL





# TREATMENT REPORT

Customer ID		Date	
Customer <i>Oil Producer's</i>		<i>6-11-05</i>	
Lease <i>Unruh B</i>		Lease No.	Well # <i>3</i>
Field Order # <i>10626</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>5097</i>
Type Job <i>Longstring New Well</i>		County <i>Comanche</i>	State <i>KS</i>
		Formation	Legal Description <i>4-31s-18w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>1.44</i>	<i>15.0</i>	Acid <i>195 sk. AA-2</i>		RATE	PRESS <i>2000</i>	ISIP
Depth <i>5057</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>10% Salt 5# Gil. 456 B. 25DF</i>		Max		5 Min.
Volume <i>80.4</i>	Volume	From	To	Pad <i>1.8FLA-322 .25FR</i>		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>35 sk. 60-40 poz</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>20Q&amp;KEL 12M.F. 6S.F.</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>		Gas Volume		Total Load

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Dave Autry</i>	Treater <i>D Scott</i>
Service Units <i>124</i>	<i>228</i>	<i>381</i>
<i>576</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<b>RECEIVED</b> <i>JUL 05 2006</i> <b>KCC WICHITA</b> <i>On Loc w/ Trki Safety mtg</i> <i>F.S. Bottom Lid. Baffle Top S.J.</i> <i>Cent-1-3-5-7-9-11-13 Basket 20 #</i> <i>Log on Bottom Drop Ball Circ w/ Rig</i>
<i>1002</i>	<i>400</i>		<i>20</i>	<i>5</i>	<i>St 290 HGL</i>
<i>1005</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>St <sup>Mad</sup> Super flush II</i>
<i>1007</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>H2O spacer</i> <b>ORIGINAL</b>
<i>1008</i>	<i>400</i>		<i>6</i>	<i>5</i>	<i>Super flush</i>
<i>1009</i>	<i>400</i>		<i>3</i>	<i>5</i>	<i>H2O spacer</i>
<i>1014</i>	<i>450</i>		<i>4</i>	<i>6</i>	<i>Mix Scavenger cont 10ski 60-40 poz</i>
<i>1015</i>	<i>400</i>		<i>48.6</i>	<i>6</i>	<i>mix 195 ski AA-2 @ 15.0ppg</i>
<i>1028</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close Ino Wash Pumpo line</i>
<i>1029</i>	<i>100</i>			<i>6</i>	<i>Release Plug + St Disp w/ H2O</i>
<i>1037</i>	<i>300</i>			<i>6</i>	<i>50 Bbli Disp Out Lift cont</i>
<i>1043</i>	<i>1500</i>		<i>80.4</i>	<i>0</i>	<i>Plug Down + psi Test Csg</i>
<i>1044</i>	<i>0</i>				<i>Release Held</i> <i>Good Circ Thru Job</i> <i>Plug R.H. + M.H. w/ 25ski Poz</i> <i>Thank you</i> <i>Scotty</i>

OIL PRODUCERS, INC. OF KANSAS  
INITIAL COMPLETION REPORT

WELL - UNRUH B-3

LEGAL - 330' FNL & 1700' FEL of SEC. 4-31S-18W in COMANCHE CO, KS.

API # - 15-033-21434

G.L. - 2111'

K.B. - 5' ABOVE G.L. @ 2116'.

SURFACE CSN - 8<sup>5</sup>/<sub>8</sub>" @ 810' w/ 475 SXS

RTD - 5099'

LTD - 5100'

PRODUCTION CSN - 4<sup>1</sup>/<sub>2</sub>", 10.5# @ 5098' w/ 125 SXS

TOP OF CEMENT - 4150' w/ EXCELLENT BOND EXCEPT 5010-5050'.

PBTD - 5064' ELI 6/28/05, 5068' (TBG TALLY 7/11/05)

<u>PERFORATIONS</u> -	MISSISSIPPI DOLOMITE -	4960-4962'	2/FT	7/07/05
	MISSISSIPPI DOLOMITE -	4971-4973'	2/FT	7/07/05
	MISSISSIPPI DOLOMITE -	4987-4992'	2/FT	7/07/05
	MISSISSIPPI DOLOMITE -	4999-5004'	2/FT	7/07/05
	MISSISSIPPI DOLOMITE -	5010-5011'	2/FT	7/07/05

COMPLETION DATE -

TUBING IN HOLE - 15' M.A., S.N., 158 JTS 2<sup>3</sup>/<sub>8</sub>" (5013.73')

TUBING SET @ - 5031.83' (SET 36' OFF BOTTOM 7/11/05)

AVERAGE TBG JT. - 31.73'

PUMP RUN - 2" x 1<sup>1</sup>/<sub>2</sub>" x 12' RWTC w/ 6' G.A.

RODS RUN - PUMP, 2', 199 - <sup>3</sup>/<sub>4</sub>", 6', 6', 2', P.R.

PUMP SET @ - 5016.83'

PUMPING UNIT - AMERICAN 114, S.N. - T15F64 w/ 64" STROKE

PRIME MOVER - 15 HP ELECTRIC MOTOR

SURFACE EQUIPMENT - SEE UNRUH B-1

**ORIGINAL**

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**JUL 05 2006**  
**KCC WICHITA**

7/07/05

COMANCHE WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK.

ELI HAD PREVIOUSLY RUN CORRELATION & BOND LOG ON 6/28/05.

FOUND TTL DEPTH @ - 5064'.

FOUND TOP OF CEMENT @ - 4150'. FOUND MARGINAL CEMENT 5010-50' w/ EXCELLENT BONDING ACROSS AND BELOW THIS INTERVAL.

COMANCHE SWABBED 4½" CSN DOWN TO 4500'. ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISS. DOLOMITE UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

PERFORATE MISSISSIPPI DOLOMITE - 5010-22', 4999-5004', 4987-92', 4971-73', 4960-62'.  
PERFORATE ALL INTERVALS @ 2 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.  
½ HR NATURAL SWAB TEST - REC. - 10' FLUID, SLIGHT GAS BLOW  
½ HR NATURAL SWAB TEST - REC. - NO FLUID, SLIGHT GAS BLOW.

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFS w/ 750 GALS 15% DSFE.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 750 GALS 15% DSFE.  
LOAD HOLE w/ FIELD BRINE. NO PRESSURE.  
DISPLACE ACID @ 1.5 BPM - VACUUM.  
ISIP - VACUUM  
TTL LIQUID LOAD = 98 BBLs.

**ORIGINAL**

COMANCHE RIGGED UP 4½" CASING SWAB.

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 2700' DOWN.		
SWAB WELL DOWN. REC. - 52.6 BBLs	18% OIL	GOOD SHOW OF GAS
<u>½ HR SWAB TEST - REC. - 2.08 BBLs</u>	16% OIL	TEST GAS @ 7 MCFPD
<u>1 HR SWAB TEST - REC. - 3.34 BBLs</u>	45% OIL	TEST GAS @ 7 MCFPD

SHUT DOWN FOR NIGHT.

7/08/05

SICP - 180# FLUID LEVEL - 4644' FREE OIL - 142' OVERNIGHT FILL-UP OIL% - 34%  
SBHP - CALCULATES - 341 psi

SWAB WELL DOWN. RECOVERED 6.68 BBLs.

ELI WIRELINE ON LOCATION TO SET CIBP OVER LOWER 3 INTERVALS IN MISS.  
SET CIB P - 4982'.

COMANCHE RIGGED TO TEST UPPER TWO MISSISSIPPI INTERVALS 4960-62' & 4971-73' NATURAL.

SWAB WELL DOWN.  
½ HR NATURAL TEST - REC. - NO FLUID, TEST GAS @ 5 MCFPD  
½ HR NATURAL TEST - REC. - NO FLUID, TEST GAS @ 5 MCFPD

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI INTERVALS 4960-62' & 4971-73' w/ 1000 GALS 15% DSFE.

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**JUL 05 2006**  
**KCC WICHITA**

7/08/05 CONTINUED

ACIDIZE MISSISSIPPI 4960-62' & 4971-73' PERFORATIONS AS FOLLOWS:

PUMP 1000 GALS 15% DSFE.  
LOAD HOLE w/ 56 BBLS FIELD BRINE, NO PRESSURE.  
DISPLACE ACID @ 4 BPM - VACUUM.  
ISIP - VACUUM  
TTL LIQUID LOAD = 104 BBLS.

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST UPPER TWO MISS. INTERVALS AFTER ACID.

TEST 4960-62' & 4971-73' AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 2900' DN.  
SWAB WELL DOWN. REC. - 58.44 BBLS 30% OIL SHOW OF GAS  
1 HR TEST - REC. - 5.01 BBLS 40% OIL TEST GAS @ 8 MCFPD  
1 HR TEST - REC. - 4.17 BBLS 25% OIL TEST GAS @ 6 MCFPD  
1 HR TEST - REC. - 3.34 BBLS 22% OIL TEST GAS @ 6 MCFPD

SHUT DOWN FOR WEEKEND.

7/11/05

SICP - 238# FLUID LEVEL - 4590' OVERNIGHT FILL-UP OIL % - 52% OIL SBHP - 428 psi

SWAB WELL DOWN, RECOVERED 6.68 BBLS - 52% OIL.

T.R. SERVICES ON LOCATION w/ SANDLINE DRILL.  
DRILL OUT - CIBP - 4982', PUSH REMAINING PORTION TO TTL DEPTH @ 5068'.

COMANCHE RIGGED TO RUN PRODUCTION TUBING FROM FERRIN LEASE.

**ORIGINAL**

RUN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8" 15.00'  
SEATING NIPPLE x 2 3/8" 1.10'  
158 JTS USED, TESTED 2 3/8" 5013.73'  
K.B. (5' < 3' ABOVE G.L.) 2.00'  
TBG SET @ 5031.83'  
S.N. SET @ 5016.83'

TAG TTL DEPTH (BY TBG TALLY) - 5068'. PICK UP AND SET TBG 36' OFF BOTTOM.

SHUT DOWN FOR NIGHT.

7/12/05

COMANCHE RIGGED TO RUN USED RODS FROM FERRIN LEASE.

RAN BOTTOM HOLE PUMP & RODS AS FOLLOWS:

2" x 1 1/2" x 12' RWTC w/ 6' G.A.	14.00'
2' x 3/4" ROD SUB	2.00'
199 - USED 3/4" RODS	4975.00'
6', 6', 2' x 3/4" ROD SUBS	14.00'
1 1/4" x 16' P.R.	16.00'
<u>PUMP SET @</u>	<u>5016.83'</u>

COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

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7/05

SIOUX TRUCKING ON LOCATION TO SET AMERICAN-114 PUMPING UNIT FROM FERRIN LEASE.

SHAWNEE LEASE SERVICE WILL LAY APPROX. 1000' 2" SCH-160 PVC LEAD LINE FROM WELL TO EXISTING TANK BATTERY.

P&S WILL ELECTRIFY PUMPING UNIT & INSTALL 15 HP ELECTRIC MOTOR.

WILL PUT WELL IN SERVICE ASAP.

**NOTE:** THIS WELL SHOULD IP @ BETWEEN 10-20 BOPD.

END OF REPORT  
BRAD SIROKY

**ORIGINAL**

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**