

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Oneok
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jon Christensen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/29/2005 11/07/2005 12-24-05
Spud Date or 1/3/2006
Recompletion Date 1/3/2006 12-24-05
Completion Date or
Recompletion Date

API No. 15 - 097-21573-00-00
County: Kiowa
_____ SW SE Sec. 30 Twp. 30 S. R. 18 East West
510' feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Emerson Well #: 2-30
Field Name: Alford
Producing Formation: Mississippi
Elevation: Ground: 2180 Kelly Bushing: 2185
Total Depth: 2430 5130 KCC cap 2006 Plug Back Total Depth: 5121'
Amount of Surface Pipe Set and Cemented at 692 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I NHM 7-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 32,480 ppm Fluid volume 290 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanch Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 7/3/06
Subscribed and sworn to before me this 3 day of July
2006
Notary Public: Lori A. Wedel
Date Commission Expires: _____

LORIE A. WEDEL
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Emerson Well #: 2-30
 Sec. 30 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, & Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note ORIGINAL
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	692'	See Note	See Note	See Note
Production		4 1/2"	10.5#	5129'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	5115'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
12/18/2005			Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	9	20					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Attachment 1 – Emerson #2-30

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Stotler Limestone	3501'	-1416'
Heebner Shale	4211'	-2026'
Brown Limestone	4380'	-2195'
Lansing	4398'	-2212'
Swope	4689'	-2504'
Marmaton	4838'	-2653'
Altamont	4888'	-2703'
Pawnee	4920'	-2735'
Fort Scott	4959'	-2774'
Cherokee Shale	4967'	-2851'
Mississippi Dolomite	5042'	-2857'

ORIGINAL

Note #2

Surface Type of Cement Type and Percent Additives

175 sacks	A-con	¼# Floseal
125 sacks	60/04 Poz	2% gel, 3%cc

Production

100 sacks	AA-2	
25 sacks	60/04 Poz	2% gel, 3% friction reducer, 5#p/sx, gilsonite

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Surface

ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		510194	10/31/05	11691	10/30/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Emerson	2-30	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
		M. McGuire			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	175	\$15.25	\$2,668.75 (T)
D203	60/40 POZ (COMMON)	SK	125	\$9.33	\$1,166.25 (T)
C310	CALCIUM CHLORIDE	LBS	819	\$1.00	\$819.00 (T)
C194	CELLFLAKE	LB	75	\$3.41	\$255.75 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	614	\$1.60	\$982.40
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$85.05	\$85.05

Sub Total: \$8,589.95
Discount: \$1,700.66
Discount Sub Total: \$6,889.29
Kiowa County & State Tax Rate: 6.30% Taxes: \$274.16
 (T) Taxable Item **Total:** \$7,163.45

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

11691 ✓

INVOICE NO.	Subject to Correction		
Date	Lease	Well #	Legal
10-30-05	EMERSON	230	30-30-S-18W
Customer ID	County	State	Station
	KIOWA	KS	PRATT
Depth	Formation	Shoe Joint	
Casing	Casing Depth	TD	Job Type
8 5/8	695.95	696	SURFACE 8 5/8 NW
Customer Representative		Treater	
ANNIE		M M WIRE	

CHARGE
OIL PRODUCERS INC OF KS

AFE Number	PO Number	Materials Received by
		X <i>Ann Marie</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	175 SK	A-CON BLEND		-		
D203	125 SK	60/40 902		-		
C310	819 lb	CALCIUM CHLORIDE		-		
C194	75 lb	CELLFLAKE		-		
F163	1	WOODEN CEMENT PLUG 8 5/8		-		
F123	1	BASKETS 8 5/8		-		
F33	1	BAFFLE PLATE ALUMINUM 8 5/8		-		
E100	90 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	614.7M	PROPANE BULK DELIVERY				
E107	300 SK	CEMENT SERVICE CHARGE				
R202	1	CASING CEMENT PUMPER 50T 1000'				
R701	1	CEMENT HEAD RENTAL				
DISCOUNTED PRICE + TAXES					\$16804.24	

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TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>OK Proceeding in of KS</i>		<i>10-30-05</i>	
Lease <i>EMERSON</i>		Lease No.	Well # <i>2-30</i>
Field Order # <i>11691</i>	Station <i>PRATT</i>	Casing <i>8 7/8</i>	Depth
Type Job <i>SURFACE 8 7/8 NEW WELL</i>		Formation	Legal Description <i>30-305-18W</i>
County <i>KIOWA</i>		State <i>KS</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft <i>256</i>	<i>15.1E</i>	Acid <i>175 SKS ACOW BLEND</i>		RATE <i>3% CAL</i>	PRESS <i>CITRUS</i>	ISIP
Depth	Depth	From <i>12 4</i>	To	Pre Pad	Max	<i>2% CAL SET 2% METABOLITE 25# SK CELL FRAK</i>		5 Min.
Volume <i>41.5</i>	Volume	From	To	Pad	Min	<i>125 SKS 60/40 P02 2% BENT GEL 3% CAL CITRUS</i>		10 Min.
Max Press	Max Press	From	To	Frac	Avg	<i>25# B/B CELL FRAK</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>1/20</i>	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>M McGUIRE</i>		
Service Units	<i>118</i>	<i>227</i>	<i>346</i>	<i>570</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>CALLED OUT</i>
					<i>ON LOCATION / SAFETY MET</i>
					<i>RIG CREW RUN 16 TAPS NEW 8 7/8 2 1/4 #</i>
					<i>BAFFLE PLATE ON ST CENTRAL 225 INCH</i>
					<i>#4 NON-CUSED BAKKON ON # 8</i>
<i>1140</i>					<i>HOOK UP TO RIG & CIRCULATE</i>
<i>1150</i>					<i>HOOK UP TO PUMP TRUCK</i>
<i>1155</i>					<i>MIX LEAD CEMENT 175 SKS ACOW BLEND</i>
					<i>8 BBLs MIXED AT 12#</i>
	<i>150</i>		<i>81</i>	<i>5.5</i>	<i>MIX THE CEMENT @ 15# 125 SKS 60/40 P02</i>
<i>1217</i>	<i>150</i>		<i>112</i>	<i>5.5</i>	<i>SHUT DOWN RELEASE PLUG</i>
					<i>START DISPLACEMENT</i>
<i>1225</i>			<i>36</i>	<i>5</i>	<i>CEMENT TO PIT 35 SKS</i>
<i>1230</i>			<i>41.5</i>	<i>5</i>	<i>SHUT DOWN</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>
					RECEIVED
					<i>JUL 05 2006</i>
					KCC WICHITA



ORIGINAL

Production

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		511047	11/15/05	11404	11/7/05
	Service Description				
	Cement				
	Lease		Well		Well Type
Emerson		2-30		New Well	
AFE		Purchase Order		Terms	
				Net 30	
CustomerRep			Treater		
B. Kasper			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	100	\$14.75	\$1,475.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.33	\$466.50 (T)
C195	FLA-322	LB	29	\$7.50	\$217.50 (T)
C221	SALT (Fine)	GAL	517	\$0.25	\$129.25 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.75	\$199.50 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C321	GILSONITE	LB	735	\$0.60	\$441.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	308	\$1.60	\$492.80
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R311	CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,964.00	\$1,964.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$200.00	\$200.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$89.46	\$89.46

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KCC WICHITA	Sub Total:	\$9,263.96
	Discount:	\$2,018.08
	Discount Sub Total:	\$7,245.88
Kiowa County & State Tax Rate: 6.30%	Taxes:	\$274.48
(T) Taxable Item	Total:	\$7,520.36

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 11404 ✓
Date 11-7-05	Lease Emerson	Well # 2-30	Legal 30-305-18W	
Customer ID	County Kiowa	State KS	Station Pratt	
Oil Producers Incorporated, of Kansas		Depth 4 1/2 10.5#/ft	Formation S125'	Shoe Joint 26.20'
		TD Log S126'	Job Type Cement-Long String-Well	
		Customer Representative Bob Kasper	Treater Clarence R. Messick	Well

CHARGE

AFE Number	PO Number	Materials Received by X Bob Kasper
------------	-----------	---------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	100sk.	AA-2	—			
D-203	50sk.	60/40 Poz	—			
C-195	29lb.	FLA-322	—			
C-221	517lb.	Salt (Fine)	—			
C-243	24lb.	Defoamer	—			
C-244	42lb.	Cement Friction Reducer	—			
C-312	71lb.	Gas Blok	—			
C-321	735lb.	Gilsonite	—			
C-303	500gal.	Super Flush	—			
F-10D	7ea.	Turbolizer, 4 1/2"	—			
F-170	1ea.	I.R. Latch Down Plug and Baffle, 4 1/2"	—			
F-210	1ea.	Auto Fill Float Shoe, 4 1/2"	—			
E-100	90mi.	Heavy Vehicle Mileage, 1-way				
E-101	45mi.	Pickup Mileage, 1-way				
E-104	308tm.	Bulk Delivery				
E-107	150sk.	Cement Service Charge				
R-311	1ea.	Cement Pumper, 5,001' - 9,500'				
R-404	1ea.	Derrick Charge				
R-701	1ea.	Cement Head Rental				
		Discounted Price =		\$ 7,156.42		
		Plus taxes				

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ORIGINAL TREATMENT REPORT



Customer ID		Date	
Customer Oil Producers Incorporated		of Kansas 11-7-05	
Lease Emerson		Lease No.	Well # 2-30

Field Order # 11404	Station Pratt	Casing 4 1/2 10.5#/ft	Depth 5125'	County Tiowa	State KS
Type Job Cement - Long String - New Well			Formation	Legal Description 30-305-18W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2 10.5#/ft	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 5125'	Depth	From	To	100 sacks AA-2 with foamer, .3% FLA-3	Max 22, 10% Salt, .75%	Friction Reducer, Gas Blot, 5#/sk	5 Min.
Volume 81.49 Bbl.	Volume	From	To	Gilsonite 515#/Gal,	Min 6.20 Gal./sk,	1.44 CU.F.T./sk.	10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	50 skts. 60/40 Poz with	Avg 2.6 Gal., .3%	Friction Reducer, 5#/sk.	15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	Gilsonite 512#/Gal	Hi-HP Used 11.49 Gal./sk,	2.10 CU.F.T./sk.	Annulus Pressure
Plug Depth 5116	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Bob Kasper	Station Manager Dave Scott	Trainer Clarence R. Messick
---------------------------------------	-------------------------------	--------------------------------

Service Units		Tubing Pressure		Rate		Service Log
Time	P.M.	Casing Pressure	Bbls. Pumped			
7:00						Trucks on location and hold safety meeting
6:15						Mallard Drilling start to run Auto-Fill Guide shoe shoe jt. with latch down baffle screwed into collar and a total of 132 jts. used tested 4 1/2" - 10.5 #/ft. casing. Ran Turbolizers on collars #1, 3, 5, 7, 9, 11, 13.
8:30						Casing in well. Circulate for minutes.
8:58		600		6		Start Fresh H ₂ O Pre-Flush
		600	20	6		Start Super Flush
		600	32	6		Start Fresh H ₂ O Spacer
			37			Shut in well.
9:05			4-3	2		Plug Mouse and Rat Holes
9:15				5		Start mixing 25 skts. lead cement
			10	5		Start mixing 100 skts. tail cement
			35			Shut in well. Wash pump & lines. Release Plug Open well
9:28				7		Start Fresh H ₂ O Displacement
9:42		600	81			Plug down Pressure up Release Pressure. Insert held Wash up pump truck
		1500				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

10:10 Job Complete, Thanks, Clarence R. M. Taylor Printing, Inc.

OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

WELL- EMERSON #2-30

LEGAL- 510' FSL AND 1980' FEL OF SEC. - 30-30s-18w IN KIOWA CO. KS.

API#- 15-097-21,573

GROUND ELEV.- 2180'

K.B.- 5' ABOVE G.L. @ 2185'

SURFACE CSN- 8 5/8" @ 692' WITH 350 SX

RTD- 5130'

LTD- 5126'

PRODUCTION CSN- 4 1/2", 10.5# @ 5129'

PRODUCTION CSN CEMENT- 100 SX AA-2 WITH GAS BLOCK

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4410' WITH EXCELLENT CEMENT BOND LOG ISOLATING PAY ZONES

PBTD- 5121' (ELI 12/12/05)

CIBP- NONE, PORTION OF PLUG @ TTL DEPTH

<u>PERFORATIONS</u> -	MISSISSIPPI	5079'-5082'	4/FT.	12/12/05
	MISSISSIPPI	5065'-5072'	2/FT	12/12/05
	MISSISSIPPI	5056'-5059'	2/FT	12/12/05
	MISSISSIPPI	5041'-5048'	2/FT	12/12/05

COMPLETION DATE- 12/05

TUBING IN HOLE- 15' x 2 3/8" MA, SN, 158 JTS. 2 3/8" NEW TBG (5096.89') + 3.00' K.B.

PACKER@- NONE

TBG ANCHOR @ - NONE

TUBING SET @- 5115.99' (SET 7' OFF BOTTOM 12/05)

AVERAGE TBG JT- 32.25'

PUMP RAN- 2" X 1 1/2" X 12' RWBC HOLLOW ROD, WITH 6' GAS ANCHOR

RODS RAN- PUMP, 2', 203 - 3/4" NEW RODS, 8', 16' P.R.

PUMP SET @- 5100.99'

PUMPING UNIT- LUFKIN 114

PRIME MOVER- CONTINENTAL C-66

GAS SEPARATOR- 26" X 8' VERTICAL SEPARATOR 500# WP ,W/MAN DUMP @ #1 WELL

LINE HEATER- - NONE

GUN BBL- 8' X 20' 200 BBL FIBERGLASS @ #1 WELL

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KCC WICHITA

ORIGINAL

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- 2 – 10' X 15' 200 BBL STEEL @ #1 WELL

WATER TANKS- 10' x 12' 200 BBLS FIBERGLASS @ #1 WELL

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- - ONEOK

WATER DIPOSAL- HAUL

RECEIVED
JUL 05 2006
KCC WICHITA

12/5/05

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH - 5075'

NOTE: - THIS IS TOO SHALLOW TO PERFORATE LOWER MISS INTERVAL.

COMANCHE ATTEMPT TO DRIVE DEEPER WITH SWAB STEM, WITH NO SUCCESS.

SHUT DOWN FOR THE NIGHT.

12/6/05

SOIUX TRUCKING ON LOCATION WITH NEW MAVERICK 2 3/8" TUBING FROM SMITH SUPPLY.

TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.

COMANCHE ATTEMPTED TO RUN 3 7/8" BIT AND TUBING.

COULD NOT RUN TUBING DUE TO MANUFACTURE DEFECT IN STARTING THREAD ON TUBING.

RAN 37 JTS. IN 2 1/2 HRS.

WAGNER TRUCKING ON LOCATION WITH NEW 2 3/8" TUBING FROM SMITH SUPPLY.

PICKED UP MAVERICK TUBING.

SHUT DOWN FOR THE NIGHT.

12/7/05 THRU 12/9/05

SHUT DOWN DUE TO WINTER STORM.

ORIGINAL

12/10/05

COMANCHE BACK ON LOCATION.

TR SERVICES BACK ON LOCATION WITH DRILLING EQUIPMENT.

RIH – WITH 3 7/8" BIT, BIT SUB, AND 2 3/8" TUBING.

RIG UP DRILLING EQUIPMENT TO DRILL OUT SHOE JT.

DRILL – WIPER PLUG AND INSERT 5101', DRILL 20' HARD CEMENT TO 5121'.

CIRCULATE HOLE CLEAN.

POOH WITH TUBING AND BIT

SHUT DOWN FOR THE WEEKEND.

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ELI WIRELINE ON LOCATION TO RE-RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH – 5121'

FOUND TOP OF CEMENT – 4410' WITH GOOD CEMENT BONDING ISOLATING MISS INTERVALS.

COMANCHE SWABBED 4 1/2" CASING DOWN TO 4500' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN LOWER MISSISSIPPI UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE LOWER MISS – 5079' – 5082' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH, NO SHOWS.

1/2 HR. NATURAL TEST LOWER MISS – RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE LOWER MISS WITH 500 GALS 15% DSFE.

ACIDIZE LOWER MISS 5079'-5082' AS FOLLOWS:

PUMP 500 GALS 15% DSFE, LOAD HOLE WITH 2% KCL WATER.

PRESSURE IN INTERVALS TO 1400#, BROKE BACK SLOWLY TO 90#.

DISPLACE ACID @ 1-3 BPM @ 250# TO VAC.

ISIP – VAC, TOTAL LOAD TO RECOVER – 92 BBLs.

COMANCHE RIGGED UP 4 1/2" CASING SWAB TO SWAB BACK ACID LOAD AND TEST LOWER MISS AFTER ACID.

ORIGINAL

12/12/05 CONT.

SWAB BACK ACID LOAD AND TEST LOWER MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 600' FROM SURFACE.

SWAB WELL DOWN, RECOVERED – 77.50 BBLS, NO OIL, SLIGHT SHOW GAS.

1 HR. SWAB TEST – RECOVERED 2.9 BBLS, 8% OIL, TEST GAS @ 4 MCFPD.

NOTE: WE HAVE RECOVERED 80.4 BBLS OF 92 BBL ACID LOAD.

THE LOWER MISS PERFS WILL BE A VERY SMALL CONTRIBUTOR OF OIL & GAS.

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ELI WIRELINE ON LOCATION TO PERFORATE REMAINDER OF PROPOSED MISS INTERVALS UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE MISS – 5065' – 5072' WITH 2 SHOTS/FT.

PERFORATE MISS – 5056' - 5059' WITH 2 SHOTS/FT.

PERFORATE MISS – 5041' – 5048' WITH 2 SHOTS/FT.

ELI RIGGED TO SET CIBP OVER LOWER MISS PERFS 5079'-82' IN ORDER TO TREAT UPPER MISS INTERVALS, THIS WILL LATER BE DRILLED OUT.

SET CIBP OVER LOWER MISS PERFS- 5076'

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST – RECOVERED NO FLUID, TRACE OF GAS.

ACID SERVICES ON LOCATION TO ACIDIZE UPPER MISS INTERVALS 5041'-5072' WITH 2000 GALS 15% DSFE ACID AND 50 BALL SEALERS.

ACIDIZE UPPER MISS INTERVALS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 1500 GALS 15% DSFE ACID WITH 50 BALL SEALERS SPACED EQUALLY.

LOAD HOLE WITH 2% KCL WATER.

PRESSURE TO 325# & BROKE BACK SLOWLY.

DISPLACE 500 GALS ACID @ 3 BPM – 200#

DISPLACED 1500 GALS ACID @ 3-5 BPM, 200# TO 700# TO 20# TO 120#.

OBSERVED FAIR BALL ACTION THROUGHOUT JOB.

ISIP – VAC, TOTAL LOAD – 124 BBLS.

SHUT DOWN FOR THE NIGHT.

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12/13/05

SICP – LIGHT BLOW ON CASING.

TR SERVICES ON LOCATION WITH SAND LINE DRILL, COMANCHE RIGGED UP SLD TO DRILL OUT CIBP OVER LOWER MISS PERFS.

DRILLED OUT CIBP – 5076' PUSHED REMAINING PORTION OF PLUG TO TD 5121'.

COMANCHE RIGGED UP 4 1/2" CASING SWAB TO SWAB BACK ACID LOAD OF UPPER MISS PERFS AND TEST AFTER ACID.

TEST UPPER MISS PERFS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 2500'. SBHP CALCULATES 1212#.

SWAB WELL DOWN, RECOVERED 66.80 BBLS, 24% OIL, SHOW OF GAS.

1/2 HR. SWAB TEST – RECOVERED 4.17 BBLS, 25% OIL, TEST GAS @ 93 MCFFPD.

1 HR. SWAB TEST – RECOVERED 5.84 BBLS, 24% OIL, TEST GAS @ 40 MCFFPD.

1 HR. SWAB TEST – RECOVERED 7.09 BBLS, 7% OIL, TEST GAS @ 32 MCFFPD.

1 HR. SWAB TEST – RECOVERED 6.68 BBLS, 37% OIL, TEST GAS @ 30 MCFFPD.

1 HR. SWAB TEST – RECOVERED 6.26 BBLS, 29% OIL, TEST GAS @ 30 MCFFPD.

SHUT WELL IN FOR THE NIGHT.

12/14/05

SICP – 225 psi, FLUID LEVEL – 3623' DOWN, OVERNIGHT OIL FILL-UP OIL%- 35%

SBHP- 905#.

SWAB WELL DOWN, RECOVERED 35.9 BBLS.

1 HR. SWAB TEST – RECOVERED 6.68 BBLS, 26% OIL, TEST GAS @ 32 MCFFPD.

COMANCHE RIGGED DOWN 4 1/2" CASING SWAB TOOLS.

RIG TO RUN PRODUCTION TUBING.

RIH – 15' X 2 3/8" MUD ANCHOR, S.N., 158 JTS. NEW 2 /38" TBG (5096.89')

SET TUBING @ - 5115.99', TAG TTL DEPTH SET TBG 7' OFF BOTTOM

RIG TO RUN BOTTOM HOLE PUMP AND NEW 3/4" RODS FROM SMITH SUPPLY.

RIH – 2" X 1 1/2" X 12' RWBC HOLLOW ROD PUMP WITH 6' GAS ANCHOR,
2' X 3/4" SUB, 203 – NEW 3/4" RODS, 8', 16' P.R.

SEAT PUMP, LONG STROKE O.K. CLAMP RODS OFF.

ORIGINAL

TEMPLATE 6

12/14/05 CONT.

COMANCHE WELL SERVICE RIGGED DOWN & MOVED OFF LOCATION.

12/14 THRU 12/24 2005

SHAWNEE LEASE SERVICE DITCHED AND LAID APPROX 1200' 2 3/8" STEEL TUBING LEAD LINE FROM WELL EAST TO #1 WELL AND TIED INTO #1 SEPARATOR.

HOOKED UP WELL HEAD.

SIoux TRUCKING SET LUFKIN 114 PUMPING UNIT WITH CONTINENTAL C-66 ENGINE.

SET ADDITIONAL STOCK TANK AND SET 200 BBL FIBERGLASS WATER TANK.

PUT WELL IN SERVICE ON 12/24/05

1/3/06

WELL CURRENTLY PRODUCING 8 BOPD AND 13 BWPD WITH NO GAS.
LEASE IS CURRENTLY PRODUCING 230 MCFPD AND 28 BOPD.

END OF REPORT

BRAD SIROKY

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