## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM & AMENDED WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8914	API No. 15 - 163-00230-00-01			
Name: H & C Oil Operating, Inc.	County: Rooks			
Address: P.O. Box 86	SENE_Sec. 4Twp. 98 S. R. 18 East 🗸 West			
City/State/Zip: Plainville, KS 67663	2970 feet from ⑤ / N (circle one) Line of Section			
Purchaser:	330			
Operator Contact Person: Charles R. Ramsay	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( 785 ) 434-7434	(circle one) NE (SE) NW SW			
Contractor: Name: Chito's Well Service	Lease Name: Love Well #: 4			
License: 32028				
Wellsite Geologist: None				
Designate Type of Completion:	Elevation: Ground: 2007 est Kelly Bushing: 2007			
New Well ✓ Re-Entry — Workover	Total Depth: 1191 Plug Back Total Depth:			
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 207 Feet			
Gas ENHR SIGW				
	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:  Operator: Continental Oil Co.	If Alternate II completion, cement circulated from			
	feet depth tosx cmt.  ACT T_ PAA WHYY 1-12-UG			
Well Name: Yohe #1	Drilling Fluid Management Plan			
Original Comp. Date: 4/8/1949 Original Total Depth: 3509	(Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls			
Plug BackPlug Back Total Depth	Dewatering method used			
Commingled Docket No	_			
Dual Completion Docket No	Location of fluid disposal if hauled offsite:			
Other (SWD or Enhr.?) Docket No	Operator Name:			
11/11/05 12/01/05 12/02/05	Lease Name: License No.:			
11/11/05         12/01/05         12/02/05           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R			
Recompletion Date Recompletion Date	County: Docket No.:			
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.			
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## Side Two

perator Name: H & C	Oil Operating, Inc	•	Lease Name:_	Love		Well #: 4		
ec. 4 Twp. 98	S. R	☐ East	County: Rooks	i				
sted, time tool open a mperature, fluid recov	and closed, flowing very, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut-in pro along with final char	essure reached s	tatic level, hydro	static pressure	s, bottom hole	
rill Stem Tests Taken (Attach Additional Sh	neets)	☐ Yes   ✓ No		og Formatio	n (Top), Depth a	nd Datum	Sample	
camples Sent to Geolo Cores Taken Electric Log Run (Submit Copy)	•	☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No	Nam	ie		Тор	Datum	
ist All E. Logs Run:								
		CASING Report all strings set-		ew Used	on etc	<del></del>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE_		13"		207		-	, www.f03	
PRODUCTION		7"		3428				
		ADDITIONAL	CEMENTING / SQI	JEEZE RECORD				
Purpose:  Perforate Protect Casing Piùg Back TD Piug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Po	ercent Additives		
Shots Per Foot	PERFORATION Specify F	DN RECORD - Bridge Plug Footage of Each Interval Per	ORD - Bridge Plugs Set/Type  Acid, Fracture, Shot, Cement Squeeze Record  (Amount and Kind of Material Used)				d Depth	
	,		,					
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or Er	nhr. Producing Met	hod	g Pumping	Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate		-	as-Oil Ratio	Gravity	
VentedSold	METHOD OF Co	OMPLETION Open Hole	Perf.	Production Intervious	al Commingled		RECEN	
Disposition of Gas	METHOD OF Co	OMPLETION	Mcf Wate	er Bbl	s. G	as-Oil Ratio	REC JUL 1	

## ALLIED CEMENTING CO., INC. 23519

			Federal Tax	( I.D.#	-			
KEMIT TO P.O. B		10.00.00		<del>_</del>	SEI	RVICE POINT:		
RUSS	ELL, KA	NSAS 676	65			Russel	<del></del>	
DATE 12-2-05	SEC.	TWP.	RANGE /8	CALLED OUT	ON LOCATION		JOB FINISH	
LEASE Law	WELL#	1,		1. 7 1.1	LOUCHA	COUNTY	STATE	
OLD OR NEW (Ci		7	LOCATION Phine	41/4 /Ce 43	$-\mathcal{U}$	Kooks	LR	
OLD WK NEW (CI	icle one)		Wito					
CONTRACTOR (	hitas			OWNER				
TYPE OF JOB	45						<del></del>	
HOLE SIZE		T.D		CEMENT				
CASING SIZE			TH	_ AMOUNT ORI	DERED 150	ste 60/40	100/001	
TUBING SIZE DRILL PIPE		DEI						
TOOL			<u>TH</u> TH	_				
PRES. MAX			IIMUM	- COMMON	G A	0.070	70 2 00	
MEAS. LINE	*****************		DE JOINT	COMMON POZMIX	90 60	_@ <u>879</u>	<u> (83 = </u>	
CEMENT LEFT IN	CSG.			GEL GEL	<u> </u>	@ <u>4.12</u> @14 <del>22</del>	28200	
PERFS.				CHLORIDE		@_ <del></del> _	<u> </u>	
DISPLACEMENT				ASC				
	EQU	IPMENT	•					
						@		
	CEMENTI	ER Shine		***************************************		@		
# 3/4 I BULK TRUCK	HELPER	Crain				@		
		٠. ٦				@		
# <u>ろりg</u> I BULK TRUCK	DRIVER	Jady_				@ @		
	ORIVER	<i>'</i>		***************************************			-	
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						@	REA	1 60-
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To Allied Cementin	ig Co., In	c.		·		_@		
You are hereby requ	uested to	rent ceme	nting equipment			_@	REC	2 20s
and furnish cement	er and he	lper to ass	ist owner or			_@	-KCOLL	
contractor to do wo	rk as is li	sted. The	above work was				100 N/V	$C_{HI}$
done to satisfaction	and supe	rvision of	owner agent or			TOTAL		- " [[
contractor. I have r CONDITIONS" list	ead & un	derstand t	he "TERMS AND	TAV				
COMPTITIONS IIS	icu on the	reverse s	ide.	TAX				
				TOTAL CHARGE	3			

SIGNATURE <u>Herman Japaness</u>