

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Must Be Typed

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC.
 Address: 20655 SW 700 RD.
 City/State/Zip: WELDA, KS 66091
 Purchaser: CRUDE MARKETING, INC.
 Operator Contact Person: CLYDE BOOTS
 Phone: (316) 852 3574
 Contractor: Name: CENTRAL PLAINS DRILLING
 License: 3550
 Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: M.A.E. RESOURCES, INC
 Well Name: J.C.B. #16

Original Comp. Date: 6-30-89 Original Total Depth: 903
 Deepening Re-perf. Conv. to Ennr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
~~6-26-89~~ ~~6-30-89~~ 10-20-2000
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-23,012 -00-01
 County: ANDERSON
NE SE SW NW Sec. 28 Twp. 22 S. R. 19 East West
3190 feet from N (circle one) Line of Section
4220 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J C B Well #: 16
 Field Name: CADMUS
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 903' Plug Back Total Depth: 900'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 show depth set Alternate II completion, cement circulated from 903'
 depth to SURFACE w/ 97 sx cmt.

CONSERVATION DIVISION
 Wichita, Kansas
 OCT 26 2000

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.
 Chloride content NONE ppm Fluid volume 100 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
 Title: STOCKHOLDER Date: 10-23-2000
 Subscribed and sworn to before me this 23RD day of OCTOBER
~~X 16~~ X 2000
 Notary Public: Joan Boots

Date Commission Expires: 12-12-2001 **JOAN BOOTS**
 Notary Public - State of Kansas
 My Appt. Expires 12-12-2001

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: J C B Well #: 16
 Sec. 28 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY & NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>SOIL & CLAY</td> <td style="text-align: center;">0</td> <td style="text-align: center;">9</td> </tr> <tr> <td>LIME</td> <td style="text-align: center;">9</td> <td style="text-align: center;">28</td> </tr> <tr> <td>SHALE</td> <td style="text-align: center;">28</td> <td style="text-align: center;">32</td> </tr> <tr> <td>LIME</td> <td style="text-align: center;">32</td> <td style="text-align: center;">43</td> </tr> <tr> <td>SHALE & LIME</td> <td style="text-align: center;">43</td> <td style="text-align: center;">844</td> </tr> <tr> <td>BROKEN</td> <td style="text-align: center;">844</td> <td style="text-align: center;">863</td> </tr> <tr> <td>SAND WITH SHALE</td> <td style="text-align: center;">863</td> <td style="text-align: center;">903</td> </tr> </tbody> </table>	Name	Top	Datum	SOIL & CLAY	0	9	LIME	9	28	SHALE	28	32	LIME	32	43	SHALE & LIME	43	844	BROKEN	844	863	SAND WITH SHALE	863	903
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10 1/4"	6 5/8"		40'	PORTLAND	10	NONE
PRODUCTION	5 1/8"	2 7/8"		902'	PORTLAND	97	5% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
18 TOTAL	4 SHOTS 861 TO 864	1 11/16" ALUM.	861-864
	14 SHOTS 868 TO 881	1 11/16" ALUM.	868-881

TUBING RECORD	Size <u>1"</u>	Set At <u>900'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-20-2000</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>32</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

NO GAS