

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32451  
Name: CLX ENERGY, INC.  
Address: 518-17th Street, Suite 745  
City/State/Zip: Denver, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: E. J. Henderson  
Phone: (303) 825-7080  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

\_\_\_ New Well \_\_\_ Re-Entry  Workover  
\_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 Gas \_\_\_ ENHR \_\_\_ SIGW  
\_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: CLX ENERGY, INC.  
Well Name: Acres

Original Comp. Date: 1/18/00 Original Total Depth: 5411'

\_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 Plug Back \_\_\_ Plug Back Total Depth  
\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

2/5/01 2/7/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21045-000  
County: Comanche  
SW-NW-NE Sec. 21 Twp. 32 S. R. 18  East  West  
1000 feet from S  (circle one) Line of Section  
2310 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Acres Well #: 3

Field Name: Nescatunga

Producing Formation: Drum

Elevation: Ground: 2117' Kelly Bushing: 2128'

Total Depth: 5411 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 663 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 5212

feet depth to 3672' w/ 245 sx cmt.

As I WAM 7-11-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. J. Henderson  
Title: President Date: February 9, 2001

Subscribed and sworn to before me this 9th day of February, 2001

Notary Public: Wiley M. Walz  
Date Commission Expires: September 29, 2003

KCC Office Use ONLY

\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_ Wireline Log Received  
\_\_\_ Geologist Report Received  
\_\_\_ UIC Distribution

Operator Name: CLX ENERGY, INC. Lease Name: ACRES Well #: 3  
Sec. 21 Twp. 32 S. R. 18  East  West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Shots / Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4850'		
	Perf. 4683' - 4690'	1500 gals. 15% MCA	

UBING RECORD

Size 2-3/8" Set At 4682'

Packer At

Liner Run

Yes  No

Date of First, Resumed Production, SWD or Enhr.

2/7/01

Producing Method

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil Bbbs. -0-

Gas Mcf 1,340

Water -0-

Bbbs.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Ventd  Sold  Used on Lease  
(If ventd, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

