

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32924
 Name: Gilbert-Stewart Operating LLC
 Address: 1801 Broadway Suite 450
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Kent L. Gilbert
 Phone: (303) 534-1686
 Contractor: Name: Sterling Drilling
 License: 5142
 Wellsite Geologist: Kris Kennedy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-22-04</u>	<u>3-01-04</u>	<u>4/04-6/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

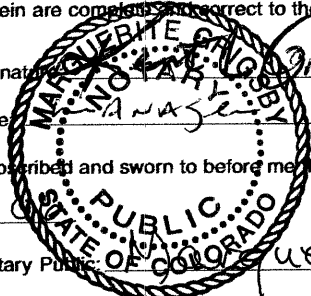
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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JUL 05 2006

API No. 15 - 185-23233-00-00
 County: Stafford
 N 1/2 SW NW Sec. 34 Twp. 21 S. R. 13 East West
1480' feet from S / **N** (circle one) Line of Section
740' feet from E / **W** (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **NW** SW
 Lease Name: RLS Well #: #1
 Field Name: Gates
 Producing Formation: Arbuckle
 Elevation: Ground: 1884' Kelly Bushing: 1893'
 Total Depth: 3800' Plug Back Total Depth: 3781'
 Amount of Surface Pipe Set and Cemented at 312' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3800'
 feet depth to 3100' w/ 165 sacks _____ sx cmt.
ALT E WHM 7-11-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 2-10,000 ppm Fluid volume 480 bbls
 Dewatering method used Hauled away
 Location of fluid disposal if hauled offsite: _____
 Operator Name: John J Darrah
 Lease Name: Anschutz SWD #2 License No.: 5088
 Quarter _____ Sec. 15 Twp. 21 S. R. 14 East West
 County: Stafford Docket No.: 17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert
 Title: Manager Date: 6/16/04
 Subscribed and sworn to before me this 28 day of June
 Notary Public: Kristen Stigsby
 Date: My Commission Expires 06/15/2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Gilbert-Stewart Operating LLC Lease Name: RLS Well #: #1
 Sec. 34 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2852'</td> <td>-959</td> </tr> <tr> <td>Heebner</td> <td>3229'</td> <td>-1336</td> </tr> <tr> <td>Lansing</td> <td>3370'</td> <td>-1477</td> </tr> <tr> <td>Arbuckle</td> <td>3710'</td> <td>-1817</td> </tr> </table>	Name	Top	Datum	Topeka	2852'	-959	Heebner	3229'	-1336	Lansing	3370'	-1477	Arbuckle	3710'	-1817
Name	Top	Datum														
Topeka	2852'	-959														
Heebner	3229'	-1336														
Lansing	3370'	-1477														
Arbuckle	3710'	-1817														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	312'	70/30 Poz	235	3% CaCl
Production	7 7/8"	5 1/2"	14#	3800'	Poz	165	4%Gel, 2%CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	Perforate: 3711-14	Acidize w/ 750 gallons, 7 1/2% MCA	
6	Perforate: 3716-19	Acidize w/ 1200 gallons, 15% MCA	

TUBING RECORD	Size 2 7/8"	Set At 3740'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. April of 2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 25	Gas Mcf 0	Water Bbbs. 30	Gas-Oil Ratio 30

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Production Interval **3711-19**

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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JUN 24 2004

KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		3154000	Invoice	Invoice Date	Order	Order Date
Gilbert - Stewart Operating, LLC			403022	3/18/04	7905	3/2/04
1801 Broadway, Suite 450			Service Description			
Denver, CO 80202-3883			Cement			
APR 13 2004			Lease		Well	
			RLS		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Stalcup	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	115	\$6.84	\$786.60 (T)
D203	60/40 POZ (COMMON)	SK	50	\$7.84	\$392.00 (T)
C194	CELLFLAKE	LB	25	\$2.00	\$50.00 (T)
C310	CALCIUM CHLORIDE	LBS	196	\$0.75	\$147.00 (T)
C195	FLA-322	LB	98	\$7.50	\$735.00 (T)
C311	CAL SET	LBS	677	\$0.54	\$365.58 (T)
C320	CEMENT GELL	LB	196	\$0.25	\$49.00 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.50	\$189.00 (T)
C321	GILSONITE	LB	215	\$0.60	\$129.00 (T)
C221	SALT (Fine)	GAL	400	\$0.25	\$100.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$71.00	\$497.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	317	\$1.30	\$412.10
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

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KCC WICHITA

Sub Total: \$7,336.03

Discount: \$2,113.49

Discount Sub Total: \$5,222.54

Stafford County & State Tax Rate: 6.30% Taxes: \$196.67

Total →

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

MENTING CO., INC.

KS 67665
 483-3887
) 483-5566
 AL TAX ID#

 *
 * I N V O I C E *
 *

Invoice Number: 092495

Invoice Date: 02/28/04

Sold Gilbert-Stewart
 To: Operating LLC
 1801 Broadway, ST #450
 Denver, CO
 80202

MAR 08 2004

Due Date.: 03/29/04
 Terms...: Net 30

Cust I.D..... Gilb
 P.O. Number...: R.L.S. #1
 P.O. Date.....: 02/28/04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00				
Pozmix	70.00	SKS	7.1500	1179.75	T
Gel	4.00	SKS	3.8000	266.00	T
Chloride	7.00	SKS	10.0000	40.00	T
Handling	246.00	SKS	30.0000	210.00	T
Mileage (12)	12.00	SKS	1.1500	282.90	E
246 sks @\$.05 per sk per mi		MILE	12.3000	147.60	E
Surface	1.00				
Mileage pmp trk	12.00	JOB	520.0000	520.00	E
Wood Plug	1.00	MILE	3.5000	42.00	E
		EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$273.32
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2733.25
 Tax.....: 122.72
 Payments: 0.00
 Total....: 2855.97

V - 10500
 A - 77730
 W - 33100
 B - 7/31
 E -

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