

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-103-19084-00-01

Operator: License # 33097
Name: Southern Star Central Gas Pipeline
Address: 4700 Hwy. 56 P. O. Box 20010
City/State/Zip: Owensboro, Kentucky 42304-0010
Purchaser:
Operator Contact Person: D. Mark Rouse
Phone: (270) 852-4490
Contractor: Name: Consolidated Oilwell Services Inc.
License: 31440
Wellsite Geologist:

API No. 15 - ~~15-097-19084-00-01~~
County: Leavenworth
NE-SW-SW-SW Sec. 22 Twp. 9 S. R. 20 East West
511 feet from S N (circle one) Line of Section
4642 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) *CSI*

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McLouth Gas Storage Well #: 13
Field Name: McLouth Gas Storage

If Workover/Re-entry: Old Well Info as follows:
Operator: Southern Star Central Gas Pipeline
Well Name: McLouth # 13
Original Comp. Date: 9/22/1942 Original Total Depth: 1455'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. ran 4.5" liner

Producing Formation: McLouth Sandstone
Elevation: Ground: 1064' Kelly Bushing: _____
Total Depth: 1455' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT II WITH 6-29-06

6/07/2005 6/08/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. *FEB R. 6 2005* East West
County: _____ Docket No. *2-6-05*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *D. Mark Rouse*
Title: Staff Geologist Date: 1/31/2006
Subscribed and sworn to before me this *31st* day of *January*,
20 *06*.
Notary Public: *Elizabeth A. Morris*
Date Commission Expires: *7/29/06*

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

Operator Name: Southern Star Central Gas Pipeline Lease Name: McLouth Gas Storage Well #: 13
 Sec. 22 Twp. 9 S. R. 20 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	10.75"	23	127'	Class A	25	
production	9"	7"	20	1430'	Class A	340	
liner	inside 7" casing	4.5"	10.5#	1410'	OWC	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

BAR 6-23-05



REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **197580**

Invoice Date: **06/16/2005** Terms: 0/30,n/30

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SOUTHERN STAR CENTRAL
19209 S.W MARYLAND ROAD BX 550
WELDA KS 66091
() -

McLOUTH 13
2098
06-08-05

PIN 37135

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	149.00	13.0000	1937.00
1123	CITY WATER	3000.00	.0122	36.60
1238	SILT SUSPENDER SS-630, ES	1.00	32.1500	32.15

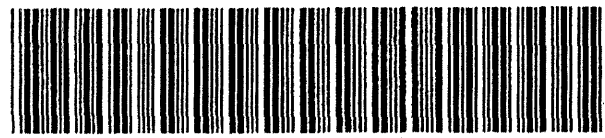
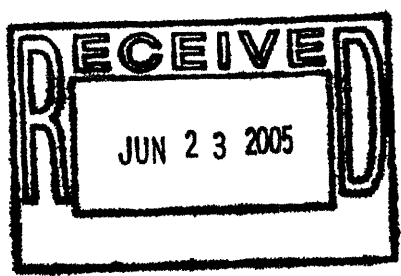
	Description	Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	386.57	386.57
164	CEMENT PUMP	1.00	765.00	765.00
164	EQUIPMENT MILEAGE (ONE WAY)	60.00	2.50	150.00
370	80 BBL VACUUM TRUCK (CEMENT)	5.00	82.00	410.00

RECEIVED

JUL 14 2006

KCC WICHITA

Voucher # 0818601



SSC000000069112

Parts:	2005.75	Freight:	.00	Tax:	124.34	AR	3841.66
Labor:	.00	Misc:	.00	Total:	3841.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269