

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIG

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33442
Name: Clear Creek Exploration, LLC
Address: 10887 Marion Rd
City/State/Zip: Fredonia, KS 66736
Purchaser: Dart Energy
Operator Contact Person: Jason T. John
Phone: (620) 378-2320
Contractor: Name: MoKat Drilling
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/22/05</u>	<u>7/23/05</u>	<u>8/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26137 - 00 - 00
County: Wilson
S/2 SE SE NW Sec. 11 Twp. 29 S. R. 15 East West
2640 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vaughn Well #: 2
Field Name: Fredonia
Producing Formation: Summit Coal

Elevation: Ground: 1020 Kelly Bushing: _____
Total Depth: 1210 Plug Back Total Depth: 1209
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1195
feet depth to Surface w/ 135 _____ sx cmt.
Alt II w/ 7-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

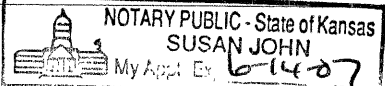
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 10/15/05

Subscribed and sworn to before me this 15 day of October,
2005.

Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

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ORIGINAL

Operator Name: Clear Creek Exploration, LLC Lease Name: Vaughn Well #: 2
 Sec. 11 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.75	8 5/8		21	Port	7	
Production	6.75	4 1/2	9.5	1209	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	882-885		
4	869-872		
4	811-814		
4	1112-1122	Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1137		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8-20-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	20	50		

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 198685

Invoice Date: 07/31/2005 Terms: 0/30,n/30

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CLEAR CREEK EXPLORATION
 RT. 4 BOX 154A
 FREDONIA KS 66736
 () -

VAUGHN #2
 5593
 07-25-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	135.00	13.0000	1755.00
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52
1123	CITY WATER	6000.00	.0122	73.20
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00
434 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00
440 TON MILEAGE DELIVERY	1.00	170.66	170.66
445 CEMENT PUMP	1.00	765.00	765.00
445 EQUIPMENT MILEAGE (ONE WAY)	25.00	2.50	62.50

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Parts:	1935.47	Freight:	.00	Tax:	121.93	AR	3547.56
Labor:	.00	Misc:	.00	Total:	3547.56		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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