

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33442
Name: Clear Creek Exploration, LLC
Address: 10887 Marion Rd
City/State/Zip: Fredonia, KS 66736
Purchaser: Dart Energy
Operator Contact Person: Jason T. John
Phone: (620) 378-2320
Contractor: Name: MoKat Drilling
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/24/05</u>	<u>7/25/05</u>	<u>8/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-261380000
County: Wilson
S/2 Sw NW Sec. 11 Twp. 29 S. R. 15 East West
2550 feet from S / N (circle one) Line of Section
330 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vaughn Well #: 3

Field Name: Fredonia
Producing Formation: Coal Bed
Elevation: Ground: 1020 Kelly Bushing: _____
Total Depth: 1190 Plug Back Total Depth: 1187
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1188
feet depth to Surface w/ 135 sx cmt.

Alt II WHM 7-11-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 10/15/05
Subscribed and sworn to before me this 15 day of October,
20 05.
Notary Public: _____
Date Commission Expires: 6-14-07



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

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Operator Name: Clear Creek Exploration, LLC Lease Name: Vaughn Well #: 3
 Sec. 11 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.75	8 5/8		20	Port	7	
Production	6.75	4 1/2	10.5	1188	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	870-873		
4	857-860		

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>900</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-20-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>20</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

ORIGINAL

Invoice # 198686

Invoice Date: 07/31/2005 Terms: 0/30,n/30

Page 1

CLEAR CREEK EXPLORATION
 RT. 4 BOX 154A
 FREDONIA KS 66736
 () -

VAUGHN #3
 5115
 07-26-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	135.00	13.0000	1755.00
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52
1123	CITY WATER	3000.00	.0122	36.60
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	88.00	264.00
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00
439 TON MILEAGE DELIVERY	1.00	170.66	170.66
463 CEMENT PUMP	1.00	765.00	765.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	2.50	62.50

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Parts:	1898.87	Freight:	.00	Tax:	119.63	AR	3526.66
Labor:	.00	Misc:	.00	Total:	3526.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269