

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33718  
Name: John C. Mears  
Address: 4100 240th. Rd.  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: John C. Mears  
Operator Contact Person: John C. Mears  
Phone: (620) 431-2129  
Contractor: Name: Well Refined Drilling Co.  
License: 33072  
Wellsite Geologist: Michael L. Ebers

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-9-06 2-13-06 2-13-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26288-00-00  
County: Wilson  
~~S~~ - ~~E~~ - ~~NESE~~ Sec. 23 Twp. 28 S. R. 14  East  West  
1780 feet from (S) N (circle one) Line of Section  
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: J. Baker Well #: 1  
Field Name: Cherokee Basin / CBM  
Producing Formation: CBM  
Elevation: Ground: 896 (GPS) Kelly Bushing:   
Total Depth: 1230 Plug Back Total Depth: 22'5"  
Amount of Surface Pipe Set and Cemented at 42'6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1207.5'  
feet depth to surface w/ 130 sx cmt.  
ART II 7-10-06 w/ m

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: The original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, 30 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential information of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Mears  
Title: Owner Date: 7-5-2006  
Subscribed and sworn to before me this 5 day of July  
2006  
Notary Public: [Signature]  
Date Commission Expires: Sept 8, 2008

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 07 2006**  
**7-7-06**  
**KCC WICHITA**

Operator Name: John C. Mears Lease Name: J. Baker Well #: 1  
 Sec. 23 Twp. 28 S. R. 14  East  West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No?

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<del>Surface</del>	<del>12 1/4"</del>	<del>8-5/8"</del>		<del>42.5'</del>	<del>Portland</del>	<del>8</del>	
<del>Production</del>	<del>6-3/4"</del>	<del>4 1/2"</del>	<del>9.5</del>	<del>1207.5'</del>	<del>Thickset</del>	<del>130</del>	<del>Kol Seal</del>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<del>Pipelines Incomplete</del>		
	<del>Well not yet completed</del>		

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road

Contractor License # 33072 - FEIN # ~~XXXXXXXXXX~~

620-839-5581 Office; 620-432-6170 Jeff Pocket; 620-839-5582 FAX



Rig #:	3	S 23	T 28	R 14E
API #:	15-205-26288-00-00	Location NW, SE, NE, SE		
Operator: John C. Mears		County: Wilson		

Address: 4100 / 240th Rd				<b>Gas Tests</b>			
Chanute, Ks 66720				Depth	Oz.	Orifice	flow - MCF
Well #:	1	Lease Name:	J. Baker	505	3	3/4"	24.5
Location:	1780 ft. from S	Line		580	2	1 1/4"	62
	500 ft. from E	Line		680	1	1 1/4"	43.9
Spud Date:	2/9/2006			830	3	1"	44.7
Date Completed:	2/13/2006	TD:	1230	897	4	1"	87.8
Driller: Randy Cox				930	Gas Check Same		
<b>Casing Record</b>	Surface	Production		Stop For Day			
Hole Size	12 1/4"	6 3/4"		2/13/2006			
Casing Size	8 5/8"			955	5	3/4"	31.6
Weight				980	Gas Check Same		
Setting Depth	42' 6"			1205	Gas Check Same		
Cement Type	Portland			1230	Gas Check Same		
Sacks	8						
Feet of Casing							
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	494	500	lime	809	811	Mulberry- coal
2	5	clay	500	503	shale	811	820	shale
5	66	shale	503	536	Laminated sand	820	839	Pink- lime
66	82	lime	536	552	lime	839	871	shale
82	87	shale	552	558	shale	871	889	Oswego- lime
87	93	lime	558	575	lime	889	890	shale
93	191	shale	575	577	shale	890	893	Summit- blk shale
191	208	lime	577	580	Hushpuckney- blk shale	893	895	shale
208	253	shale	580	630	lime	895	901	lime
253	298	lime	630	672	shale	901	902	shale
275		Water	672	673	blk shale	902	904	Mulky- blk shale
298	303	shale	673	679	shale	904	905	coal
303	321	Laminated sand	679	690	Lexington- lime	905	907	lime
321	348	sand	690	712	shale	907	923	sand
348	387	shale	712	724	Altamont- lime	923	940	shale
387	491	lime	724	764	shale	930		Stop For Day
491	492	shale	764	765	coal	940	941	Bevier- coal
492	494	Stark- blk shale	765	809	shale	941	979	shale

RECEIVED

JUL 07 2006

KCC WICHITA



UNIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 8328

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-14-06		June Baker #1				Wilson	
CUSTOMER		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
John Mears		Rig 2		445	Rick L.		
MAILING ADDRESS				439	Justin		
4100 240 <sup>th</sup> Rd				452-T63	Jim		
CITY	STATE	ZIP CODE			436	John	
Chanute	Ks	66720					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1230' CASING SIZE & WEIGHT 4 1/2 9.5" New  
 CASING DEPTH 1203' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19.5 BBL DISPLACEMENT PSI 600 MAX PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 SKS Gel flush, 5 BBL water spacer, 12 BBL Dye water. mixed 130 SKS Thick Set Cement w/ 4" KOL-SEAL per/sk @ 13.4 # per/gal, yield 1.68. wash out pump & lines. Shut down. Release Plug. Displace w/ 19.5 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing end @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	130 SKS	Thick Set Cement	13.65	1774.50
1110 A	11 SKS	KOL SEAL 4" per 15K	17.75	195.25
1118 A	4 SKS	Gel flush	2.00	28.00
5407	7.15 TONS	Ton Mileage BULK TRUCK	MIC	275.00
5501 C	3 HRS	TRANSPORT	98.00	294.00
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	6000 gals	City water	12.80 per 1000	76.80
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
<b>RECEIVED</b>				
<b>JUL 07 2006</b>				
<b>KCC WICHITA</b>				
			Sub Total	3879.55
			SALES TAX	133.22
			ESTIMATED TOTAL	4012.77

AUTHORIZATION John C Mears TITLE \_\_\_\_\_ DATE \_\_\_\_\_

# OIL PATCH



## PUMP & SUPPLY

CHANUTE, KS 66720  
602 E. MAIN BOX 591  
620-431-1890  
FAX 620-431-6251

WELLSVILLE, KS  
639 MAIN  
785-883-4500

IOLA, KS  
2902 N. STATE  
620-365-5265

COMPLETE OILFIELD SUPPLY STORE

SOLD TO **JOHN MEARS**

OUR INVOICE

**No. 16711**

*2/14/06*, 20 *06*

Quantity	DESCRIPTION	UNIT LIST PRICE	DISC.	AGREED TERMS	AMOUNT
1207.55	4 1/2" 9.5LB New L/S Casing Range 3 (30 jts)	NC			
	<del>4 1/2" 8RB Spring float shoe</del>				
1	4 1/2" anchor clamp				
1	4 1/2" 8RB x 2" L.P. Suedger				
1	2" Apollo Brass Ball Valve				
4	4 1/2" hinged Cent.				
1	4 1/2" 8RB Flapper FS				
	<del>4 1/2" New float shoe</del>				
0.2	4 1/2" #LS-MS-TC-095-3 Returned			(6 10)	
	DO-SAC				

Purchaser agrees that title to and full ownership of the property above described shall remain in seller until this invoice is paid in full pursuant to its terms. If not so paid or should seller deem itself insecure for any reason, it is authorized to take the property into its possession without demand or notice or liability; any sum or sums paid on said property shall be retained as rental for the use thereof.

RECEIVED BY: *John Mears*  
LOCATION:

**TERMS:**  
You may deduct \_\_\_\_\_ if payment received by 20th - Net 25th of the month following date of purchase.  
A finance charge of 1 3/4% per month will be assessed on all past due accounts. Which is an ANNUAL RATE OF 21%.

SUB. TOTAL  
SALES TAX  
TOTAL AMOUNT

RECEIVED  
JUL 07 2006  
KCC WICHITA