

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819  
 Name: Baird Oil Company LLC  
 Address: PO Box 428  
 City/State/Zip: Logan, KS 67646  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Jim R. Baird  
 Phone: (785) 689-7456  
 Contractor: Name: W W Drilling LLC  
 License: 33575  
 Wellsite Geologist: Gary Gensch  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3/11/2006</u>	<u>3/17/2006</u>	<u>4/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23520-0000  
 County: Rooks  
 App. SE SE NE Sec. 6 Twp. 8 S. R. 20  East  West  
2110' feet from S N (circle one) Line of Section  
230 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: VanDuvall-Thyfault Well #: 1-6  
 Field Name: \_\_\_\_\_  
 Producing Formation: Lansing  
 Elevation: Ground: 1960 Kelly Bushing: 1965  
 Total Depth: 3492 Plug Back Total Depth: 3461  
 Amount of Surface Pipe Set and Cemented at 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1525 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1800 ppm Fluid volume 400 bbls  
 Dewatering method used fluids trucked to disposal  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Baird Oil Company LLC  
 Lease Name: Schoeller License No.: 32819  
 Quarter SE Sec. 19 Twp. 7 S. R. 19  East  West  
 County: Rooks Docket No.: D-22443

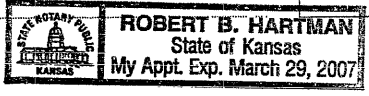
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird  
 Title: President Date: 5/17/2006  
 Subscribed and sworn to before me this 17<sup>th</sup> day of MAY  
20 06  
 Notary Public: Robert B. Hartman  
 Date Commission Expires: 3/29/2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 22 2006**



KCC WICHITA