

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Po. Box Moreores (Porticolor). Inc.  National Street (Porticolor). Production (Product). Production (Pr	Operator: License #4767	API No. 15 - 073-24026-00-00
Address: P.O. Box 783168 City/Stata/Zip, Wichita, KS 67278-3188 City/Stata/Zip, Wichita, KS 6727	Ditable Evaluation Inc.	
City/State/Zip. Wichita, KS 67278-3188 Purchaser: Purchaser: Operator Contract Person: John Nemberger Operator Contractor: Name: Summit Drilling Company Contractor: Name: Summit Drilling Contractor: N	Address: P.O. Box 783188	
Purchaser: John Niemberger JUT 1 2 2015 Operator Contact Person: John Niemberger JUT 1 2 2015 Operator Contact Person: John Niemberger JUT 1 2 2015 Operator: Name: Summit Drilling Company Contractor: Name: Summit Drilling Contractor: Name: Summit Drilling Contractor: Name: Summit Drilling Contractor: Name: Summit Drilling Contractor: Name: Name: Summit Drilling Contractor: Name: Na	City/State/Zip: Wichita, KS 67278-3188	400 feet from S / (circle and ) ine of Section
Contactor: Name: Summit Drilling Company   Contactor: Name: Name		
Prone: (316   691-9500   Contractor: Name   Summit Drilling Company   Contractor: Name   C		
Field Name:  Wellstate Geologist: Wilbur Bradley  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Corw. to Enhrt/SWD  Plug Back Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 139 S. Markert - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 82-3-106 and 82-3-107 apply, information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentially in excess of 12 months). One copy of all widenia logs and geologist well-report shall be attached with this form (see rule 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if req	240 004 000	
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Designate Type of Completion:	License: 30141	
Designate Type of Completion:    New Well		
Total Depth: 2482' Plug Back Total Depth: 2461'  Amount of Surface Pipe Set and Cemented at 222' Fee Multiple Stage Cementing Collar Used?   Temp. Abd. Multipl	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 222'   Fee Multiple Stage Cementing Collar Used?   Tyes   No.		
Multiple Stage Cementing Collar Used?		
If yes, show depth set	·	
If Alternate II completion, cement circulated from		Land Land
Dependence		
Well Name:  Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Downstein D	Operator:	
Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Ovaporation Ovaporation Dewatering method used Ovaporation	Well Name:	, OA OIII.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, fules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and excrect to the best of my knowledge.  KCC Office Use ONLY  Title: Production Manager  Date: 7/19/06  Subscribed and sworn to before me this Debard my knowledge.  Bebra K. PHILLIPS  DEBRA K. PHILLIPS  DEBRA K. PHILLIPS  A DEBRA K. PHILLIPS  Notary Public: State of Kansas	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Plug Back Total Depth Docket No. Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Date Reached TD Completion Date or Recompletion Date or Date Reached TD Completion Date or Recompletion Date or Date Reached TD Completion Date or Recompletion Date or Date Reached TD Completion Date or Recompletion Date or Type. See. Twp. S. R. License No.:    Lease Name: License No.:   Lease Name: License No.:   County: Docket No.:   Lease Name: License No.:   County: Docket No.:   Docket No.:	Deepening Re-perf Conv. to Enhr./SWD	,
	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  J3/27/06  Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, fules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and excrect to the best-of my knowledge.  Signature:    Notary Public:   Date:   Date:   Wireline Log Received   Geologist Report Received   Geolo	Commingled Docket No.	
Lease Name:   License No.:   General Plant   License No.:   Spud Date or Recompletion Date	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date    INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.    All requirements of the statutes, biles and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best-of my knowledge.    Signature:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date or R	3/22/06 3/27/06 3/27/06	Lease Name: License No.:
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Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, fules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and expect to the best of my knowledge.  Signature:    KCC Office Use ONLY	Recompletion Date Recompletion Date	County: Docket No.:
Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, fules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and expect to the best of my knowledge.  Signature:    KCC Office Use ONLY		
Signature:  Production Manager  Date: 7/19/06  Subscribed and sworp to before me this 9 day of 2006.  Notary Public: 12 Date Commission Expires: 5/4/57  DEBRA K. PHILLIPS  Notary Public - State, of Kansas  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  JUL 2006	Kansas 6/202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
Title: Production Manager  Date: 7/19/06  Subscribed and sworm to before me this 1974 day of July  Notary Public: Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution  DEBRA K. PHILLIPS  Notary Public - State of Kansas  Notary Public - State of Kansas	All requirements of the statutes, fules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworp to before me this 19th day of July   If Denied, Yes Date: Wireline Log Received   Wireline Log Received   Geologist Report Received   UIC Distribution   UIC DISTRI	Signature:	KCC Office Use ONLY
Subscribed and sworp to before me this 197 day of		Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  UIC Distribution  DEBRA K. PHILLIPS Notary Public - State of Kansas  KCC WICHITA		
Notary Public: Libra Khoc 1  Date Commission Expires: 5/4/07  DEBRA K. PHILLIPS Notary Public - State of Kansas  KCC WICHITA		1
Date Commission Expires: 5/4/07  DEBRA K. PHILLIPS Notary Public - State of Kansas  KCC WICHITA	2000	Geologist Report Received
DEBRA K. PHILLIPS  Notary Public - State of Kansas  KCC WICHITA		UIC Distribution
DEBRA K. PHILLIPS  Notary Public - State of Kansas  KCC WICHITA		JUL 2 n 2006
	Notary Public - State of Kansas	KCC WICHITA