

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/25/05</u>	<u>10/26/05</u>	<u>12/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,784 - 00 - 00
County: LABETTE
C SW SE Sec. 11 Twp. 31 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

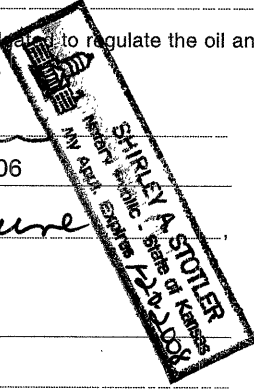
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SOUTHALL Well #: 15-11
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1062.5
Amount of Surface Pipe Set and Cemented at 20.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 _____ sx cmt.
ALT II WHM 7-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-29-06
Subscribed and sworn to before me this 30th day of June
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution
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Operator Name: COLT ENERGY, INC Lease Name: SOUTHALL Well #: 15-11
 Sec. 11 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.1	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1062.5	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	915-918,922-924,980-984	250GAL HCL 15%, 120SXS 20/40 SAND	915-924,980-984
4	550-555,574-580,610-613,635-638,743-746	250GAL 15% HC 96SXS 20/40 SAND	550-746

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2-1-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		19.62	21.80		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~XXXXXXXXXX~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

ORIGINAL ORIGINAL

Rig #:	2			S 11 T 31 R 17			
API #:	05-099-23784-0000			Location C,SW,SE			
Operator:	Colt Energy Inc			County: Labette			
Address:	PO Box 388			Gas Tests			
	Iola, Ks 66749						
Well #:	15-11	Lease Name:	Southall	Depth	Oz.	Orifice	flow - MCF
Location:	660 ft. from S	Line		80'		trace	
	1980 ft. from E	Line		230'	1	1/4"	1.68
Spud Date:	10/25/2005			255'	7	3/8"	9.45
Date Completed:	10/26/2005	TD:	1080	355'	10'	3/4"	44.8
Geologist:				480'	22	3/4"	66.6
Casing Record	Surface	Production		530'	12	3/4"	49.3
Hole Size	11"	6 3/4"		555'	4.5	1"	53
Casing Size	8 5/8"			580'	Gas Check Same		
Weight				630'	4	1"	51.6
Setting Depth	20'1"			655'	Gas Check Same		
Cement Type	Portland			680'	3	1"	44.7
Sacks	4			730'	Gas Check Same		
Feet of Casing	20'1"			755'	4	1"	51.6
				780'	Gas Check Same		
Rig Time	Work Performed			805'	3	1"	44.7
				830'	2.5	1"	40.8
				930'	3.5	1"	48.9
				955'	Gas Check Same		
				987'	Gas Check Same		
Well Log				1005'	4"	1"	51.6
Top	Bottom	Formation		1055'	Gas Check Same		
0	2	OB		1080'	Gas Check Same		
2	5	clay - wet			Top	Bottom	Formation
5	49	193	196	shale	301'6"	303	shale
49	66	196	200	lime	303	310	lime
66	67	200	217	shale	310	332	shale
67	74	217	219	blk shale	332	333	Mulberry coal
74	77	219	224	shale	333	365	sand
77	85	224	225'6"	coal	365	430	shale
85	86	225'6"	245	shale	430	453	Pink lime
86	100	245	247	blk shale	453	457	shale
100	102	247	250	shale	457	458'6"	Lexington blk shale
102	103	250	260	lime	458'6"	460	shale
103	109	260	268	shale	460	461'6"	Lexington coal
109	138	268	270	lime	461'6"	469	shale
138	163	270	287	shale	469	490	Peru sand
163	186	287	298	lime	490	495	shale
186	189	298	300	shale	495	534	sand



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189	193	blk shale - wet	300	301'6"	blk shale	505		add water
Operator: Colt Energy Inc.			Lease Name: Southall			Well # 15-11		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
534	545	Oswego lime	797	810	shale			
545	548	shale	810	820	sand			
548	549'6"	Summit blk shale			oil odor			
549'6"	557	shale	820	823	shale			
557	561	lime	823	825	sand			
561	565	shale	825	847	shale			
565	575	lime	847	850	sandy shale			
575	576	shale	850	915	shale			
576	577'6"	Mulky blk shale	915	916'6"	Rowe coal			
577'6"	578	shale	916'6"	941	shale			
578	579'6"	Mulky coal	941	947	sand			
579'6"	585	lime	947	970	shale			
585	610	shale	970	983	laminated sand			
610	612	Ironpost coal	983	984	shale			
612	633	shale	984	985'6"	Riverton coal			
633	634	Ardmore lime	985'6"	989	shale			
634	635'6"	Crowberg coal	989	1080	Mississippi lime			
635'6"	645	sand	1080		Total Depth			
645	680	shale						
680	681	Mineral coal						
681	708	shale						
708	709'6"	Scammon coal						
709'6"	711	shale						
711	718	sand						
		oil odor						
718	725	shale						
725	734	sand						
734	744	shale						
744	745'6"	Tebo coal						
745'6"	772	shale						
772	773	Weir coal						
773	781	shale						
781	793	Lenapah sand						
793	797	sand						
		oil odor						

Notes:

05LJ-102605-R2-036-Southall 15-11-Colt Energy Inc.

Keep Drilling - We're Willing !!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 07788
 LOCATION EWICKA
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-05	1828	Southall 15-11				Labette
CUSTOMER Colt Energy, Inc			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			446	Scott		
STATE Ks.			440	Larry		
ZIP CODE						

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 1062' DRILL PIPE _____ TUBING _____ OTHER PBTD 1059'
 CARRY WEIGHT 13.4 lb. SLURRY VOL 34 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16 3/4 Bbls DISPLACEMENT PSI 650 ~~1000~~ Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 25 Bbl. water.
Pumped 10 Bbl. Gel Flush, 5 Bbl. Spacer, 20 Bbl. Metasilicate, 8 Bbl. Dry water
Mixed 110 SKS Thick Set cement w/ 8" PYSK KOL-SEAL at 13.4 lb PY GAL
Shut down - wash out pump spacers, Release Plug, Displace Plug with 16 3/4 Bbls water
Final pumping @ 650 PSI - Bumped Plug to 1000 PSI - wait 2 mins - Release Pressure
Flow Hold - close casing w/ CRST
Good cement returns to surface with 6 Bbl. slurry
Job complete - Tear down

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	110 SKS	Thick Set cement	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8" PYSK	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 lbs	CAC 2	.61 lb	48.80
1111 A	100 lbs	Metasilicate	1.55 lb	155.00
5407A	6.05 Ton	40 miles - Bulk Truck	40.00	242.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.55%	SALES TAX
				ESTIMATED TOTAL
				131.18
				3260.70

AUTHORIZATION [Signature] TITLE 200518 DATE _____