

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Addross: 2003 W. Maple Independence, KS 67301  Professor: Cherokee Methane Corpoperator Contect Person: Vance K. Cain Phone: (620, 331-3140  Contractor: Name: Earth Scientists Ltd. Unknown  Wellsite Geologist: Frank J. Walker Jr.  Designate Type of Completion:  New Well Reenty X. Workover  Oil SWD SIOW Tomp. Abd.  X. Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoveriRe-entry: Old Well info as follows:  Coperator: Bounty Petroleum Corp.  Well Name: Thiessen C-1  Onlinad Comp. Date: 7-20-8fb. Original Total Depth: 1181   This person of the State of Completion Date  Pup Back 1114 Pup Back Total Depth: 1181   This person of Completion Date or Recompletion Date  New World France: Sec. Twp S. R. 16 Methodic of 12 months) Once opy of all whetened on person of a well. Rule 82-130. 82-108 and 82-8-107 apply. Information of aide two of this form will be bled confidential for a period of 12 months if requirements of the statutes, rules and corpet to the special of 12 months if requirements of the statutes, rules and the special of 12 months if requirements of the statutes, rules and the special of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirements of the statutes, rules and statute of 12 months if requirement	Operator: License #30451	API No. 15 - 123-22, 298 - 00- 01
Independence, KS 67301   330_ feet from E'\(\textit{Stote/CIP}\): Cherokoe Methane Corporator Contact Person: Value K. Cain   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) Line of Section   180 feet from E'\(\textit{W}\) gircle one) NE SE NW   620 feet from Nearest Outside Section Corner: (circle one) NE SE NW   620 feet from Nearest Outside Section Corner: (circle one) NE SE NW   620 feet from E'\(\textit{W}\) gircle one) NE SE NW   620 feet from Nearest Outside Section Corner: (circle one) NE SE NW   620 feet from E'\(\textit{W}\) gircle one Nearest Depth   180 feet from E'\(\textit{W}\) gircle one Nearest Producing Formation: Riverton Coal   180 feet from E'\(\textit{W}\) gircle one Nearest Producing Formation: Riverton Coal   180 feet from E'\(\textit{W}\) gircle one Nearest Producing Formation: Riverton Coal   180 feet from E'\(\textit{W}\) gircle one Nearest Producing Formation: Riverton Coal   180 feet from E'\(\textit{W}\) gircle one Nearest Producing Formation: Riverton Coal   180 feet from E'\(\textit{W}\) gircle one Nearest Producing Formation: Riverton Coal   180 feet from E'\(\textit{W}\) gircle one Nearest Producing Formation: Riverton Coal   180 feet from E'\(	, , , , , , , , , , , , , , , , , , , ,	County: Montgomery
City/Stote/Zip:		SW_SW_SW_ Sec. 20 Twp.3 s. R.16 M East West
Operator Contact Parson. Vance K. Cain Phone: (620) 331-3140 Contrador: Name: Earth Scientists Ltd. License: Unknown Wellste Geologist: Frank J. Walker Jr. Deleginate Type of Completion:  New Well Re-Entry X. Workover Oil SWD SlOW Temp Abd. X. Gas ENHR SIGW Dry Other (Core, WSW. Expl., Cathodo, etc) If WorkoverRe-entry: Oil Well Info as follows: Operator: BOUINTY Patroleum Corp Operator: BOUINTY Patroleum Corp Operator: BOUINTY Patroleum Corp Depending X. Re-perf. Corv. to Entr. SWD Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a weal. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies	City/State/Zip:Independence, KS 67301	
Operator Contact Parson. Vance K. Cain Phone: (620) 331-3140 Contrador: Name: Earth Scientists Ltd. License: Unknown Wellste Geologist: Frank J. Walker Jr. Deleginate Type of Completion:  New Well Re-Entry X. Workover Oil SWD SlOW Temp Abd. X. Gas ENHR SIGW Dry Other (Core, WSW. Expl., Cathodo, etc) If WorkoverRe-entry: Oil Well Info as follows: Operator: BOUINTY Patroleum Corp Operator: BOUINTY Patroleum Corp Operator: BOUINTY Patroleum Corp Depending X. Re-perf. Corv. to Entr. SWD Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilas, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a weal. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies	Purchaser: Cherokee Methane Corp.	
Contractor: Name: Earth Scientists Ltd.    License: Unknown	Operator Contact Person: Vance K. Cain	
Contractor: Name: Earth Scientists Ltd.    License: Unknown	Phone: (620) 331-3140	
Producing Formation: Riverton Coal	Forth Colombiate Ital	Lease Name: Dennis Well #: 15-20
Designate Type of Completion:  New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:  New New I Manus: Thiessen C-1 Original Comp. Date: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Date Reached TD Date Recompletion Date  Notary Expl. Condidentality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING ITCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public: Subscribed and sworn to before me this Ld day of May Notary Public: Subscribed and sworn to before me this Ld day of May Notary Public: State of Kansas  Signature:  Elevation: Ground: 80.0 Kelly Bushing: Total Depth: 1181. Plug Back Total Depth: 115.7 Fee Multiple Stage Cementing Collar Used?  Very Elevation: Ground: Subcined Plug Back Total Depth: 118.1 Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee Multiple Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee Multiple Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee Multiple Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee Multiple Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee Multiple Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee Multiple Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee Multiple Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee depth to Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee depth to Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee depth to Stage Cementing Collar Used?  If yes, show depth set   15.7 Fee dufficing Cementing Collar Used?  If yes, show depth set   15.7 Fee dufficing Cementing Collar Used?  If yes, show depth set   15.7 Fee dufficing Cementing Collar Used?  If yes, show depth set   1	License: Unknown	Field Name: Jefferson-Sycamore
New Well   Re-Entry X Workover	Wellsite Geologist: Frank J. Walker Jr.	Producing Formation: Riverton Coal
Amount of Surface Pipe Set and Cemented at15.7 Fee Multiple Stage Comenting Collar Used?	Designate Type of Completion:	Elevation: Ground: 800 Kelly Bushing:
Amount of Surface Pipe Set and Cemented at15.7 Fee Multiple Stage Comenting Collar Used?	New Well Re-Entry _X Workover	Total Depth: 1181 Plug Back Total Depth: 1114 1114
If yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
If yes, show depth set	X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Sput Date or Recompletion Date   Date Reached TD   Date Reached TD   Date Recompletion Date   Date Statutes   Date Recompletion Date   Date Statutes   Date	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Sput Date or Recompletion Date   Date Reached TD   Date Reached TD   Date Recompletion Date   Date Statutes   Date Recompletion Date   Date Statutes   Date		
Well Name: Thiessen C-1 Original Comp. Date: Z-20-80 Original Total Depth: 1181  Deepening X Re-perf. Comv. to Enhr/SWD X Plug Back 1111 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket	Operator: Bounty Petroleum Corp.	feet depth to surface w/ 15 sx cmt.
Original Comp. Date: 7_20_80_ Original Total Depth: 1181  Deepening X_Re-perf. Corw. to Enhr./SWD X_Plug Back 11114_Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Spuid Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are completed and correct to the best of my knowledge.  Signature:    Mireline Log Received   Geologist Report Received   UIC Distribution   UIC Distributio		<u> </u>
Deepening X Re-perf. Conv. to Enhr./SWD X Plug Back 11114 Plug Back Total Depth Docket No. Dual Completion Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wheline logs and geologist well report shall be attached with this form. Alt CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution  All Rule 20 Date: Wireline Log Received Geologist Report Received UIC Distribution	Original Comp. Date:7-20-80 Original Total Dentity 1181	
Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Date Reached TD Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  GLENDA K. BRYANT  Applic:  SLENDA K. BRYANT  SCLENDA K. BRYANT	Deepening X Re-perf Conv to Entr /SWD	
Commingled  Docket No.  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Spud Date or Recompletion Date  Notary Public:  Docket No.  Docket N		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reshall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature: Subscribed and sworn to before me this Le day of Mary Public:  Wireline Log Received  Gelongist Report Received  UIC Distribution  Completion Date  License No.:  Lease Nanty  License No.:  Lease Nanty  License No.:  Lease Nanty  License No.:  Lease Nanty  Lease Nanty  Lease Nanty  Lease Nanty  License No.:  Docket No.:  Lease Nanty  Lease No.:  Lease Nanty  L		
Operator Nate   License No.:   Lease Name   License No.:   Lease   License   License No.:   Lease   License No.:   Lease   License No.:   License No.:   Lease   License No.:   Lease   License   Li		Location of find disposal if hauled offsite:
License No.:    Spuid Date or Recompletion Date   Date Reached TD   Date Recompletion Date or Recompletion Date or Recompletion Date	<u> </u>	Operator Name:
Spud Date or Recompletion Date    Date Reached TD	Other (SWD or Ennr.?) Docket No. : Un	
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature: Subscribed and sworn to before me this Le day of May Date: 5-16-3\omega]  Notary Public: Wireline Log Received Geologist Report Received UIC Distribution  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature: Signature: Date: 5-16-2\omega)  Subscribed and sworn to before me this 10 day of 15-16-2\omega1 Manager 15-2001  Notary Public: Wireline Log Received 16 Date: 15-2001  GLENDA K. BRYANT Notary Public - State of Kansas		County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this Le_day of May  Notary Public:  Date: 5-16-2001  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  GLENDA K. BRYANT  Notary Public - State of Kansas		te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this Le_day of May  Notary Public:  Date: 5-16-2001  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  GLENDA K. BRYANT  Notary Public - State of Kansas	Signature Olli L. Durant Cain	KCC Office Use ONLY
Subscribed and sworn to before me this		
Wireline Log Received  Geologist Report Received  UIC Distribution  GLENDA K. BRYANT  Notary Public - State of Kansas	Title: Date: 5 16-2001	
Notary Public: Geologist Report Received UIC Distribution  Date Commission Expires: 9-15-2001  GLENDA K. BRYANT Notary Public - State of Kansas	Subscribed and sworn to before me this Le day of <u>Alay</u> ,	the designative and f
Notary Public:	2001 \(\int_0\)	
Date Commission Expires: 9-15-2001  GLENDA K. BRYANT  Notary Public - State of Kansas	Nondo K Bruss	1
GLENDA K. BRYANT	1 0 1 5 5 5 5	UIC Distribution
■益章 Notary Public - State of Kansas	Date Commission Expires: 4-15-2001	
		Notary Public - State of Kansas

Operator Name: Kau	-					ennis		. Well #: <u>15</u>	-20		
Sec. 20 Twp. 3	$\frac{3}{100}$ s. R. $\frac{16}{100}$	Eas	t 🗌 West	Coun	ıty: <u>Mor</u>	tgomery		***************************************	***************************************		
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and shu if gas to	t-in pressures, surface test, a	whether : long with	shut-in pro	essure reached :	static level, hydros	static pressur	es, botto	m hole	
Drill Stem Tests Taken Yes  (Attach Additional Sheets)		es []No			.og Formatio	on (Top), Depth ar	), Depth and Datum		Sample		
Samples Sent to Geological Survey			′es □No	o		ie		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)			′es □No ′es □No								
List All E. Logs Run:	Unknown	, no	informa	tion	avai	lable					
		Repo	CASING ort all strings set-c			ew 👿 Used ermediate, product	ion, etc.	·		ilin-di-d-d-d-d-d-d-d-d-d-d-d-d-d-d-d-d-d-	
Purpose of String	Purpose of String Size Hole Size Casing Drilled Set (In O.D.)		ze Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Surface	8 3/4	7"		20#		157' I	ortland	15	3%	Calcium	
Production	6 1/4	4.5	II .	9.5#		Į.	ortland	130		Gel	
				:-						The state of the s	
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORD		J			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	/pe of Cement #Sack		ks Used		Type and Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
CIBP @ 1114'				······································		150 Gal 15% HCL 1083					
4 1083-1086							Frac w/420 gal city wtr				
						and 4200# 20/40 sand					
				~~~							
TUBING RECORD	Size 2.375	Set At		Packer		Liner Run					
Date of First, Resumed F		<u> 1096</u> hr.	Producing Meth	none		L	- ΧΖ				
3-19				•	Flowin	28	ng Gas Lift	Oth	er (Explain	)	
Estimated Production Per 24 Hours	oil i	Bbls.	Gas 15	Mcf	Wate 25	er BI bbls	bls. Ga	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF &	₩ <del>NE</del> rio	ON			Production Inter-	val	***************************************	***************************************		
Vented Sold (If vented, Sum	Used on Lease hit ACO-18.)		Open Hole Other (Special	∑ Pe √y)	rf. 🔲 [	Oually Comp.	Commingled				