

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
Name: Rickerson Oil
Address: 4252 John Brown Rd.
City/State/Zip: Rantoul Ks 66079
Purchaser: Crude Marketing
Operator Contact Person: Russel Rickerson
Phone: (785) 869-3820
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-28-06 3-1-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC WITHIN PER. CAPED

API No. 15 - 15-001-29366-00-00
ORIGINAL
County: Allen

SW-NE-NW Sec. 8 Twp. 24 S. R. 19 East West
395 330 feet from S (N) (circle one) Line of Section
2255 1925 feet from E (W) (circle one) Line of Section

KCC WITHIN PER. CAPED

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Trester Well #: 1

Field Name: Iola

Producing Formation: Tucker

Elevation: Ground: Kelly Bushing: _____

Total Depth: 1022 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 22 1/2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 1005 w/ 120 sx cmt.

ACT II WITHIN 7-14-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 125 ppm Fluid volume 300 bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson

Title: owner Date: 6-3-06

Subscribed and sworn to before me this 3rd day of June

20 06

Notary Public: Pamela Hime

Date Commission Expires: _____

PAMELA C. HIME
Notary Public
State of Kansas
My Appt. Exp. 5/21/09

KCC Office Use ONLY

ND Letter of Confidentiality Received
ND If Denied, Yes Date: _____
ND Wireline Log Received
ND Geologist Report Received
ND UIC Distribution

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Operator Name: Rickerson Oil Lease Name: Trester Well #: 1
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Tucker 1007'

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	27	22½"	portland	5	none
	5 5/8	2½"		1005	portland	120	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole	acid fracture	1005-1012

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	1005		

Date of First, Resumerd Production, SWD or Enhr. 3-11-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

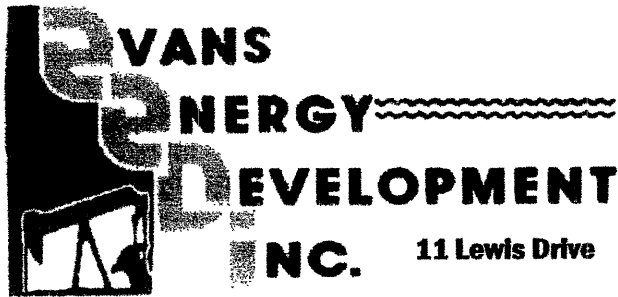
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Rickerson Oil
 Trester #1
 API# 15,001-29,366
 February 28 - March 1, 2006

ORIGINAL

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	broken rock and soil	5
10	lime	15
3	shale	18
5	lime	23
72	shale	95
39	lime	134
31	shale	165
15	sandstone	180
13	shale	193
17	lime	210
23	shale	233
58	lime	291
4	shale	295 dark
26	lime	321
4	shale	324
23	lime	347 base of the Kansas City
175	shale	522
10	lime	532
14	shale	546
10	lime	556
6	shale	562
3	lime	565
3	shale	568
14	sandstone	582
40	shale	622
2	lime	624
6	shale	630
17	lime	647
9	shale	656
3	lime	659
25	shale	684
12	lime	696
14	lime and shale	710
2	shale	712
4	lime	716
6	shale	722 black
3	lime	725
2	shale	727

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Trester #1

ORIGINAL

1	lime & shale	728
6	shale	734 dark
4	shale	738 light
2	lime	740
78	shale	818
4	lime	822
2	shale	824 dark
1	coal	825
17	shale	842
10	silty sand	852
12	shale	864
6	sand	870 grey
123	shale	993
14	silty sand	1007
15	sand	1022 brown, oil, large quartz grains
		1022 TD

Set 22.5' of used 7" threaded and coupled surface casing cemented with 5 sacks cement.

Set 1005' of used 2 7/8" 8 round upset tubing with a rage packer on bottom and 1 tubing clamp.

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4199
LOCATION Ottawa KS
FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-06	6963	Thorhoff # 1	5	24	19	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Rickerson Oil - Russell Rickerson			372	Fred		
MAILING ADDRESS			368	Casey		
4252 John Brown Rd.			370	Mark		
CITY	STATE	ZIP CODE	122	Rick Arb		
Rantoul	KS	66079				

JOB TYPE Long string HOLE SIZE 5 1/4 HOLE DEPTH 1100' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1095' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 35 BPM

REMARKS: Establish Circulation Mix + Pump 150* Premium Gel
Flush. Mix + Pump 146 sks 50/50 Poz Mix Cement.
Cement to surface. Flush pump & lines clean. Displace
2 7/8 Rubber Plug to casing TD w/ 6.4 BBLs. Pressure to
600* PSI. Shut in casing.

Fred Mader

John Leis Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	308	800.00
5406	50 mi	MILEAGE Pump Truck	368	157.50
5407A	6.132 Ton	Ton Mileage	122	321.93
5502C	2 hrs	80 BBL Vee Truck	370	180.00
1124	119 sks	50/50 Poz Mix Cement		1053.15
1118B	350*	Premium Gel		49.00
4402	1	2 7/8" Rubber Plug		18.00
Subtotal				2579.58
Tax @ 6.3%				70.57
SALES TAX ESTIMATED TOTAL				2650.15

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KCO WICHITA

AUTHORIZATION _____

TITLE WORTH 205194

DATE _____



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Do-it center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

ORIGINAL
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(913) 795-2210
FAX (913) 795-2194

OLD SUGAR LUMBER - MOUNT CITY
WORKING HARD TO SERVE YOU BETTER!

Invoice #1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
				NET			

SOLO TO

1005 CLARK STREET

SHIP TO

2624 W. 10TH

DEL. DATE: 6/9/06 TERM#562

BLSPW: TO MIKE AVERY

TAX: 20% KANSAS STATE TAX

DOCN 943545

A ORDER *

ORDR 943545

QUANTITY	U/M	ITEM NUMBER	DESCRIPTION	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
60	EA	88	PORTLAND CEMENT	60	2.95 / EA	177.00
60	EA	89	POST SET FLY AGG 75#	60	2.96 / EA	177.60
60	EA	90	CONCRETE BRICKS	60	2.99 / EA	179.40
			DELIVERY CHARGE	1	30.00 / EA	30.00
<p><i>SOUTH OF COLONY</i> <i>1/4 MILE SOUTH OF CHARSLYLE E</i> <i>SOUTH DAVENPORT ROAD.</i> <i>2 MILES EAST ON SOUTH SIDE OF ROAD.</i> <i>(WILL HAVE FORKLIFT)</i> <i>(ARRIVE NOON)</i></p>						

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 90 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS

We accept the following credit cards

MASTERCARD VISA DISCOVER AMERICAN EXPRESS

AMOUNT	DESCRIPTION	EXTENSION
696.00	TOTAL	696.00
0.00	NON-TAXABLE	0.00
0.00	SUBTOTAL	696.00
0.00	TAX	0.00
0.00	GRAND TOTAL	696.00

X

743.04
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