

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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JUN 14 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 30370  
Name: Rickerson oil  
Address: 4252 John Brown Rd.  
City/State/Zip: Rantoul Ks. 66079  
Purchaser: C.M.I.  
Operator Contact Person: Russel Rickerson  
Phone: (785) 869-3820  
Contractor: Name: Leis Oil Services  
License: 32079

Wellsite Geologist:  
Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SLOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date:      Original Total Depth:  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled      Docket No. \_\_\_\_\_  
 Dual Completion      Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_

5-6-06      5-8-06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 001-29399-0000  
County: Allen  
sw-nene-nw Sec. 8      Twp. 24      S. R. 19  East  West  
395 feet from S  (circle one) Line of Section  
2255 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW

Lease Name: Trestsr      Well #: 2  
Field Name: Iola

Producing Formation:  
Elevation: Ground:  Kelly Bushing:  
Total Depth: 374      Plug Back Total Depth: 370  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 370 w/ 48 sx cmt.


Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content      ppm      Fluid volume 200 bbls  
Dewatering method used air dried

Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name:      License No.:  
Quarter      Sec.      Twp.      S. R.       East  West  
County:      Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson  
Title: owner      Date: 6-12-06  
Subscribed and sworn to before me this 12<sup>th</sup> day of June  
2006

Notary Public: Brenda S. Olson  
Date Commission Expires: 9-29-2009  


**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rickerson Oil Lease Name: Trester Well #: 2  
 Sec. 8 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**CASING RECORD**  Now  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"		21'	portland	5	
production	5 1/4"	2 1/2"		370'	50-50 premix	48	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	354-364. 11 perms	acid fracture	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

JUN 14 2006  
 KCC WICHITA

TICKET NUMBER **4212**  
 LOCATION Ottawa, KS  
 FOREMAN Cisey, Kevin

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/11/06	69163	Prester #2	8	24	19	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Russell Rickerson			#389	Cesken		
MAILING ADDRESS			290	Reich		
4252 John Brown Rd			369	Rod Das		
CITY	STATE	ZIP CODE	195	Ken Ham		
Rantoul	KS	66079				

JOB TYPE long string HOLE SIZE 5 1/4" HOLE DEPTH 375' CASING SIZE & WEIGHT 2 1/8"  
 CASING DEPTH 370' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug  
 DISPLACEMENT 2.15 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.5 bbls/m

REMARKS: established circulation, mixed + pumped 200# Premium Gel, pumped 2 bbls water behind, mixed + pumped 48 sks 50/50 Poz Mix w/ 2% Premium Gel per sk, flushed pump clean w/ fresh water, displaced 2 1/2" rubber plug to casing, displaced w/ 2.15 bbls water, pressured to 800 PSI, shut valve.

Well held 800 PSI for 30 min MIT (10:45-11:15)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	290	800.00
5406	48 miles	MILEAGE pump truck	290	151.20
5407	minimum	for mileage	195	275.00
5502C	2 hrs	80 bbl Vac Truck	369	180.00
1124	46 sks	50/50 Poz Mix		467.10
1118B	90 #	Premium Gel		12.60
4402	1	2 1/2" rubber plug		18.00
		sub total		1843.90
		SALES TAX ESTIMATED TOTAL		