

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: NCRA
Operator Contact Person: Lori A. Wedel
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jon Christensen

ORIGINAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-12-2005</u>	<u>7-22-2005</u>	<u>8/17/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21598-00-00
County: Haskell
ne - se - ne - Sec. 28 Twp. 29 S. R. 33 East West
1650 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Mull Well #: 4-28

Field Name: Lemon NE
Producing Formation: Kansas City A & B, Lansing G
Elevation: Ground: 2945 Kelly Bushing: 2956
Total Depth: 5255 Plug Back Total Depth: 5220
Amount of Surface Pipe Set and Cemented at 1653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3008 Feet
If Alternate II completion, cement circulated from 1850
feet depth to 3770 w/ 300 sx cmt.

ALTI WHM 7-11-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,920 ppm Fluid volume 160 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 0
Subscribed and sworn to before me this 3 day of July,
2006
Notary Public: Lori A. Wedel
Date Commission Expires: _____

LORIA A. WEDEL
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received **RECEIVED**
YES Geologist Report Received **JUL 05 2006**
NO UIC Distribution
KCC WICHITA

Operator Name: Oil Producers Inc. of Kansas Lease Name: Mull Well #: 4-28
 Sec. 28 Twp. 29 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	Log Formation (Top), Depth and Datum Sample Name Top Datum See note #1 <h2 style="text-align: center;">ORIGINAL</h2>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1653'	A-Con	400	
Surface (cont)					Class A	150	
Production		5 1/2"	15.5#	5256'	AA-2	270	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 7/8"	4717.55	None	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
8-15-2005			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	4					

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Attachment 1

Note 1:
Formation(Top), Depth, and Datum

Name	Top	Datum
Heebner	4079	-1123
Lansing A	4134	-1178
Lansing G	4428	-1472
Kansas City A	4608	-1652
Kansas City B	4664	-1708
Marmaton	4758	-1802
Pawnee	4883	-1927
Ft. Scott	4916	-1960
Cherokee Sh	4927	-1971
Atoka	5069	-2113

ORIGINAL

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Surf

ORIGINAL



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		507107	7/25/05	10223	7/14/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
	Mull	4-28	New Well		
	AFE	Purchase Order	Terms		
			Net 30		
	CustomerRep	Treater			
	T. Thomson	K. Harper			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/COMMON	SK	150	\$14.00	\$2,100.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$15.39	\$6,156.00 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C194	CELLFLAKE	LB	130	\$3.41	\$443.30 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1034	\$1.60	\$1,654.40
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00

Sub Total: \$15,973.30
Discount: \$3,673.86
Discount Sub Total: \$12,299.44
Haskell County & State Tax Rate: 5.80% Taxes: \$511.26
(T) Taxable Item Total: \$12,810.70

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

10223 ✓

INVOICE NO.		Subject to Correction	
Date 7-14-05	Lease Mull	Well # 4-28	Legal 29-295-33W
Customer ID	County Haskell	State KS	Station Liberal
Oil Producers of Kansas		Depth	Formation
Casing 8 5/8	Casing Depth 1655	TD	Job Type 8 5/8 Surface (NW)
Customer Representative Tim Thomson		Treater Kirby Harper	

CHARGE

AFE Number	PO Number	Materials Received by X Tim Thomson by Jerry Branch
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	150 SK	Premium, Liberal	---			
D101	400 SK	ACan Blend, Liberal	---			
C310	1410 lb	Calcium Chloride	---			
C194	130 lb	Cellflake	---			
F145	1 EA	Top Rubber Cement Plug, 8 3/4"	---			
F193	1 EA	Guide shoe - Reg, 8 5/8"	---			
F233	1 EA	Flapper Type Insert Float Valve, 8 5/8"	---			
F103	3 EA	Centralizers, 8 5/8"	---			
F123	1 EA	Basket, 8 5/8"	---			
F800	1 EA	Threadlock Compound Kit	---			
E100	80 MI	Heavy Vehicle Mileage				
E707	550 SK	Cement Service Charge				
E104	1034 TM	Proppant + Bulk delivery				
R204	1 EA	Casing Cement pump, 1501'-2000'				
R701	1 EA	Cement head rental				
E101	40 MI	Car, Pickup, or Van Mileage				
Discounted Total						
Plus Tax						

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12,299.44

Taylor Printing, Inc.

ORIGINAL TREATMENT REPORT



Customer ID		Date 7-14-05	
Customer Oil Producers of Kansas		Lease No.	Well # 4-28
Lease Mull		County Haskell	State KS

Field Order #	Station Liberal	Casing # 8 5/8"	Depth	County Haskell	State KS
Type Job 8 5/8" Surface pipe	(NW)		Formation	Legal Description 28-29S-33W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 400sk - ACon - 3% CC	RATE 1/4# Cell Flake	PRESS	ISIP	
Depth 1655	Depth	From	To	Pre Pad 11.5# - 2.96ft³/sk	Max 18.48 Gal		5 Min.	
Volume 102	Volume	From	To	Pad 150 sk - Class "A" - 2% CC	Min 1/4# Cell Flake		10 Min.	
Max Press	Max Press	From	To	Frac 15# - 1.33ft³/sk - 6"	Avg 3.4 Gal/sk		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush Water	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Tim Thomson	Station Manager Jerry Bennett	Treater Kirby Harper
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Service Units	118	227	344	575	335	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2215					On location - Spot + Rig up
0300					Casing on bottom - break circulation
0415	200		210	6	Start mixing 400sk of ACon @ 11.5#
0501	200		36	4	Start mixing 150sk of Class "A" @ 15#
0527					Shut down - drop top plug
0534	200		0	6	Start displacing with 102 bbl of wa.
0550	400		92	2	Slow Rate
0556	500-100		102	2	Bump plug
0557	1100-0				Release pressure - float held
					Circulate cement to the pit
					Job Complete

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Prod

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		507165	7/31/05	10228	7/21/05
Service Description					
Cement					
Lease		Well		Well Type	
Mull		2-28		New Well	
A/E			Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
T. Thomson			J. Bennett		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	220	\$15.37	\$3,381.40 (T)
D101	A-CON BLEND (PREMIUM)	SK	300	\$15.39	\$4,617.00 (T)
C195	FLA-322	LB	125	\$7.50	\$937.50 (T)
C221	SALT (Fine)	GAL	1185	\$0.25	\$296.25 (T)
C311	CAL SET	LBS	1035	\$0.54	\$558.90 (T)
C321	GILSONITE	LB	1035	\$0.60	\$621.00 (T)
C243	DEFOAMER	LB	52	\$3.45	\$179.40 (T)
F101	TURBOLIZER, 5 1/2"	EA	16	\$74.20	\$1,187.20 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	1000	\$0.86	\$860.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	12	\$44.00	\$528.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00
E107	CEMENT SERVICE CHARGE	SK	520	\$1.50	\$780.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	978	\$1.60	\$1,564.80
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00

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Sub Total: \$24,394.95

Discount: \$5,791.39

Discount Sub Total: \$18,603.56

Haskell County & State Tax Rate: 5.80% Taxes: \$852.64

(T) Taxable Item Total: \$19,456.20

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

10228 ✓



INVOICE NO.		Subject to Correction	
Date	7.21.05	Lease	Mull
Customer ID		County	Haskell
		Well #	2-28
		Legal	28.295.33W
		State	KS
		Station	Liberal, KS
Oil Producers Inc of KS		Depth	
		Formation	
		Shoe Joint	
		Casing	4 1/2
		Casing Depth	
		TD	
		Job Type	(NW) 5 1/2 DU long string
		Customer Representative	Tim Thompson
		Treater	Jerry Bennett

CHARGE

AFE Number	PO Number	Materials Received by
		<i>[Signature]</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	220 sks	AA2 Premium	—			
D101	300 sks	A Con	—			
C195	125 lbs	FLA 322	—			
C221	1185 lbs	Salt (Finc)	—			
C311	1035 lbs	Cal Sct	—			
C321	1035 lbs	Gilsonite	—			
C243	52 lb	Defoamer	—			
F101	16 ea	Tubolizer 5 1/2	—			
F121	1 ea	Basket 5 1/2	—			
F131	1 ea	Stop Collar 5 1/2	—			
F181	1 ea	Weatherford latch down Plug & Baffle	—			
F211	1 ea	Auto Fill Float Shoe 5 1/2	—			
F251	1 ea	Two Stage Cement Collar 5 1/2	—			
F800	1 ea	Thread lock Compound Kit	—			
C302	1000 gal	Mud Flush	—			
C303	250 gal	Super Flush	—			
C141	12 gal	CC-1	—			
E100	120 mi	Heavy Vehicle Mileage 1 Way				
E107	520 sk	Cement Service Charge				
E104	978 TM	Proppant & Bulk Delivery per ton 200 mi				
F101	40 mi	Pickup Mileage 1 Way				
R701	1 ea	Cement Head Rental				
R211	1 ea	Casing Cement Pumper 5001-5500 4hr				
Discounted Total					18603.56	
Plus Tax						

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TREATMENT REPORT



Customer ID		Date	
Customer Oil Producer of KS.		7.21.05	
Lease M 411		Lease No.	Well # 4.28
Field Order #	Station Liberal, KS.	Casing 5 1/2	Depth
		County Haskell	State KS
Type Job 5 1/2 DV Longstring NW		Formation	Legal Description 28 29S 33W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 5257	Depth	DV 3008	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth 5239	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Tim Thomson	Station Manager Jerry Bennett	Treater Jerry Bennett
--	----------------------------------	--------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					RECEIVED On location set up truck
					JUL 05 2006
1300					Break Circulation
1335					KCC WICHITA 20 bbl AC-1 Spacer / 500 gal Mud Flush
1340					5 bbl spacer / 6 bbl Superflush
1343				6	5 bbl Spacer
1345	200	1		6	Start mixing 220 sks AA-2 Premium @ 15 ppq
1358	100	58.8		6	Finish mixing cement
1400					Wash lines & Release Plug
1410			1	1	Start Displacement
1430	1450	124.7		6	Plug down @ 5239'
1434					Release back - Held OK
1438					Drop DV Plug & Wait
1500	1200			1	Start Pumping - DV Opened
1501					Break Circulation
1903	200	1		1	Start mix 250 A-Con Common @ 11.5
1927	200	131.8		6	Start mix 50 sks A-Con @ 13 ppq
1932	100	149.7		6	Finish mixing - Clear lines - Release Plug
1942	0	1		1	Start displacement
2000	1500	91.6			Plug down @ 3008.31 Held OK

OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

ORIGINAL

WELL- MULL #4-28

LEGAL- 1187' FNL & 330' FEL OF SEC.28-29s-33w IN HASKELL CO. KS.

API#- 15-081-21598-0000

GROUND ELEV.- 2945'

K.B.- 11' ABOVE G.L. AT 2956'

SURFACE CSN- 8 5/8X24# AT 1653' WITH 400SXS A-CON & 150SXS CLASS A

RTD- 5255'

LTD- 5259

PRODUCTION CSN- 5 1/2X15.5# AT 5256'

PRODUCTION CSN CEMENT- 270SXS AA-2

DV TOOL- 3008'

TWO STAGE CEMENT- 300SXS A-CON

TOP OF CEMENT-

PBTD- 5220'

CIBP-

PERFORATIONS- KANSAS CITY B- 4666' - 4671' 4/FT

KANSAS CITY A- 4609 - 4612' 4/FT

LANSING G- 4430' - 4433' 4/FT

COMPLETION DATE- 8/05

TUBING IN HOLE- M.A., S.N. 152 JTS. 2 7/8 TUBING (4717.55)

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 4742.65

AVERAGE TBG JT- 31.02

PUMP RAN- 2 1/2"X2"X16' RWBC W/ 6' GAS ANCHOR

RODS RAN- PUMP, 2'X3/4SUB, 129 3/4' RODS, 59 7/8" RODS, P.R. & LINER

PUMP SET @- 4727.65

PUMPING UNIT- API 160G, S.N.B160G1042, GEAR RATIO 29:02 TO 1, STROKE= 74"

PRIME MOVER- 25 H.P. ELECTRIC MOTOR

GAS SEPARATOR- ALL SURFACE EQUIPMENT SHARED WITH MULL #3

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ORIGINAL

LINE HEATER-
GUN BBL-
HEATER TREATER-
FWKO-
STOCK TANKS-
WATER TANKS-
S.W. PUMP-
METER RUN-
GAS PIPELINE-
WATER DIPOSAL-

08/01/05

COMANCHE WELL SERVICE ON LOCATION. RIG UP D/D DERRICK WORKOVER RIG TO COMPLETE NEW OIL WELL.

SIoux TANK WINCH TRUCK ON LOCATION WITH STRING OF NEW 2 7/8 TUBING UNLOAD TUBING.

T.R.SERVICE TOOLHAND ON LOCATION WITH 4 7/8 BIT,BIT SUB REVERSE CIRCULATING PUMP AND HYDRALIC POWER SWIVEL TO RUN BIT AND BIT SUB ON TUBING TO DRILL OUT D.V.TOOL AT 3008' UTILIZING THE PUMP AND SWIVEL TO DRILL

COMANCHE RIGGED TO RUN 2 7/8 TUBING

RIH- WITH 4 7/8 BIT BIT SUB AND 2 7/8 TUBING

TAG TOP OF D.V.TOOL AT 3003' RIG UP PUMP AND SWIVEL BREAK CIRCULATION DRILL OUT D.V.TOOL CIRCULATE HOLE CLEAN PRESSURE TEST CASING TO 500# HELD OK. PULL BIT BACK ABOVE D.V.TOOL SHUT WELL IN, SHUT DOWN FOR NIGHT.

08/02/05

COMANCHE WELL SERVICE ON LOCATION TO RUN BIT TO T.D. TO PUSH ANY REMAINING PARTS OF D.V.TOOL TO BOTTOM BY RUNNING IN HOLE WITH 2 7/8 TUBING.

RIH- WITH 4 7/8 BIT,BIT SUB AND 2 7/8 TUBING, TAG BOTTOM WITH TUBING BY TALLEY AT 5220'

POOH- WITH 2 7/8 TUBING,BIT SUB, & BIT

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ORIGINAL**08/02/05 CON'T**

ELI-WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND AND CORRELATION LOGS

FOUND TOTAL DEPTH AT- 5220'**FOUND TOP OF BOTTOM STAGE CEMENT AT- 3770'** WITH GOOD CEMENT BONDING

ACROSS PAY INTERVALS

FOUND TOP OF TOP STAGE CEMENT AT- 1850' WITH GOOD CEMENT BONDING ACROSS CHASE GROUP FORMATIONS.

COMANCHE RIGGED TO SWAB 5 ½ CASING, SWAB CASING DOWN TO 4000' FROM SURFACE

ELI-WIRELINE ON LOCATION TO PERFORATE THE PROPOSED PAY INTERVALS IN THE KANSAS CITY A&B FORMATIONS AND THE LANSING G FORMATION UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE- KANSAS CITY B – 4666' – 4671' 4/FT

KANSAS CITY A – 4609' – 4612' 4/FT

LANSING G – 4430' – 4433' 4/FT

COMANCHE SWABBED CASING DOWN TO TOTAL DEPTH AT 5220'

½ HR NATURAL SWAB TEST- RECOVERED NO FLUID/ NO GAS.

SHUT WELLIN SHUT DOWN FOR NIGHT.,

08/03/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURES AND FLUID LEVEL.\

SICP- 45# / WITH 900' OF FLUID IN HOLE AT 45%**SIBHP-** CALCULATES 430#

COMANCHE RIGGED TO RUN 2 7/8 TUBING

T.R.SERVICE ON LOCATION WITH 2 7/8X51/2 SERVICE PACKER AND RETRIEVABLE BRIDGE PLUG TO USE TO ISOLATE ALL NEW PERFORATIONS FOR A NATURAL SWAB TEST, THEN ACID STIMULATE EACH SET OF PERFS. WITH 500 GALS. OF 15% F.E.MUD ACID, AND AFTER TREATING EACH SET OF PERFS SWAB TEST EACH SEPERATELY.

RIH- WITH PACKER, RTBP, AND 2 7/8 TUBING

SET PACKER AND RTBP BELOW BOTTOM PERFORATIONS TEST TOOLS TO 1500# HELD O.K.

SET TOOLS TO ISOLATE KANSAS CITY B PERFORATIONS

COMANCHE RIGGED TO TUBING SWAB TEST KANSAS CITY B PERFS.

½ HR NAT. SWAB TEST-RECOVERED NO FLUID / NO GAS

ACID SERVICE ON LOCATION TO ACID STIMULATE KANSAS CITY B PERFORATIONS UTILIZING 500 GALS. 15% F.E. MUD ACID

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08/03/05 CONT.**ACIDIZE KANSAS CITY B PERFORATIONS****ORIGINAL****AS FOLLOWS:**

PUMP 500 GALS. 15% F.E. MUD ACID
 LOAD HOLE WITH 2% KCL WATER
 PRESSURE TO 1000# BROKE BACK QUICKLY
 DISPLACE 500 GALS. ACID AT 2 BPM - 50#
ISIP- VACUM
TOTAL LOAD= 39 BBLs.

COMANCHE RIGGED TO SWAB TEST KANSAS CITY B PERFORATIONS AFTER ACID VIA 2
 7/8 TUBING SWABBING.

SWAB TEST KANSAS CITY B PERFS**AS FOLLOWS:**

SWAB TUBING DOWN TO TOP OF PACKER AT 4642'.
 RECOVERED- 24 BBLs. WITH TRACE OF OIL AND A SHOW OF NATURAL GAS
1/2 HR SWAB TEST- RECOVERED 2.2 BBLs. AT 42% OIL / TEST GAS AT 17.8 MCF

COMANCHE AND T.R.SERVICE TOOLHAND MOVED PACKER AND RTBP UP HOLE
 TO ISOLATE THE KANSAS CITY A PERFORATIONS

COMANCHE RIGGED TO SWAB TEST KANSAS CITY A PERFS NATURAL
1/2 HR NAT. SWAB TEST- RECOVERED NO FLUID AND SHOW OF NAT. GAS

ACID SERVICE ON LOCATION TO ACID STIMULATE KANSAS CITY A PERFORATIONS
 UTILIZING 500 GALS. 15% F.E. MUD ACID

ACIDIZE KANSAS CITY A PERFORATIONS**AS FOLLOWS:**

PUMP 500 GALS. 15% F.E. MUD ACID
 LOAD HOLE WITH 2% KCL WATER
 PRESSURE TO 1500# BROKE BACK SLOWLY
 DISPLACE 500 GALS. ACID AT 1 BPM - 600#
ISIP- 400#
TOTAL LOAD= 38.5 BBLs.

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COMANCHE RIGGED TO SWAB TEST KANSAS CITY A PERFORATIONS AFTER ACID
 VIA 2 7/8 TUBING SWABBING

SWAB TEST KANSAS CITY A PERFS**AS FOLLOWS:**

SWAB TUBING DOWN TO TOP OF PACKER AT 4579'
 RECOVERED- 41 BBLs. AT 10% OIL THIS AMOUNT IS 2.5 BBLs. OVER ACID LOAD
 AND STILL RECOVERING 5 BBLs. EACH SWAB RUN.
 SHUT WELL IN, SHUT DOWN FOR NIGHT.

08/04/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURES
 AND FLUID LEVELS.

SITP- 79# WITH 2050' OF FLUID IN HOLE AT 10% OIL

SICP- SHOW OF GAS

SIBHP- CALCULATES 1040#

COMANCHE RIGGED TO SWAB TEST KANSAS CITY A PERFORATIONS AFTER ACID VIA
 2 7/8 TUBING SWABBING.

1 HR CONTINUAL SWAB TEST- RECOVERED 28.75 BBLs. AT 11% OIL WITH SLIGHT
 SHOW OF NATURAL GAS

ORIGINAL**08/04/05** CON'T.

COMANCHE AND T.R.SERVICE TOOLHAND MOVE PACKER AND RTBP UP HOLE TO ISOLATE LANSING G PERFORATIONS.

COMANCHE RIGGED TO SWAB TEST LANSING G PERFORATIONS NATURAL BEFORE ACIDIZING.

½ HR NAT. SWAB TEST- RECOVERED 1.25 BBLS. AT 13% NO SHOW OF NATURAL GAS

ACID SERVICE ON LOCATION TO ACID STIMULATE LANSING G WITH 500 GALS. 15% F.E. MUD ACID.

ACIDIZE LANSING G PERFORATIONS
AS FOLLOWS;

PUMP 500 GALS. 15% F.E. MUD ACID

LOAD HOLE WITH 2% KCL WATER

PRESSURE TO 900# BROKE BACK SLOWLY

DISPLACE 500 GALS ACID AT 1 BPM AT 250#

ISIP- VACUM

TOTAL LOAD= 37 BBLS.

COMANCHE RIGGED TO SWAB TEST LANSING G PERFORATIONS AFTER ACID VIA 2 7/8 TUBING SWABBING.

SWAB TEST LANSING G PERFS
AS FOLLOWS;

SWAB TUBING DOWN TO TOP OF PACKER AT 4392'

RECOVERED - 35BBLS. WITH EXCELLENT SHOW OF OIL AND SHOW OF NATURAL GAS

½ HR SWAB TEST- RECOVERED 3.75 BBLS. AT 90% OIL / TEST GAS AT 16 MCF

½ HR SWAB TEST- RECOVERED 2.50 BBLS. AT 80% OIL / TEST GAS AT 11 MCF

SHUT WELL IN, SHUT DOWN FOR NIGHT.

08/05/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK OVER NIGHT SHUT-IN PRESSURES AND FLUID LEVELS.

SITP- 43# WITH 1080' OF FLUID IN HOLE AT 100% OIL

SICP- SHOW OF NATURAL GAS

SIBHP- CALCULATES 451#

COMANCHE RIGGED TO SWAB TEST LANSING G PERFORATIONS AFTER ACID VIA 2 7/8 TUBING SWABBING.

SWAB TEST LANSING G PERFS
AS FOLLOWS;

½ HR SWAB TEST- RECOVERED 5 BBLS. AT 50% OIL / TEST GAS AT 5.64 MCF

½ HR SWAB TEST- RECOVERED 2.5 BBLS. AT 85% OIL / TEST GAS AT 7 MCF

COMANCHE AND T.R.SERVICE TOOLHAND RELEASED PACKER AND RTBP AND MOVE TOOLS DOWN HOLE TO ISOLATE KANSAS CITY A PERFORATIONS IN AN ATTEMPT TO GET ACCURATE FLUID AMOUNTS COMING FROM THIS FORMATION.

T.R.SERVICE TOOLHAND ATTEMPTED TO SET RETRIEVABLE BRIDGE PLUG COULD NOT GET RTBP TO SET AFTER SEVERAL ATTEMPTS, WILL HAVE TO PULL TOOLS OUT OF AND REPAIR RTBP.

COMANCHE RIGGED TO PULL 2 7/8 TUBING.

POOH- WITH 2 7/8 TUBING, PACKER, AND RTBP
SHUT WELL IN, SHUT DOWN FOR WEEKEND.

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08/08/05**ORIGINAL**

COMANCHE WELL SERVICE AND T.R.SERVICE TOOLHAND ON LOCATION WITH NEW SET OF 5 1/2 SERVICE PACKER AND RETRIEVABLE BRIDGE PLUG TO RUN IN HOLE AND ISOLATE THE KANSAS CITY A PERFORATIONS IN AN ATTEMPT TO GET ACCURATE FLUID AMOUNTS BEING GAVE UP BY KANSAS CITY A FORMATION.

COMANCHE RIGGED TO RUN 2 7/8 TUBING.

RIH- WITH 5 1/2 SERVICE PACKER, RTBP, AND 2 7/8 TUBING

T.R.SERVICE TOOLHAND SET RTBP AND PACKER TO ISOLATE KANSAS CITY A PERFORATIONS.

COMANCHE RIGGED TO SWAB TEST KANSAS CITY A PERFORATIONS, VIA 2 7/8 TUBING SWABBING CONTINUOUSLY.

SWAB TEST KANSAS CITY A PERFS

AS FOLLOWS:

1/2 HR SWAB TEST- RECOVERED 2.5 BBLS AT 18% OIL / TEST GAS AT 5.26 MCF

1/2 HR SWAB TEST- RECOVERED 2.5 BBLS AT 10% OIL / TEST GAS AT 3.39 MCF

1/2 HR SWAB TEST- RECOVERED 2.5 BBLS AT 10% OIL / TEST GAS AT 3.39 MCF

1 HR SWAB TEST- RECOVERED 2.5 BBLS AT 14% OIL / TEST GAS AT 6.72 MCF
SHUT WELL IN, SHUT DOWN FOR NIGHT.

08/09/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURES AND FLUID AMOUNTS FROM KANSAS CITY A PERFORATIONS

SITP- 180# WITH 2.5 BBLS FLUID IN HOLE AT 11% OIL

SICP- DEAD

SIBHP- CALCULATES 399#

COMANCHE RIGGED TO SWAB TEST KANSAS CITY A PERFORATIONS VIA 2 7/8 TUBING SWABBING

SWAB TEST KANSAS CITY A PERFS

AS FOLLOWS:

1 HR SWAB TEST- RECOVERED 2.5 BBLS AT 10% OIL / TEST GAS AT 8.01 MCF

1 HR SWAB TEST- RECOVERED 2.5 BBLS AT 10% OIL / TEST GAS AT 6.72 MCF

TOOLHAND COULD NOT BE ON LOCATION TODAY, WILL RELEASE TOOLS TOMORROW A. M. AND PULL TOOLS OUT OF HOLE. THEN RUN WELL IN FOR PRODUCTION. SHUT WELL IN SHUT DOWN FOR NIGHT.

08/10/05

COMANCHE WELL SERVICE AND T.R.SERVICE TOOLHAND ON LOCATION TO RELEASE 5 1/2 SERVICE PACKER AND RETRIEVABLE BRIDGE PLUG AND PULL OUT OF HOLE.

COMANCHE RIGGED TO PULL 2 7/8 TUBING.

POOH- WITH 2 7/8 TUBING, 5 1/2 SERVICE PACKER AND RET. BRIDGE PLUG

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ORIGINAL**08/10/05 CON'T.**

COMANCHE RIGGED TO RUN 2 7/8 TUBING IN HOLE FOR PRODUCTION.

RUN PRODUCTION TUBING**AS FOLLOWS:**

2 7/8 MUD ANCHOR	15.00
2 7/8 SEATING NIPPLE	1.10
152 JTS. 2 7/8 TUBING	4717.55
K.B. (11 < 2')	<u>9.00</u>
<u>TUBING SET AT</u>	4742.65
<u>SEATING NIPPLE AT</u>	4727.65

COMANCHE LANDED TUBING APPROX. 478' OFF BOTTOM AND PACKED OFF PRODUCTION TUBING HEAD.

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP AND SUCKER RODS FOR PRODUCTION.

RUN BOTTOM HOLE PUMP AND RODS**AS FOLLOWS:**

2 1/2 X 2" X 16' RWBC PUMP W 6' GAS ANCHOR	18.00
2' X 3/4" ROD SUB	2.00
129-3/4" RODS	3225.00
59-7/8" RODS	1475.00
1-1/4" POLISHED ROD W/ 8' LINER	<u>16.00</u>
<u>PUMP SET AT-</u>	4727.00

COMANCHE SEATED PUMP, SPACED OUT ROD STRING, LOADED TUBING WITH LEASE WATER, LONG STROKED, WELL PUMPED O.K., CLAMPED OFF ROD STRING AND RIGGED DOWN WORKOVER RIG, MOVED OFF LOCATION.

08/11/05-08/17/05

KANSAS DIRT, SIOUX TANK WINCH TRUCK, AND SHAWNEE LEASE SERVICE ON LOCATION TO SET PUMPING UNIT AND PLUMB IN NEW WELL.

KANSAS DIRT BUILT PAD FOR PUMPING UNIT AND SIOUX TANK WINCH TRUCK SET 160 PUMPING UNIT ON PAD, THEN LEVELED UNIT AND HUNG WELL ON.

SHAWNEE LSE. SERVICE PLUMBED IN WELL HEAD, THEN DITCHED AND LAID 1100' OF 2" POLY PIPE FOR GAS SELLS AND 1100' OF 2 7/8 TUBING FOR LEAD-LINE FOR OIL AND WATER PRODUCTION. THEN SHAWNEE PLUMBED IN THE TWO LINES INTO THE MULL #3 TANK BATTERY.

P&S ELECTRIC ON LOCATION DITCH AND LAY 300' OF ELECTRIC LINE FROM METER AT ROAD TO PUMPING UNIT. THEN INSTALLED CONTROL PANEL AND 30 H.P. ELECTRIC MOTOR.

PUT WELL IN SERVICE AT 2:00 P.M. 08/17/05.

08/18/05

WELL PRODUCED 3.34 BBL OF OIL 100 BBL H2O AND 40 MCF GAS

08/19/05

WELL PRODUCED 48.47 BBL OF OIL, 147.52 BBL H2O, AND 23 MCF GAS

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08/20/05

WELL PRODUCED 13.36 BBL OF OIL, 63.50 BBL H2O, AND 15 MCF

08/21/05

WELL PRODUCED 11.69 BBL OF OIL, 52 BBL H2O, AND 13 MCF

08/22/05

WELL PRODUCED 8.35 BBL OF OIL, 49 BBL H2O, AND 10 MCF
OPEN CSN. GAS SELLS LINE TO ATMOSPHERE IN AN ATTEMPT TO SEE IF 30#
LINE PRESSURE IS AFFECTING OIL PRODUCTION.

08/23/05

WELL PRODUCED 10.06 BBL OF OIL, 67 BBL H2O, AND NO GAS PRODUCTION.

END OF REPORT
TIM THOMSON

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