

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

September 1999
 Form Must Be Typed

NOV 30 2005

KCC WICHITA

Operator: License # 3591
 Name: C&E Oil
 Address: 422 Elm
 City/State/Zip: Moline, Ks 67353
 Purchaser: Plains Marketing
 Operator Contact Person: Ed Triboulet
 Phone: (620) 647-3601
 Contractor: Name: Skyy Drilling LLC
 License: 33537
 Wellsite Geologist: Joe Baker

API No. 15 - 049-22425-0000
 County: Elk
 SW SW SE Sec. 1 Twp. 31 S. R. 8 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kelly Well #: 1A

Field Name: Schrader
 Producing Formation: Kansas City

Elevation: Ground: 1157 Kelly Bushing: 1165
 Total Depth: 1771 Plug Back Total Depth: 1771

Amount of Surface Pipe Set and Cemented at 52 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT II WITH 7-12-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume _____ bbls
 Dewatering method used evaporated

Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

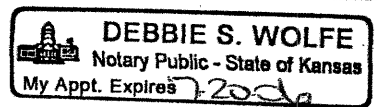
9-16-05 9-23-05 9-30-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date
KCC WITH PLR OPER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
 Title: President Date: 11-28-05
 Subscribed and sworn to before me this 28 day of NOVEMBER,
2005
 Notary Public: Debbie S Wolfe
 Date Commission Expires: 7-20-06

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
NO Wireline Log Received
YES Geologist Report Received
 _____ UIC Distribution

 **DEBBIE S. WOLFE**
 Notary Public - State of Kansas
 My Appt. Expires 7-20-06



Operator Name: C&E Oil Lease Name: Kelly Well #: 1A
 Sec. 1 Twp. 31 S. R. 8 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Lansing	1396	234
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iola Layton	1513	351
List All E. Logs Run:		Layton Sand	1528	366
		Kansas City	1636	474

Radio activity log Cement bond-variable density

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8 5/8	20#	52	regular class a	60	2% gel 3% calcium
long string	6 3/4	4.5	10.5	1764	60#40 phos thick set cement	244	25# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	29 shots from 1650-1664	2500 gal of NE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1675			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5	0	86 91 6% 34			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 5371
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
7-17-05	2092	Kelley #1-A				EIR			
CUSTOMER C+E oil									
BILLING ADDRESS Rt. 1 Box 182									
CITY Moline		STATE Ks	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		463		Russ					
		439		Ed					

WELL TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 70' CASING SIZE & WEIGHT 5 5/8"
 Casing Depth 63' DRILL PIPE TUBING OTHER
 Casing Weight 14.7# SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 15'
 Displacement 3 Bbl DISPLACEMENT PSI MIX PSI RATE

MARKS: Safety Meeting: Rig up to 85% casing. Broke circulation w/ 5 Bbl. Mixed 60sks Regular Cement w/ 2% Gel, 3% Cacl₂ @ 14.7# per gal. Displaced w/ 3 Bbl Fresh Water. Shut casing in. Good cement returns to surface = 2 Bbl slurry to pit. Job Complete Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401S	1	PUMP CHARGE		
406	50 miles	MILEAGE	590.00	590.00
			3.00	150.00
104	60sks	Regular Class A Cement	9.75	585.00
118A	3sks	Gel 2%	6.63	19.89
102	170*	Cacl ₂ 3%	.61	103.70
5407		Ton - Mileage - Bulk Truck	m/c	260.00
			Sub Total	1708.59
			6.3% SALES TAX	44.64
			ESTIMATED TOTAL	1753.23

Thank You!

A9113

THORIZATION Called by Rig

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

TICKET NUMBER 5391
 LOCATION Frank
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
23-05	2092	Kelley #1-A				EIK
C & E Oil		Skeyy Drig. CO.	TRUCK #	DRIVER	TRUCK #	DRIVER
RT 1 Box 1B2			446	Scott		
Moline			440	Larry		
STATE Ks. ZIP CODE 67353			442	Celin		

TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1771' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 Casing Depth 1760' 6" DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 12.7' 13.2' SLURRY VOL 62 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 Cement Placement 28' Bbls DISPLACEMENT PSI 700 PSI 1100 Landed Plug RATE 4BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 10 Bbl. fresh water
Mixed 160 SKs Pozmix cement w/ 62 Gals 1/4" P/SK of Floccs at 12.7 lb P/GAL
1 in with 60 SKs Thick Set cement w/ 5" P/SK of KDI-SEAL & 13.2 lb P/GAL. Shut down washout pumps & lines
Release Plug - Displace Plug with 28 Bbls water
Final pumping at 700 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure
Float held - close casing in with 0 PSI. Good cement returns to surface with 7 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	765.00	765.00
406	50	MILEAGE	3.00	150.00
131	160 SKs	60/40 Pozmix cement	8.00	1280.00
18A	16 SKs	Gals 6Z	6.63	106.08
07	2 SKs	Floccs 1/4" P/SK	42.75	85.50
126A	60 SKs	Thick Set cement	13.00	780.00
10A	6 SKs	KDI-SEAL 5" P/SK	16.90	101.40
407A	10.18 Ton	50 miles - Bulk Trucks	1.00	509.00
161	1	4 1/2" AFU Float shoe	139.00	139.00
129	3	4 1/2" Centralizers	28.00	84.00
404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				164.68
				ESTIMATED TOTAL
				4202.66

HORIZION witnessed by Ed Triboulet

owner
 TITLE owner

DATE _____