

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/25/05 7/26/05 2/2/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30,772-06-00  
County: MONTGOMERY  
APPNE SW NE Sec. 8 Twp. 33 S. R. 17  East  West  
4005 feet from S N (circle one) Line of Section  
2215 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: K STONE Well #: 7-8  
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1028 Plug Back Total Depth: 1021.00  
Amount of Surface Pipe Set and Cemented at 30.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1028  
feet depth to SURFACE w/ 110 sx cmt.  
ALTI WAM 7-11-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

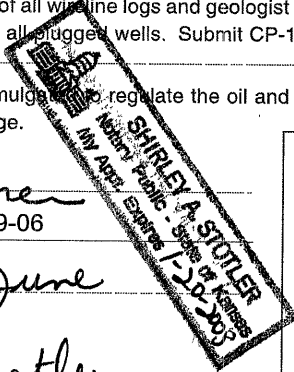
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-29-06  
Subscribed and sworn to before me this 30<sup>th</sup> day of June  
20 06  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
NO UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: K STONE Well #: 7-8  
 Sec. 8 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY/ NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  DRILLERS LOG ATTACHED  <h2 style="text-align: center;">ORIGINAL</h2>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	30.2	THICK SET	20	
PRODUCTION	6 3/4	4 1/2	10.5	1021	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	860-862,921-925	250GAL HCL 15%, 100SXS 20/40 SAND	860-862,921-925
4	441-444, 467-472	250GAL 15% HCL, 35SXS 20/40 SAND	441-444,467-472
4	670-674,690-696,727.5-729.5	250GAL 15% HCL, 65SXS 20/40 SAND	670-696,727-729.5

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-16-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		.02	40.30		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

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**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~620-763-2619~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

**ORIGINAL**



Rig #:	1	S 8	T 33S	R 17E
API #:	15-125-30772-00-00	Location SW, NE		
Operator: Colt Energy Inc		County: Montgomery		
Address: PO Box 388				
Iola, Ks 66749				

				Gas Tests			
Well #:	7-8	Lease Name:	K. Stone	Depth	Oz.	Orifice	flow - MCF
Location:	4005	ft. from N	Line	228		Trace	
	2215	ft. from E	Line	253	Gas Check Same		
Spud Date:	7/25/2005			353	19	1/4"	7.32
Date Completed:	7/26/2005			378	6	3/8"	8.74
Geologist:				403	5	3/8"	7.98
Casing Record		Surface	Production	Gas Check Same			
Hole Size		12 1/4"	6 3/4"	453			
Casing Size		8 5/8"		474	12	3/8"	12.4
Weight				528	Gas Check Same		
Setting Depth		30' 2"		553	15	1/2"	24.5
Cement Type		Portland		578	Gas Check Same		
Sacks		Consolidated		603	10	1/2"	19.9
Feet of Casing		30' 2"		653	11	1/2"	20.9
				678	Gas Check Same		
				703	Gas Check Same		
Rig Time		Work Performed		753	Gas Check Same		
				878	15	1/2"	24.5
				928	28	1/2"	33.2
				953	21	1/2"	28.7
				1003	15	1/2"	24.5

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	4	OB	346	368	sand	560	600	sandy/ shale
4	25	Clay/Mud/ River Gravel	368	380	sandy/ shale	600	601	coal
25	126	shale	380	402	shale	601	603	shale
126	155	lime	402	438	lime- Oswego	603	634	sandy/ shale
155	166	shale	438	441	blk shale	634	640	sand
166	177	lime	441	443	Gray shale	640	643	shale
177	180	shale	443	470	lime	643	648	sand
180	194	lime	470	474	blk shale	648	669	shale
194	219	shale	474	480	lime	669	670	coal
219	254	sand	480	518	shale	670	688	shale
254	313	sandy/ shale	503		Added Water	688	691' 5"	coal
313	339	lime- Pink	518	528	sandy/shale- Oil Odor	691' 5"	700	shale
339	343	blk shale	528	547	sandy/ shale- Oil	700	711	sand
343	344	coal	547	547' 5"	coal	711	713	Laminated sand
344	346	shale	547' 5"	560	shale	713	726	shale

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER 5595  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-05	1828	K. Stone 7-8	8	33S	17E	MG
CUSTOMER						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #			DRIVER			
445			Rick			
442			Anthony			
434			Jim			

*Colt Energy, Inc.*  
 P.O. Box 388  
 Iola, KS

Gus Jones

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1028 CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 1018' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1015'  
 SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16.2 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 BBL fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.2 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug. to 1000 PSI. wait 2 minutes. Release Pressure. float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE 2nd well of 2	0	0
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	KOL-SEAL 8" per/sk	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 *	CaCl2	.61 #	48.80
1111 A	100 *	Metasilicate Pre Flush	1.55 #	155.00
5407 A	442 6.05 TONS	40 miles Bulk TRUCK	.92	222.64
5502 C	434 4 Hrs	80 BBL VAC TRUCK	82.00	328.00
1123	3000 gals	City water	12.20 per 1000	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub total	3354.76
			SALES TAX 5.3%	108.08
			ESTIMATED TOTAL	3462.84

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AUTHORIZATION *[Signature]*

TITLE 100102

DATE \_\_\_\_\_

198693