

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7/5/05</u>	<u>7/7/06</u>	<u>1/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

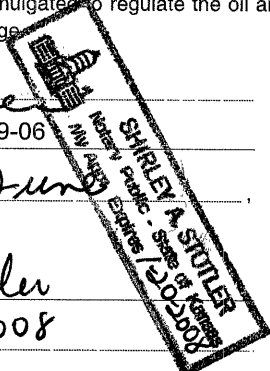
API No. 15 - 125-30,773-00-00  
County: MONTGOMERY  
APPSW NE NE SE Sec. 8 Twp. 33 S. R. 17  East  West  
2240 feet from S N (circle one) Line of Section  
400 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C PETERSON Well #: 9-8  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1028 Plug Back Total Depth: 1015.90  
Amount of Surface Pipe Set and Cemented at 24.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1028  
feet depth to SURFACE w/ 110 sx cmt.  
ACT II WAM 7-11-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-29-06  
Subscribed and sworn to before me this 30<sup>th</sup> day of June,  
2006.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
If Denied, Yes  Date: RECEIVED  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received JUL 05 2006  
UIC Distribution \_\_\_\_\_  
**KCC WICHITA**

**ORIGINAL**

Operator Name: COLT ENERGY, INC Lease Name: C PETERSON Well #: 9-8  
 Sec. 8 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY/ NEUTRON**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	24.6	PORTLAND	7	
PRODUCTION	6 3/4	4 1/2	10.5	1015.90	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	859-861,920-924	250GAL HCL 15%, 110SXS 20/40 SAND	859-861,920-924
4	674-677,699-704,717-719,729-731	250GAL 15% HCL, 95SXS 20/40 SAND	674-731
4	447-449,472-476	250GAL 15% HCL, 90SXS 20/40 SAND	447-476

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2-7-06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1.29	62.60		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~43203072~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

**ORIGINAL  
COPY**



Rig #:	2	S 8 T 33 R 17E
API #:	15-125-30773-00-00	Location SW, NE, NE, SE
Operator:	Colt Energy Inc	County: Montgomery
Address:	PO Box 388	
	Iola, Ks 66749	

				Gas Tests			
Well #:	9-8	Lease Name:	C. Peterson	Depth	Oz.	Orifice	flow - MCF
Location:	2240 ft. from S	Line		228		No Flow	
	400 ft. from E	Line		353	7	3/8"	9.45
Spud Date:	7/5/2005			453	3	3/8"	6.18
Date Completed:	7/7/2005	TD:	1028	478	2	3/3"	5.05
Geologist:				553	2	1 1/4"	62
Casing Record	Surface	Production		578	1 1/2	1/2"	7.42
Hole Size	12 1/4"	6 3/4"		603	Gas Check Same		
Casing Size	8 5/8"			703	6 1/2	3/4"	36.1
Weight				803	1 1/2	3/8"	4.22
Setting Depth				878	3 1/2	3/8"	6.58
Cement Type	Portland			928	8	3/8"	10.1
Sacks	7 W			953	6 1/2	3/4"	36.1
Feet of Casing	24' 8"			1028	5 1/2	3/4"	33.2
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	197	201	lime	471	474	shale
2	10	clay	201	208	shale	474	475	coal
10	93	shale	208	213	sandy shale	475	483	lime
93	98	lime	213	244	sand	483	528	shale
98	123	sandy shale	243		Added Water	528	541	sandy shale- Silty
123	126	blk shale	244	252	sandy shale	541	550	Oil Sand- Odor
126	128	shale	252	318	shale	550	553	sandy shale
128	153	lime- Altamont	318	343	Pink lime	553	593	sand
153	157	shale	343	347	blk shale	593	600	shale
157	158	lime	338	343	Oil Show	600	601	coal
158	168	shale	347	348	coal	601	675	shale
168	180	lime	348	410	shale	675	678	blk shale
180	182	blk shale	410	445	lime- Oswego	678	698	Gray shale
182	186	shale	445	450' 8"	blk shale	698	703	coal
186	188	lime	450' 8"	451	coal	703	713	shale
188	190	shale	451	460	lime	713	718	sand
190	193	lime	460	462	shale	718	859	shale
193	197	shale	462	471	lime	859	860	coal

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# ORIGINAL

Operator:		Lease Name:			Well #		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
860	920	shale						
920	924	coal- Riverton						
924	932	shale						
932	976	Mississippi- Oil Odor						
976	977	Soft Lime						
977	1003	Brown Lime						
1003	1018	White Lime- Chert						
1018	1028	Soft White Lime						
1028		Total Depth						

Notes:

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05LG-070705-R2-008-C. Peterson 9-8 - Colt Energy Inc.

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*Keep Drilling - We're Willing !!*

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-434-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER 5503  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-7-05	1828	C. Peterson 9-8	8	335	17E	MG	
CUSTOMER Colt Energy, Inc.			Gus Jones				
MAILING ADDRESS P.O. Box 388							
CITY Iola		STATE KS					ZIP CODE
TRUCK #	DRIVER	TRUCK #	DRIVER				
445	RICK						
442	Anthony						
437	LARRY						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1038' CASING SIZE & WEIGHT 4 1/2 10.5\* New  
 CASING DEPTH 1017' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1014'  
 SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16.0 bbl DISPLACEMENT PSI 500 MIX PSI 1000 Pump Plug RATE \_\_\_\_\_

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 20 BBL Fresh water. Pump 4 sks GEL flush, 20 BBL metasilicate Pre flush, 8 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal, yield 7.73. wash out Pump & lines. Shut down. Release Plug. Displace w/ 16.0 bbl fresh water. FINAL Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1126A	110 SKS	Thick Set Cement	13.00	1430.00
1110A	18 SKS	Kol-Seal 8" per/sk	16.90	304.20
1118A	4 SKS	Gel Flush	6.63	26.52
1102	80 #	CACL2	.61 #	48.80
1111A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407A	6.05 TRKS	40 miles BULK TRUCK	.92	222.64
1123	3000 gals	City water	12.20 <sup>per 1000</sup>	36.60
5502C	4 Hrs	80 BBL VAC TRUCK	82.00	328.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub total	3454.76
Thank you			SALES TAX	108.18
			ESTIMATED TOTAL	3562.94

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AUTHORIZATION [Signature]

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

198169