

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONE OK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: WELL REFINED DRILLING CO, INC  
 License: 33072  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/7/05</u>	<u>10/10/05</u>	<u>3-9-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

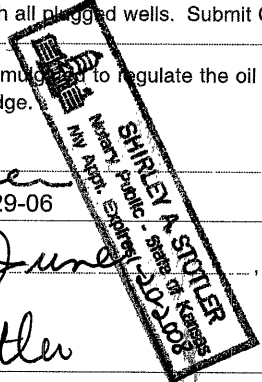
API No. 15 - 099-23,782 - 00-00  
 County: LABETTE  
C SW NW Sec. 25 Twp. 31 S. R. 17  East  West  
1980 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  SW  
 Lease Name: K & L KING Well #: 5-25  
 Field Name: COFFEYVILLE-CHERRYVALE  
 Producing Formation: PENNSYLVANIA COALS  
 Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1058 Plug Back Total Depth: 1048  
 Amount of Surface Pipe Set and Cemented at 21.6 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1058  
 feet depth to SURFACE w/ 110 sx cmt.  
ALT II WITH 7-11-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 0 ppm Fluid volume 0 bbls  
 Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 6-29-06  
 Subscribed and sworn to before me this 30<sup>th</sup> day of June  
2006  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**ORIGINAL**

Operator Name: COLT ENERGY, INC Lease Name: K & L KING Well #: 5-25  
 Sec. 25 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY/ NEUTRON**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1048.	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	950-954	250GAL 15% HCL, 70SXS 20/40 SAND	950-954
4	509-512,535-540,568-571,598-601,612-614,640-642	250GAL 15% HCL, 3000# 20/40 SAND	509-642

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3-10-06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1.27	51.6		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~4520340~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

**ORIGINAL**

Rig #:	2			S 25 T 31S R 17E				
API #:	15-099-23782-0000			Location		C,SW,NW		
Operator: Colt Energy Inc				County:		Labette		
Address: PO Box 388				<b>Gas Tests</b>				
Iola, Ks 66749								
Well #:	5-25	Lease Name:	K&L King	Depth	Oz.	Orifice	flow - MCF	
Location:	1980'	ft. from N	Line	303'	9	1/2"	18.8	
	660'	ft. from W	Line	428'	11	1/2"	20.9	
Spud Date:	10/7/2005			478'	15	1/2"	24.5	
Date Completed:	10/10/2005	TD:	1058	513'	19	1/2"	27.3	
Geologist:				539'	30	1/2"	34.3	
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		578'	6	3/4"	34.7	
Hole Size	12 1/4"	6 3/4"		603'	Gas Check Same			
Casing Size	8 5/8"			628'	Gas Check Same			
Weight				778'	5	3/4"	31.6	
Setting Depth	21' 6"			913'	4	3/4"	28.3	
Cement Type	Portland			955'	5	3/4"	31.6	
Sacks	4			978'	7	3/4"	37.4	
Feet of Casing	21' 6"			1028'	Gas Check Same			
				1053'	Gas Check Same			
Rig Time	Work Performed							
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	5	OB	217	223	shale	427	430	sandy shale
5	6	lime	223	229	lime	430	471	shale
6	8	shale	229	240	shale	471	502	Oswego lime
8	9	coal	240	255	lime			oil odor
9	11	shale	255	257	shale	479		oil show
11	12	coal	257	259	Southmound blk shale	502	504	shale
12	35	shale	259	265	shale	504	506	Summit blk shale
35	36	lime	265	271	lime	506	512	shale
36	56	sandy shale	271	275	shale	512	530	lime
56	90	lime	275	276	Mulbery coal	518		added water
90	132	shale	276	258	sand	530	533	shale
132	133	lime	258	391	shale	533	534'6"	Mulky blk shale
133	162	shale	391	413	Pink lime	534'6"	536	shale
162	164	Stark blk shale	413	415	shale	536	537	coal
164	204	shale	415	416'6"	Lexington blk shale	537	538	shale
204	205'6"	Hushpuckney blk shale	416'6"	418	shale	538	543	lime
205'6"	207	shale	418	419	coal	543	565	shale
207	217	lime	419	427	shale	565	565'6"	coal



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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
565'6"	592	shale						
592	594	lime						
594	597	shale						
597	598	Crowburg coal						
598	609	shale						
609	611	Flemming coal						
611	636	shale						
636	637	coal						
637	660	shale						
660	698	sandy shale						
698	699	coal						
699	718	shale						
718	724	sandy shale						
724	765	shale						
765	793	sandy shale						
793	805	sandy shale						
805	841	sandy shale						
841	844	shale						
844	850	laminated sand						
850	869	shale						
869	871	sandy shale						
871	879	shale						
879	880	carbonated shale						
880	904	shale						
904	906	coal						
906	949	shale						
949	951	coal						
951	960	shale						
960	1018	lime						
		oil odor						
1018	1019	soft lime						
		oil odor						
1019	1058	lime						
1058		Total Depth						

ORIGINAL

Notes:

05LJ-101005-R2-029-K&L King 5-25-Colt Energy Inc.

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*Keep Drilling - We're Willing!!*

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER 07611  
 LOCATION Eureka  
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-05	1828	K+L King 5-25				Labette
CUSTOMER Colt Energy Inc.			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Iola			463	Alan		
STATE Ks			442	Calin		
ZIP CODE			437	Larry		

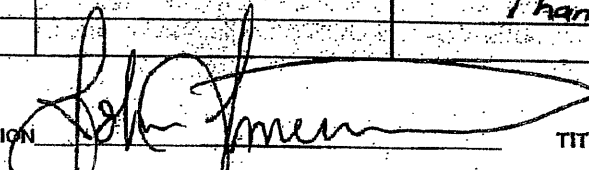
JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1058' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1048' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PSTD 1045'  
 SLURRY WEIGHT 13.4# SLURRY VOL 33.8 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING 3'  
 DISPLACEMENT 16.6 DISPLACEMENT PSI 700 PSI Bump Plug 1200 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 20 Bbl Fresh water Pump 1000l Gel-Flush, 1sk Cacl<sub>2</sub>, 2sk Metasilicate. Mixed 110sk Thickset Cement w/ 8# Kol-Seal @ 13.4# Progal Yield 1.73. Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 16.6 Bbl water. Final Pump Pressure 700 PSI Bump Plug to 1200 PSI. Wait 2mins Released Pressure. Float held Good Cement Returns to Surface = 7Bbl slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	110sk	Thickset Cement	13.00	1430.00
1110 A	18sk	Kol-Seal 8# Per/sk	16.90	304.20
1118 A	4sk	Gel-Flush	6.63	26.52
1102	80#	Cacl <sub>2</sub>	.61#	48.80
1111 A	100#	Metasilicate Pre-Flush	1.55#	155.00
5407 A	6.05 Tons	40 miles Bulk Truck	.92	222.64
5502 C	4hrs	80 Bbl Vac Truck	87.00/hr	348.00
1123	3000gal	City Water	12.20/gal	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
Thank You!			Sub Total:	3494.76
			6.5% SALES TAX	133.58
			ESTIMATED TOTAL	3628.34

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AUTHORIZATION 

TITLE 200187 DATE \_\_\_\_\_