

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
12/7/05	12/9/05	12/31/06 12-31-05

API No. 15 - 099-23,836-00-00
County: LABETTE
C SW SW Sec. 13 Twp. 31 S. R. 17 East West
600 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TEDSTROM Well #: 13-13
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS

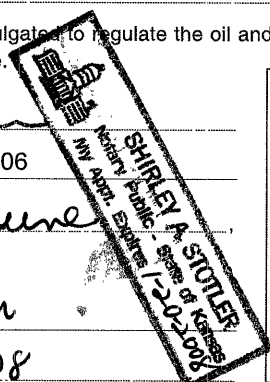
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1063.50
Amount of Surface Pipe Set and Cemented at 20.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.
ALTI NAM 7-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-29-06
Subscribed and sworn to before me this 30th day of June
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

✓

Operator Name: **COLT ENERGY, INC** Lease Name: **TEDSTROM** Well #: **13-13**
 Sec. **13** Twp. **31** S. R. **17** East West County: **LABETTE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON

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JUL 5 2006

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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KCC WICHITA <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.1	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1063.5	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	906-908,912-915,963-967,969-972	250GAL HCL 15%, 100SXS 20/40 SAND	906-972
4	533-536,557-562,592-595,617-620,656-658,715-717	250GAL 15% HC 105SXS 20/40 SAND	533-717

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **1-16-06** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3.2	70.7		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~42223333~~

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

ORIGINAL

Rig #:	2			S 13	T 31	R 17	
API #:	15-099-23836-0000			Location	C,SW,SW		
Operator:	Colt Energy Inc.			County:	Labette		
Address:	PO Box 388						
	Iola, Ks 66749			Gas Tests			
Well #:	13-13	Lease Name:	Tedstrom	Depth	Oz.	Orifice	flow - MCF
Location:	600	ft. from S	Line	355	20	1/2"	28
	600	ft. from W	Line	380	8	3/4"	40
Spud Date:	12/7/2005			480	10	3/4"	44.8
Date Completed:	12/9/2005	TD:	1080	505	Gas Check Same		
Geologist:				555	Gas Check Same		
Casing Record	Surface	Production		580	13	3/4"	51.4
Hole Size	12 1/4"	6 3/4"		605	12	3/4"	49.3
Casing Size	8 5/8"			630	Gas Check Same		
Weight				655	14	3/4"	53.3
Setting Depth	20'1"			730	13	3/4"	51.4
Cement Type	Portland			805	11	1"	85.9
Sacks	4			830	10	1"	81.6
Feet of Casing	20'1"			905	Gas Check Same		
RECEIVED				930	Gas Check Same		
Rig Time	Work Performed			975	Gas Check Same		
	JUL 05 2006			980	Gas Check Same		
				1080	Gas Check Same		
KCC WICHITA							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	0.5	OB	2517	219	blk shale	345	390	Weiser oil odor
0.5	45	lime	219	229	shale	390	431	shale
45	48	shale	229	237	lime	431	432	Mulberry coal
48	58	sand	237	247	shale	432	437	shale
58	60	shale	247	248'6"	coal	437	460	Pink lime
60	61	coal	248'6"	257	shale	460	462	shale
61	66	shale	257	270	lime	462	464'6"	Lexington blk shale
66	67	coal	270	277	shale	464'6"	466	coal
67	70	shale	277	281	lime	466	472	shale
70	94	sand	281	285	shale	472	473'6"	coal
94	100	shale	285	294	lime	473'6"	487	shale
100	135	lime	294	299	shale	487	489	coal
135	172	shale	299	314	Altamont lime	489	499	shale
172	186	lime	314	325	sand	499	532	Oswego lime
186	193	shale	325	331	shale	499	532	oil odor
193	194'6"	blk shale	331	336	sand	532	534	shale
194'6"	195	coal	336	345	sandy shale	534	535'6"	Summit blk shale
195	217	shale	345	390	sand	535'6"	540	shale

ORIGINAL

Operator: Colt Energy Inc Lease Name: Tedstrom Well # 13-13 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
540	557	lime	916	917'6"	Neutral			
557	558	shale	917'6"	964	shale			
558	560	Mulky blk shale	964	970	laminated sand			
560	561'6"	coal	970	972	coal			
561'6"	569	shale	972	978	shale			
569	572	lime	978	988	Mississippi chat			
572	593	shale	988	1080	Mississippi lime			
593	595	Ironpost coal	1080		Total Depth			
595	601	shale						
601	602	Bevier coal						
602	616	shale						
616	617	Ardmore lime						
617	618	shale						
618	620	Crowburg shale						
620	621'6"	coal						
621'6"	623	shale						
623	628	sand						
628	629	shale						
629	630	Flemming coal						
630	654	shale						
654	655	Mineral coal						
655	717	shale						
717	718	coal						
718	770	shale						
770	828	Bartlesville sand						
828	840	shale						
840	860	sand						
847		add water						
860	877	shale						
877	882	sand						
882	883	shale						
883	884	coal						
884	911	shale						
911	912'6"	Rowe coal						
912'6"	916	shale						

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JUL 05 2006
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Notes:

05LL-120905-R2-055-Tedstrom 13-13-Colt Energy Inc.

Keep Drilling - We're Willing!

INSOLIDATED OIL WELL SERVICES, INC.

1. BOX 884, CHANUTE, KS 66720

1-431-9210 OR 800-467-8676

TICKET NUMBER 07949

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-05	1828	Tedstrom 13-13				Labette
CUSTOMER <u>Colt Energy</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>P.O. Box 388</u>			463		Alan	
STATE <u>KS</u>			442		Rick P	
ZIP CODE			434		Jim	

TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2"
 Casing Depth 1063' DRILL PIPE _____ TUBING _____ OTHER RSTD 1060'
 Casing Weight 13.4# SLURRY VOL 34861 WATER gal/sk 80 CEMENT LEFT in CASING 3'
 Cement Placement 168 Bbl DISPLACEMENT PSI 600 Bump Plug Rate _____

REMARKS: Safety Meeting. Rig up to 4 1/2 Casing. Break Circulation w/ 20 Bbl
fresh water. Pump 4 sks Gel Flush, 20 Bbl Metasilicate Pre-Flush, 8 Bbl
fresh water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal Plug @ 13.4
lb/gal, yield 1.73. Wash out Pump + lines. Shut down. Released Plug.
displaced w/ 16.8 Bbl Fresh Water. Final Pump Pressure 600 PSI. Bump
plug to 1100 PSI. Wait 2 mins. Released Pressure. Float Held. Good
cement Returns to surface = 6 Bbl slurry to pit.

Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
101	1	PUMP CHARGE	800.00	800.00
106	40	MILEAGE	3.15	126.00
26A	110 SKS	Thick Set Cement	13.65	1501.50
10A	18 SKS	Kol-Seal 8" Plug	17.75	319.50
18A	4 SKS	Gel Flush	7.00	28.00
02	80 #	CaCl2	.64 #	51.20
11A	100 #	Metasilicate Pre-Flush	1.65 #	165.00
107A	6.05 Tons	40 Miles Bulk Truck	1.05	254.10
02C	4 hrs.	80 Bbl Vac Truck	90.00	360.00
23	3000 gal	City Water.	12.80 #/ton	38.40
404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3683.70
			SALES TAX 6.55%	140.41
			ESTIMATED TOTAL	3824.11

201438

WITNESSED by Glen

TITLE _____

DATE _____