

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **ORIGINAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Comp. and
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/5/05</u>	<u>12/6/05</u>	<u>1/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

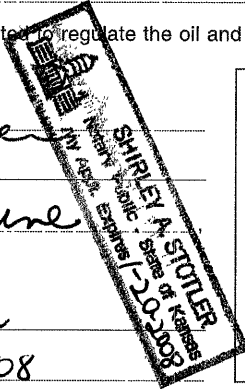
API No. 15 - 099-23,834 - 00 00
County: LABETTE
70'S + 70' E
 NW NW NW Sec. 12 Twp. 31 S. R. 17 East West
400 feet from S / N (circle one) Line of Section
400 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: S FRIESS Well #: 4-12
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1068
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.
ANTI WHIM 7-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-29-06
Subscribed and sworn to before me this 30th day of June
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

✓

Operator Name: COLT ENERGY, INC Lease Name: S FRIESS Well #: 4-12
 Sec. 12 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

GAMMA RAY/ NEUTRON

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ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1068	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	927-930,934-936,958-961,984-990,992-994	250GAL HCL 15%, 110SXS 20/40 SAND	927-994
4	649-652,662-664,691-694,769-772	250GAL 15% HCL, 100SXS 20/40 SAND	649-694,769-772
4	566-570,589-596,625-628	250GAL 15% HCL, 95SXS 20/40 SAND	566-628

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2-21-06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3.74	78.00		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~XXXXXXXXXX~~

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

ORIGINAL

Rig #:	2	S 12 T 31S R 17E
API #:	15-099-23834-0000	Location NW,NW,NW
Operator:	Colt Energy Inc.	County: Labette



Address: PO Box 388
Iola, Ks 66749

				Gas Tests			
Well #:	4-12	Lease Name:	S Friess	Depth	Oz.	Orifice	flow - MCF
Location:	400	ft. from N	Line	180	3	3/8"	6.18
	400	ft. from W	Line	380	2	3/8"	5.05
Spud Date:	12/5/2005			480	15	3/8"	13.9
Date Completed:	12/6/2005			580	27	1/2"	32
Geologist:				605	13	3/4"	51.4
Casing Record	Surface	Production		630	10	3/4"	44.8
Hole Size	12 1/4"		6 3/4"	655	Gas Check Same		
Casing Size	8 5/8"			780	8	3/4"	40
Weight				805	Gas Check Same		
Setting Depth	21'			855	9	3/4"	42.5
Cement Type	Portland			930	10	3/4"	44.8
Sacks	4		W	980	Gas Check Same		
Feet of Casing	21			1005	19	3/4"	61.9

Rig Time	Work Performed	RECEIVED JUL 05 2006 KCC WICHITA

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	165	173	shale	334	349	shale
1	7	clay	173	175	blk shale	349	350	coal
7	10	shale			wet	350	357	coal
10	58	lime	175	177	shale	357	391	Weiser sand
		wet	177	212	lime	391	453	shale
58	64	shale	190		add water	453	473	Pink lime
64	73	sand	212	243	shale	473	475	shale
73	76	sandy shale	243	244	coal	475	477	Lexingotn blk shale
76	85	sand	244	273	shale	477	479	shale
85	89	shale	273	283	Lenapah lime	479	480	coal
89	90'6"	coal	283	288	shale	480	485	shale
90'6"	96	shale	288	292	lime	485	490	Peru sand
96	97	coal	292	297	shale	490	533	shale
97	99	shale	297	303	lime	533	564	Oswego lime
99	119	sand	303	314	shale			oil odor
119	143	lime	314	323	lime	564	567	shale
143	160	shale	323	326	shale	567	569	Summit blk shale
160	165	lime	326	334	Altamont lime	569	573	shale

ORIGINAL

Operator: Colt Energy Inc. Lease Name: S Friess Well # 4-12 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
573	588	lime	916	927	laminated sand			
588	590	shale	927	928	shale			
590	592	Mulky blk shale	928	929'6"	coal			
592	593	shale	929'6"	936	shale			
593	594'6"	coal	936	937	coal			
594'6"	596	shale	937	959	shale			
596	601	lime	959	961	coal			
601	627	shale	961	991	shale			
627	629	Bevier coal	991	992'6"	Riverton coal			
629	647	shale	992'6"	1007	shale			
647	649	Ardmore lime	1007	1080	Mississippi chat			
649	651	shale			oil odor			
651	652'6"	Crowburg blk shale	1080		Total Depth			
652'6"	654	coal						
654	658	shale						
658	663	Cattleman sand						
663	664	Flemming coal						
664	694	shale						
694	695	Mineral coal						
695	707	shale						
707	708	Scammon coal						
708	713	shale						
713	724	sand						
724	728	sandy shale						
728	761	shale						
761	762'6"	Tebo coal						
		carb shale						
762'6"	766	shale						
766	780	sandy shale						
780	781'6"	Weir coal						
781'6"	785	shale						
785	807	Bartlesville sand						
807	840	shale						
840	841'6"	coal						
841'6"	916	shale						

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Notes:

05LL-120605-R2-054-S. Friess 4-12-Colt Energy Inc.

Keep Drilling - We're Willing !!

NSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 1-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 07987
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
-7-05	1828	S. Freisse 4-12				LABETTE																
TOWER Colt Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Rick P.</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			442	Rick P.			434	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick L.																					
442	Rick P.																					
434	Jim																					
MAILING ADDRESS P.O. Box 388																						
STATE KS		ZIP CODE																				
LOCALITY Tola																						

TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2 10.5# New
 Casing Depth 1065' DRILL PIPE _____ TUBING _____ OTHER 1062 PBD
 Casing Weight 13.4# SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 Cement Placement 16.9 BBL DISPLACEMENT PSI 500 ~~MAX~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL
Fresh water. Pump 4 sks Gel flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye
water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4# per/gal yield
.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.9 BBL Fresh
water. Final Pumping Pressure 500 PSL. Bump Plug to 1000 PSL wait 2 minutes.
Release Pressure. Float Held. Shut casing in @ 0 PSL. Good Cement Returns to
Surface = 7 BBL Slurry. Job Complete. Rig down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	800.00	800.00
406	40	MILEAGE	3.15	126.00
26 A	110 SKS	Thick Set Cement	13.65	1501.50
10 A	18 SKS	Kol-Seal B" per/sk	17.75	319.50
18 A	4 SKS	Gel Flush	7.00	28.00
02	80 #	CaCl2	.64 #	51.20
11 A	100 #	Metasilicate Pre Flush	1.65 #	165.00
407 A	6.05 TONS	40 miles Bulk. TRUCK	1.05	254.10
502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
23	3000 gals	CITY WATER	12.80 ^{per 1000}	38.40
404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3683.70
			SALES TAX 6.55%	140.41
			ESTIMATED TOTAL	3824.11

WITNESSED BY Glen TITLE Co. Rep. DATE _____

THANK YOU
 201424