

RECEIVED  
OCT 17 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Rd  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: ( 620 ) 963-2495  
Contractor: Name: Laymon Oil II, LLC  
License: 32710

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Raymond Bell Oil Company  
Well Name: Jacob George #5  
Intent date: 2-23-77 Original Total Depth: 1238  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. E-27,709

10/10/05      10/10/05      10/10/05  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 207-21084,00.01  
County: Woodson  
NW SE NW Sec. 05 Twp. 24 S. R. 17  East  West  
3366 feet from (S) N (circle one) Line of Section  
3888 feet from (E) W (circle one) Line of Section

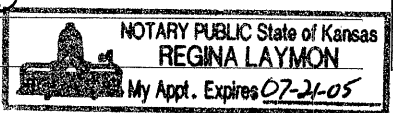
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J B George Well #: 5  
Field Name: Neosho Falls  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1238 Plug Back Total Depth: 900  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 45'  
feet depth to surface w/ 15 sx cmt.  
Act II with 6-29-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 10/10/05  
Subscribed and sworn to before me this 10 day of October,  
2005  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: J B George Well #: 5  
 Sec. 05 Twp. 24 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	n/a	7"	14#	45'	common	15	n/a
Production	n/a	2 7/8"	6.4#	900'	common	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**STATEMENT**

RECEIVED  
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FROM *Bell + Folk Drilling*  
*Box 184 Nessho Falls Ks*

TO *Raymond Bell* 19  
ADDRESS *De Roy, Ks*  
CITY *JB Meorge*  
TERMS *#5*

<i>Drilling 1238 ft @ 2.50 per ft</i>	<i>3095 00</i>
<i>Surface Pipe 43 ft @ 3.00 per ft</i>	<i>129 00</i>
<i>Cement for surface 15 sacks @ 3.00 per</i>	<i>45 00</i>
<i>Cement for Plugging 13 sacks</i>	<i>54 00</i>
<i>Jell Sacks 5.00 per sack</i>	<i>35 00</i>
<i>Core</i>	<i>100 00</i>
<i>Pits</i>	<i>60 00</i>
	<i>3518 00</i>
<i>TOTAL</i>	<i>3518 00</i>

5-24-17E  
15-207-21084 -00.00

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Bell and Folk Drilling Company  
Neosho Falls Kansas

Owner Raymond Bell  
Farm J.B. George  
Location  
County  
Well #5

Cemented 45' surface pipe

Soil and Clay	17
Shale	164
Lime	173
Shale	184
Lime	283
Shale	330
Lime	334
Shale	355
Lime	419
Shale	424
Lime	450
Shale	453
Lime	476
Shale	643
Lime	681
Shale	685
Lime	709
Shale	736
Lime	758
Shale	790
Lime	812
Shale Black	817
Lime	819
Shale	824
Lime	826
Shale	865
Cored	865 to 880
Shale	1208
Miss Cap	1209
Lime	1238 T.D.