

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL  
KCC

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 24 2006

CONFIDENTIAL

Operator: License # 3842  
LARSON OPERATING COMPANY  
Name: A DIVISION OF LARSON ENGINEERING, INC.  
Address: 562 WEST STATE ROAD 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: N/A  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: BERENTZ DRILLING CO., INC.  
License: 5892  
Wellsite Geologist: ROBERT LEWELLYN

API No. 15 - 101-21916-0000  
County: LANE  
APP N2 N2 SE Sec. 24 Twp. 19 S. R. 29  East  West  
2500 feet from SOUTH Line of Section  
1310 feet from EAST Line of Section

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 25 2006  
CONSERVATION DIVISION  
WICHITA, KS

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: PERKINS-MARTIN Well #: 1-24

Field Name: WILDCAT  
Producing Formation: N/A  
Elevation: Ground: 2801' Kelly Bushing: 2806'  
Total Depth: 4696' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 256 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/29/2006 4/10/2006 4/10/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 14000 ppm Fluid volume 920 bbls  
Dewatering method used ALLOWED TO DRY  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson  
Title: PRESIDENT Date: 7/24/06  
Subscribed and sworn to before me this 24TH day of JULY,  
2006.  
Notary Public: Carol S. Larson  
Date Commission Expires: JUNE 25, 2009

A. CAROL S. LARSON  
Notary Public - State of Kansas  
My Appt. Expires 6-25-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution