

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Marmik Oil Company Address: 200 N. Jefferson Address: 200 N. Jefferson Contributor: See 200 N. Jefferson Contributor: See 200 N. Jefferson Contributor: See 200 N. Jefferson Contributor: Market Contributor Contributor: Contributor Contributor: Contributor Contributor: Market Contributor Contributor: Name: Guidet Details Contributor: Contributor Contributor: Name: Guidet Details Contributor: Name: Guidet Details Contributor: Contributor Contributor: Contributor Contri	6875	025 24220
Address: 200 N. Jefferson. City/StateZip: © Dorado. AR 71730 Contractor Penen: Curlis Morill Contractor Name: Guilet Crilling Contractor Name: Silver Croek NE Fleet Name: Andess Silver Croek NE Fleet Name: Andess Contractor Name: Name: Andess Contractor Name: Name: Andess Contractor Name: Nam	Operator: License # _ 6875	API No. 15 - 035-24239 - 00 - 00
City/State/Zpr. El Dorado. AR 71730 Purchaser. Coffisyella Dorado Contractor. Control Mendil Contractor. Name: Guide Chrilling License. 32854 Contractor. Name: Guide Chrilling License. 32855 Periodic cong. Silver Crimic Nills Designate Type of Completion: V. New Well Fe-Entry Workover V. Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Gree, WSW, Eyhl, Cathodic, etc) If WorkoverFe-entry. Oid Well Info as follows: Oparator: Well Name: Original Comp. Date: Corningled Docket No. Despending Despending Re-perf. Corn. to Entir./SWD Plug Back Dual Completion Docket No. Other (SWD or Entir.?) Docket No. Other (SWD or Entir.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 150 S. Market - Room 2078, Wichina, Kansas 67202, within 120 days of the spuid date, recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion or Pack for this form shall be filed with the Kansas Corporation Commission, 150 S. Market - Room 2078, Wichina, Kansas 67202, within 120 days of the spuid date, recompletion, workover or conversion of a well. Rule 8:2-9-130, 82-9-106 and 82-9-107 apply. Information of also two or this form with all plugged wells. Submit CP-111 form withing and submitted white from ALCENETINION (INCENTED). All original and two copies of this form with all plugged wells. Submit CP-111 form withing and submitted white from ALCENETINION (INCENTED). All original and two copies of this form with all plugged wells. Submit CP-111 form withing and submitted white from ALCENETINION (INCENTED). All original and two copies of this form with all plugged wells. Submit CP-111 form withing and submitted white from ALCENETINION (INCENTED). All original and two copies of this form with all plugged wells. Submit CP-111 form withing and submitted white from ALCENETINION (INCENTED). All of the statuters, rules and regulations promulgated to regulate the oil and gas industry nave been fully complied with and the statemen		•
Purchaser: Coffeyaville Operator Contact Person: Curtie Mornil Operator Name: Galick Drilling License: 32854 Wellate Gaologist: Stave Millier Producing Formation: Miss Persons Name: Andess Well at 1 Field Name: Sherr Creek NE Field		-
Special Contractor Contact Person. South Miller Special State	Coffenzille	teet from S /(N) (circle one) Line of Section
Phone: (870 882-8546 Contractor: Name: Guida Drilling Licenses: 32854 Licenses: 32854 Designate Type of Completion: New Well Re-Entry Workover	Purchaser: Curtie Mortill	Teet from E W (circle one) Line of Section
Contractor: Name: Guildix Drilling Llosnes: 32864 Well still Geologist: Steve Miller Well still Geologist: Steve Miller Well still Geologist: Steve Miller Producing Formation: Miss Elevation: Ground: 1161 Kelly Bushing: 1169 Elevation: Ground: 1161 Kelly Bushing: 1169 Total Depth: 3066 Piug Back Total Depth:	Operator Contact Person: Contact Person:	
Field Name: Silver Creek NE		
Wellsite Geologist: Steve Miller Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth: Diffiling Fluid Management Plan (Plata must be collected from the Reserve Pil) Chicride content. Diffiling fluid Management Plan (Plata must be collected from the Reserve Pil) Chicride content. Down the (SWD or Enhr.?) Doket No. Dual Completion Doket No. Dual Completion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form what be held confidential for a period of 12 months if requirements of the statutes, nules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 19 day of July Date Commission Fivilizes 11-28-2015 Public Commission Fivilizes 11-28-2015 Producing Formation. Info (Strong Levis and Cemental and		
Designate Type of Completion: Y New Well Re-Entry Workover Y Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Destartor: Despending Re-perf. Corw. to Enhr./SWD Plug Back Total Depth: Cormingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. The Resompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held con		
New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. D	Wellsite Geologist: Steve Miller	
Amount of Surface Pipe Set and Cemented at 203		· ·
Multiple Stage Camenting Collar Used?	·	Total Depth: 3066 Plug Back Total Depth:
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet	OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 203 Feet
If Alternate II completion, cement circulated from	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Dotes Pooket No. Date Reached TD Table Reached TD Table Reached TD To Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67902, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (seer rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 19 day of July Wircommission Evering: 11-28-2015 Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Docket No. Chloride content ppm Fluid volume bbls Dewatering method used Docket No. Dewatering method used Docket No. Dewatering method used Docket No. DerectiveD Control did disposal if hauled offsite: KANSAS CORPORATION COMM Dewatering method used Docket No. Dewatering method used Docket No. Devatering method used Docket No. Devatering method used Docket No. Devatering method used Docket No. Twp. S. R	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
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Plug Back Plug Back Docket No. Docket No. Docket No. Docket No. Dual Completion Docket No. No. Docket No. Docket No. No. Docket No. Docket No. No. No. Docket No. Docket No. No. Docket No.	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-25-2006 3-29-2006 6-27-2006 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complate and correct to the best of my knowledge. Notary Public: Date: NOTARY Deter Commission Expires: 11-28-2015 Docket No.: Lease Name: Licenset Market - Room 2078, Wilchita, Country: Docket No.: Outrier Sec. Twp. S. R. WICHIES Name: County: Docket No.: Docket No.: Outrier Sec. Twp. S. R. WICHIES Name: County: Docket No.: Docket No.: Docket No.: Docket No.: Outrier Sec. Twp. S. R. WICHIES Name: County: Docket No.: Name: Lease Name: Licenset Market - Room 2078, Wilchita, formulation of a well. Rule 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-108 and 82-3-108 and 82-3-107 apply. Information of a well. Rule 82-3-108 and 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for promote of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of a well. Rule 82-3-108 and 82-3-108 and 82-3-107 apply. Information of a well. Rule 82-3-108 and 82-3-108 and 82-3-107 apply. Information of a well. Rule	Plug BackPlug Back Total Depth	Davishadas madhad usad
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Spud Date or Recompletion Date Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Subscribed and sworn to before me this 19 day of July Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution	2.05.0000	Lease Name: License Naise
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Subscribed and sworn to before me this 19 day of July CCA SHIP Wireline Log Received Notary Public: Tulk Ca Ship NOTARY Page Commission Expires: 11–28–2015 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 19 day of July CA SHAD If Denied, Yes Date: Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 11–28–2015	Signature: UUL TIV DUM	KCC Office Use ONLY
Subscribed and sworn to before me this 19 day of July CA SHIP If Denied, Yes Date: Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution Public Public	Title: Date:	letter of Confidentiality Bearing
Notary Public: / CARCUS OF WARC NOTART UIC Distribution Date Commission Expires: 11-28-2015 PUBLIC OF		If Denied Vas Detail
Notary Public: 1000 Or March NOTART UIC Distribution Date Commission Expires: 11-28-2015 PUBLIC O	Occupations and sworm to before me this 19 day of 3 day of	Wireline Log Received
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