

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

Phone: (316) 267-3241 Operator License #: 30606

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 6/22/06 (Date)

by: David Williams (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Marm 3883-3914 Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 195-21669-0000

Lease Name: Keller A

Well Number: #4

Spot Location (QQQQ): SW - NW - NW -
4290 Feet from North / South Section Line

4950 Feet from East / West Section Line

Sec. 17 Twp. 13 S. R. 21 East West

County: Trego

Date Well Completed: 3/85

Plugging Commenced: 6/22/06

Plugging Completed: 6/22/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	260	8 5/8	260	0
	Production	Surface	4009	4 1/2	4009	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Total Lease Service dig out braden head & bring 2" connection to surface, 4 1/2" csg set @ 4009', Perfs 3883-3914, junk 2 3/8" tbg in hole from 2400-3930, well still flowing water. TIH w/75 jts 2 3/8" to 2350'. RU Allied. Mix & pump 50 sx 60/40 Poz, 10% gel, pull tbg to 1100', mix & pump 50 sx 60/40 Poz, 10% gel w/300# hulls, Circ cmt to surface, TOH w/tbg. Allied RU to 4 1/2" csg. Mix & pump 30 sx @ 800#, shut in @ 500#, hook up to 8 5/8".
Mix & pump 10 sx, press to 500#. Job complete @ 3:30 pm 6/22/06. Witnessed by Roger Moses w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606

Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.

State of Kansas County, Sedgwick, ss.

Susan Sears, Operations Engineer (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Susan Sears

(Address) 250 N. Water, Suite 300; Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 25th day of July, 20 06

Susan Brady My Commission Expires: 11-4-07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 28 2006
KCC WICHITA