

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606
Type of Well: D&A OIL KCC 7131106 Pkt Perc 213 Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 135-24209-00-00
Lease Name: Keith
Well Number: #1
Spot Location (QQQQ): SW SE - E2 - SW - SW -
560420 Feet from North / South Section Line
1050720 Feet from East / West Section Line
Sec. 18 Twp. 16 S. R. 22 East West
County: Ness
Date Well Completed: 3/03
Plugging Commenced: 6/21/06
Plugging Completed: 6/28/06

KCC 7131106
Pkt
Perc 213

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	227	8 5/8	227	0
	Production	Surface	4518	5 1/2	4518	0

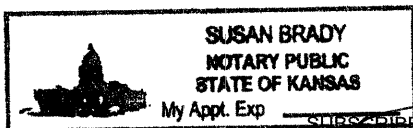
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

6/21/06: RU Allied. Hook up to 5 1/2" csg. Pump 200# hulls, 35 sx 60/40 Poz, 6% gel, followed w/18 sx gel. Perfs locked up before cmt plug could be placed from 1850' to surface. Press to 900 psi. Hook up to 8 5/8". Pump 1 sk cmt. and press to 500 psi. Will need to fill in cellar and run 1850' of tbg to spot 165 sx cmt. 6/28/06: Ran 1 jt tbg. Tagged hard gel @ 31' FS. RU Allied. Circ. gel out of hole. Hit pockets of heavy gel. Stacked out on gel @ 992' FS. Tbg plugged off solid @ 1085'. Press tbg to 1200 psi. Work gel out of tbg. Circ hole & ran btm of tbg to 1120'. KCC/Dodge City gave verbal approval to set plug @ 1120' FS. Mix 110 sx 60/40 6% gel @ 1120', Top off csg with 10 sx. Witnessed by Michael Maier KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.

Susan Sears, Operations Engineer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Susan Sears
(Address) 250 N. Water, Suite 300; Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 24th day of July, 20 06
Susan Brady My Commission Expires: 11-4-07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 28 2006
KCC WICHITA