

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: March 15, 1985
month day year

API Number 15- 003-22,585-00-00

OPERATOR: License # 6029
Name Ladd Petroleum Corporation
Address P. O. Box 2848
City/State/Zip Tulsa, Oklahoma 74101
Contact Person J. M. Newman
Phone (918) 587-6531

SW/4 SE/4 NE/4 SW/4 Sec 7 Twp 21 S, Rge 20 East West
(location)
Actual) 1485 Ft North from Southeast Corner of Section
Location) 3170 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 1155 feet.
County Anderson
Lease Name S. P. Johnson Well# J-18
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Unconsolidated
Depth to Bottom of usable water 125 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation +1100 feet MSL
This Authorization Expires 2-28-85
Approved By 2-28-85

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 890 feet
Projected Formation at TD Shale
Expected Producing Formations Squirrel Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

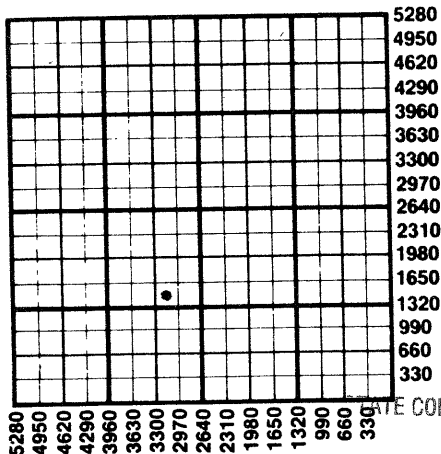
Date 2/26/85 Signature of Operator or Agent J. M. Newman Title Production Engineer

MHC/WOHE 2-28-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION

FEB 28 1985
 02-28-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238